# WATER DIVISION 5 PRESENTATION

State Engineer's Annual Meeting, April 28, 2015







Area Pre-slide



#### MECT CALL ODEEN MUDCLIDE



























- \* Three people died while investigating a smaller slide that had cut off water supply to local ditch
- Clancy and Danny Nichols ranching family with lands on Salt Creek
- Wes Hawkins, former Water Commissioner and at the time Manager of the Collbran Conservancy District



Some statistics

- × 2.75 miles long, and up to 0.75 miles wide
- × 706 acres
- × 50 million cubic meters of material
- × 2014 Oso slide north of Seattle had 8 million cubic meters
- **x** Headwall Scarp over 100 feet high



## **OSO WASHINGTON SLIDE**





#### CONCERNS

- × 35 homes threatened
- Additional 30-50 cubic meters perched on and above slide
- × Inflow lubricating this material
- Source States States
- × Drill Pad at terminus of slide material



- **×** Francis Ditch destroyed
  - + 49 Acres irrigated total
  - + No live stream in slide area
  - + 35 irr acres near Southside Canal with no project water
- × Turner Ditch
  - + Carrier to West Salt no channel to deliver to
  - + Irrigation under Bailey Ditch
- × Bailey Ditch
  - + Buried under slide 1/4 mile from terminus
  - + No flow in West Salt and no means to get East Salt and Leon Creek water into Bailey







Department of Natural Resources

Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/4









#### 17<sup>th</sup> highest runoff in 81 years of record



## WATER ADMINISTRATION HIGHLIGHTS

- × Interim Green Mtn Fill Policy 2003-2013
- × Green Mountain Fill Protocol 2014
- × No Cameo Call for 2014
- Shoshone Power Plant operated entire year except brief outage for maintenance
- × Shoshone Power Call only 182 days



## MAINSTEM CALL SUMMARY

#### SUMMARY OF COLORADO RIVER MAIN STEM CALLS 2014 IRRIGATION YEAR

#### STATUS OF DOTSERO CALL

DATE ON	THRU	DAYS CALL ON/OFF	CALLING RIGHT	DECREED AMT	SWING PRIORITY	SWING PRIORITY ADMIN NO
11-01-13	11-24-13	24	Free River			
11-25-14	04-03-14	130	Shoshone Power Plant	1,250 cfs		20427.18999
04-04-14	04-06-14	3	Shoshone Power Plant	158 cfs		33023.28989
04-07-14	08-12-14	128	Free River			
08-13-14	09-03-14	22	Shoshone Power Plant	175,000 AF	Dillon Res Refill right	50038.49309
09-04-14	09-11-14	8	Shoshone Power Plant	158 cfs		33023.28989
09-12-14	09-15-14	4	Shoshone Power Plant	43989.70 AF	Homestake Proj Res	38753.37520
09-16-14	09-30-14	15	Shoshone Power Plant	158 cfs		33023.28989
10-01-14	10-31-14	31	Free River			

#### STATUS OF CAMEO CALL

	CALL ON/OFF		АМТ	and an	PRIORITY ADMIN NO
10.31.14	365	Free River			
	0.31.14	ON/OFF	ON/OFF	ON/OFF	ON/OFF



## WATER ADMINISTRATION HIGHLIGHTS

- Scanby Reservoir spilled and end of year content at 522,180AF was one of highest recorded.
- × Windy Gap did not pump in 2014
- × 16 HUP meetings Wet Year target of 1630 cfs
- \* HUP surplus declared 59,594AF released of 66KAF



## HOMESTAKE RESERVOIR REPAIR PROJECT

- Began August 2011 will lowering of crest and construction of staging area
- Project Repairs crest, dam outlet, rehab asphalt upst facing, replace tunnel headgate
- \* Approved SWSP's for out-of-priority storage and construction water



## HOMESTAKE RESERVOIR REPAIR PROJECT

- Stored 4000AF in 2013, but withdrawn in early 2014 for concerns with bubbling in new asphalt facing
- Approved to store to elevation 10,200 ft in 2014
- \* Max storage 10,136.89 feet, 20,724AF, April 2015.
- Decreed Capacity is 43,505AF, Physical Cap 42,900AF at 10,266 feet



#### AND THEN 2015



Department of Natural Resources

CC