



COLORADO
Division of Water Resources
Department of Natural Resources
Colorado Ground Water Commission

May 7, 2025

Memorandum

TO: Ground Water Commission Members

FROM: Javier Vargas-Johnson, Chief of Water Supply - Designated Basins

SUBJECT: May 16, 2025 Ground Water Commission Meeting Documents

The upcoming Ground Water Commission meeting is scheduled for 10:00 a.m. on Friday, May 16, 2025 at the Town of Castle Rock Utilities Department, 175 Kellogg Ct., Building 171 Castle Rock, CO 80109 (optional attendance by Zoom is available as described at the end of this memo and the end of the agenda)

The following documents are provided. Clicking on the links below will take you to the location of those documents in the file.

- [Meeting agenda](#)
- [Hearing Officer's Report](#)
- [Draft minutes of Commission meetings of February 21, 2025](#), Agenda Item 3
- [Staff Activity Report](#), Agenda Item 6
- [Attorney General's Report](#), Agenda Item 7
- [Draft proposed rules on the requirements for objections and Draft objection form](#) (for the current rules see [Designated Basin Rules](#)), Agenda Item 9.a
- [Memorandum on the process of amending Determination of Facts that were](#)



[erroneously issued](#), Agenda Item 9.b

- [Location of August Commission meetings since 2001](#), Agenda Item 10.a

Please contact myself or Michael Matz if there are any questions about the Commission meeting.

cc: Commission Staff

Designated Ground Water Management Districts

Information for remote participation at the meeting:

Topic: Ground Water Commission Meeting

Time: May 16, 2025 10:00 AM Mountain Time (US and Canada)

Join Zoom Meeting

<https://us02web.zoom.us/j/84319571996?pwd=AEbQIpno8bJ7dtMi6EvuktHksgp5Zt.1>

Meeting ID: 843 1957 1996

Passcode: 7vzFqx

One tap mobile

+17193594580,,84319571996#,,, *730808# US

+16699006833,,84319571996#,,, *730808# US (San Jose)

Meeting ID: 843 1957 1996

Passcode: 730808

Find your local number: <https://us02web.zoom.us/j/k9ySebMBr>



Agenda

General Meeting of the Colorado Ground Water Commission

Time/Date

Friday, May 16, 2025, 10:00AM

Location

Town of Castle Rock Utilities Department
175 Kellogg Ct., Building 171
Castle Rock, CO 80109

(optional attendance by Zoom is available as described at the end of the agenda)

1. Determine quorum
2. Review and approval of agenda items
3. Approval of minutes for meeting of February 21, 2025
4. Report of the Executive Director by State Engineer, Jason Ullmann
5. Commissioners' Reports
6. Staff Report by Javier Vargas-Johnson
7. Report of the Attorney General by Emilie Polley. This is a background briefing on legal issues in the written report. The Board may refer any item contained or discussed under this topic to Agenda Item No. 12 for discussion in Executive Session.



Agenda (Page 2 of 3)
Notice of General Meeting of the Colorado Ground Water Commission
May 16, 2025

8. District Reports

- a. Marks Butte, Frenchman, Sand Hills and Central Yuma GWMDs by Nate Midcap
- b. W-Y GWMD by Kyle Sprouse
- c. Arikaree GWMD by Kyle Sprouse
- d. Plains GWMD by Jeff Mangus
- e. East Cheyenne GWMD by Carolyn Talbert
- f. Southern High Plains GWMD by Tim Hume
- g. North Kiowa-Bijou GWMD by Glen Frihauf
- h. Upper Black Squirrel Creek GWMD by Tracy Doran
- i. Upper Big Sandy GWMD by Tracy Doran
- j. Lost Creek GWMD by Thomas Sauter
- k. Upper Crow Creek Basin by Scott Tietmeyer
- l. Republican River Water Conservation District by Deb Daniel

9. Old Business

- a. Discuss rulemaking on the requirements for objections
- b. Discuss the process for amending erroneously issued Determinations of Facts

10. New Business

- a. Selection of August meeting location

Agenda (Page 3 of 3)
Notice of General Meeting of the Colorado Ground Water Commission
May 16, 2025

11. Public Comments

12. Executive Session

13. Adjournment

Information for remote participation at the meeting:

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Time: May 16, 2025 10:00 AM Mountain Time (US and Canada)

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+16699006833,,84319571996#,,, *730808# US (San Jose)

Meeting ID: 843 1957 1996

Passcode: 730808

Find your local number: <https://us02web.zoom.us/j/k9ySebMBr>

HEARING OFFICERS' REPORT

Prepared for the May meeting of the Colorado Ground Water Commission.

The listing below summarizes all adjudicatory matters pending before the Colorado Ground Water Commission **as of May 1, 2025**. ***Updated/new information indicated in bold italics. Gaps in case numbering indicate a case that is closed.***

Cherokee Metropolitan District

Case No. 08GW78

Designated Basin: Upper Black Squirrel Date of request: Dec. 29, 2008

Subject: Objection to an application to change the type and place of use of Well Permit No. 49988-F.

Status: This case was bifurcated (split apart) from 08GW71 (which settled). ***This case is now joined with 09GW15. Applicant filed an amended application which is pending review by staff. If accepted, application will need to be republished, resulting in possible new objectors. Next hearing is August 7, 2025 at 0900.***

Meridian Service Metropolitan Dist.

Case No. 09GW11

Designated Basin: Upper Black Squirrel Date of request: June 15, 2009

Subject: Objection concerning an application to change a determination of water right

Status: ***This case was bifurcated (split apart) from 08GW71 (Which settled). It is not joined with any other cases. This matter is pending. The matter is now set for a status conference on June 6, 2025 at 10:00 a.m.***

Cherokee Metro & Meridian Svc Dist.

Case No. 09GW15

Designated Basin: Upper Black Squirrel Date of request: Nov. 17, 2009

Subject: Objection to an application to change the type and place of use.

Status: The case is joined with 08GW78 for settlement discussion purposes. ***This case is now joined with 08GW78. Applicant filed an amended application which is pending review by staff. If accepted, application will need to be republished, resulting in possible new objectors. Next hearing is August 7, 2025 at 0900.***

Paint Brush Hills Metropolitan District

Case No. 23GW06

Designated Basin: Upper Black Squirrel

Date of Request: April 3, 2023

Subject: Objections by Upper Black Squirrel GWMD and Lost Creek GWMD to applications for Determinations of Water Rights and request to withdraw from lands not overlying property.

Status: Applicant, at behest of Objectors, conducted title searches in affected areas, and discovered additional property owners that may have standing to object. A new notice was published in January, with a deadline to object in February. This may cause additional objectors to be added to case. ***The next status conference will be on June 5, 2025 at 10:00 a.m.***

Cherokee Metropolitan District

Case No. 24GW01

Designated Basin: Upper Black Squirrel

Date of Request: January 4, 2024

Subject: Objections by Upper Black Squirrel GWMD to an application for change in type of use.

Status: ***Hearing set for October 22, 2024, thru October 25, 2024. Case management order entered on February 23, 2024.***

A one-day hearing was held on October 24, 2024, between Cherokee and Upper Black Squirrel. Staff and Applicant had previously reached an agreement. Applicant and objector have submitted closing arguments. Pending a ruling by the Hearing Officer.

Rangeview Metropolitan District

Case No. 24GW02

Designated Basin: Lost Creek

Date of Request: January 25, 2024

Subject: Objection by Blue Valley Farms, LLC to application for change in type and place of use in Weld County.

Status: Previously set for hearing starting March 5, 2025 at 9:00 a.m. Parties are attempting to settle the matter.

Hearing continued to September 9, 2025 starting at 9:00 a.m.

NGTLS Farms LLC

Case No. 24GW07

Designated Basin: Southern High Plains

Subject: Objection by Linda Gibson and Paula Williams to well permits located in Baca County.

Status: Case was voluntarily dismissed by Applicant, who stated that the water right had been sold to an entity that did not wish to pursue the matter.

D & K Limited Liability Company

Case No. 25GW01

Located in the Lost Creek Basin in Adams County

Subject: Objection by Lost Creek District to the Determination of Water Rights.

Date of Request: January 14, 2025.

The parties reached a settlement on April 29, 2025.

Colorado Plains Ranch, LLC

Case No. 25GW02

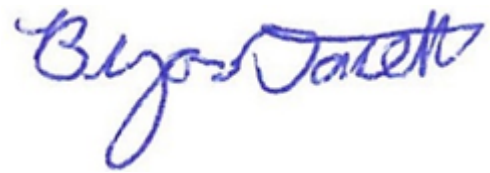
Located in the Kiowa Bijou and Upper Big Sandy basins in Elbert County

Subject: Objections by Upper Big Sandy and Kiowa Bijou to an application of determination of water right.

Case initiation: March 24, 2025.

Initial status conference held on 4/30/25. Set over for 2nd status conference on June 27th, 2025 at 10:00 a.m. to resolve discrepancies between amount of water listed in application and publication. This may require a second publication.

Respectfully submitted,

A handwritten signature in blue ink, reading "Byron Tate". The signature is written in a cursive style with a large, looping initial "B".

Hearing Officer

MINUTES
FIRST QUARTERLY MEETING
COLORADO GROUND WATER COMMISSION
FEBRUARY 21, 2025

The First Quarterly Meeting of the Colorado Ground Water Commission took place on February 21, 2025, at the Town of Castle Rock Utilities Department Building 183, 175 Kellogg Ct., Castle Rock, CO 80109. Acting Chairman Noble called the meeting to order at 10:00 a.m. Mr. Grimes called the roll and determined that a quorum was present. Commission members present were Marc Arnusch, Todd Denning, Miguel Diaz, Tim Hume, Dave Keeler, Jim Noble, Tim Pautler, Dave Payne, Scott Tietmeyer, Jason Ullmann, Nate Pearson (on behalf of Dan Gibbs) and Emily Zmak (on behalf of Lauren Ris). Staff members present were Sarah Brucker, Joanna Williams, Chris Grimes, Kevin Donegan, Andy Flor, Marques Hatfield, Nolan Tanguma, Ariel Hacker, and Garrett Banks. Also present were Jen Mele, A.G. for the Commission, and Emilie Polley and John Newman for staff. Members of the public were also present.

Acting Chairman Noble reminded those attending in person that several Commissioners were joining the meeting remotely due to the weather.

Acting Chairman Noble called for agenda item no. 2, Review and approval of agenda Items, the agenda was approved as presented.

Acting Chairman Noble called for agenda item no. 3, Approval of the minutes for the meeting of November 15, 2024, Acting Chairman Noble asked if there were any corrections or additions to the minutes. No corrections or additions were requested.

Commissioner Tietmeyer moved to approve the minutes.

Commissioner Denning seconded the motion which carried unanimously.

Acting Chairman Noble called for agenda item no. 4, Report of the Executive Director by State Engineer, Jason Ullmann.

Mr. Ullmann opened his remarks by providing an update on proposed water related legislation in the State. A bill known as the “DWR Efficiency Bill” has gained sponsorship, and recently passed the House Agricultural Committee. The bill streamlines the expiration of well permits by extending the expiration date from one to two years after issuance, and removes the requirement to send notification of upcoming well permit expirations by certified mail. Applicants that constructed a well before the permit expiration period would also be able to submit construction

documentation after the permit has expired. Final permit requirements will also be removed for aquifers outside of the Denver Basin. Additionally, the water rights abandonment process will be split into two separate review intervals so that all Divisions are not included in every abandonment period, every ten years. Water rights abandonment cases for Divisions 1,2, and 3 will be reviewed together every ten years, and Divisions 4,5,6, and 7 will be reviewed together every ten years. The review for the respective Division groups will be staggered five years apart from one another. The presumption of intent of abandonment after ten years of non-use does not change under this new process. Another bill related to geothermal resources is being coordinated with the Energy and Carbon Management Commission (ECMC) based on comments from a regulatory study. The Board of Examiners (BOE) has been working on updates to the well construction rules for several years now and at the upcoming April BOE meeting, it is anticipated that a final discussion will be held by the BOE before finalizing the new rules.

Regarding the Republican River Basin, the compact states are in agreement that Colorado has complied with the requirement to retire 10,000 irrigated acres by December 2024. Colorado has exceeded the 10,000 acres compliance and retired 17,000 acres. The next target for retirement of irrigated acreage in the basin will be in 2029, with a requirement to retire 25,000 acres total at that time.

Mr. Ullman concluded his update with a discussion on water supply conditions around the State. Some areas have received around 70% of the average annual snowpack, while other areas are above 100% of the average. Less runoff is expected from the Colorado River Basin to flow into Lake Powell this year (around 67% of the annual average). This could provide some additional complications regarding the ongoing Colorado River Compact negotiations. The seven basin states are meeting every two weeks to obtain consensus for a new agreement before the Bureau of Reclamation has a preferred alternative identified under the NEPA process for Lake Powell and Lake Mead.

Mr. Grimes then commented that he had forgot to call Mr. Nate Pearson and Ms. Emily Zmak during Agenda Item 1 "Determine Quorum". Mr. Pearson and Ms. Zmak responded that they were both present.

Acting Chairman Noble called for agenda item no. 5, Commissioners' reports

Commissioner Hume addressed the Commission, and commented that he was concerned that the Southern High Plains ground water study needs to consider new data that has been obtained since the original study was completed. Commissioner Hume mentioned the results from the new study may not be particularly helpful if the same data from the previous study were to be used. Deeper aquifer depths are not well understood in the basin, so some of the newer wells that have been drilled to those depths may need to be considered as part of the study.

Mr. Nate Pearson representing Mr. Dan Gibbs on the Commission for the Department of Natural Resources (DNR) addressed the Commission, and provided an update for DNR. Mr. Pearson announced the State Land Board is currently in the process of selecting a new Director, following the departure of the previous Director.

Regarding Federal legislative updates, Mr. Pearson mentioned the Governor has stated he will work with anyone and everyone when it is good for Colorado, and do everything in his power to oppose anything that could hurt Colorado. Similarly, DNR's approach will be to continue working with Federal partners on water related issues, but are also not afraid to push back when it may be warranted. The Governor is in Washington D.C. this week working to build and maintain these Federal partnerships. DNR is working to better understand how the President's Executive Orders will affect Colorado. The State of Colorado has received \$177M in environmental grants from the Bureau of Reclamation for drought mitigation projects, and these funds will provide much needed water for rivers and streams with sensitive ecosystems, and provide upgrades to water infrastructure. While there may be some impacts to these awards due to the recent Executive Orders issued by the President, Mr. Pearson is hopeful that the funding will be made available.

DNR is also tracking several water related bills in Congress, which include the Water Resources Development Act, Colorado River Salinity Control Act, and Good Samaritan Remediation of Abandoned Hardrock Mines Act. With the start of the new Congressional session upcoming, Mr. Pearson looks forward to DNR working with the new Congress on water related issues.

Ms. Emily Zmak representing Ms. Lauren Ris on the Commission for the Colorado Water Conservation Board (CWCB) addressed the Commission, and provided an update for CWCB. Ms. Zmak commented that State funding has been consistent, and reminded the attendees about upcoming deadlines for grant applications related to the Water Supply Reserve Fund (April 1st) and Water Plan Grants (July 1st). If anyone has questions regarding either of these grant programs, Ms. Zmak directed Applicants to reach out to their respective regional grant manager. Ms. Zmak also mentioned that while much of CWCB's work focuses on surface water grants, the funding is also available for ground water related projects. Ms. Zmak then highlighted two recent projects that were funded related to ground water studies and aquifer recharge.

Acting Chairman Noble called for agenda item no. 6, the staff activity report. Ms. Joanna Williams addressed the Commission. Ms. Williams provided an update on some items affecting Designated Basins:

Ms. Williams opened her remarks by discussing the status of the Southern High Plains (SHP) Study that was mentioned earlier by Commissioner Hume. The study seeks to update a previous study related to the basin hydrogeology ground water resources in the SHP that was completed in 2002. The study will include community outreach to

identify specific items desired by basin residents to be included in the study. Ms. Williams commented that Wilson Water Group and HRS Water Consultants have been selected to conduct the study, and will begin work immediately. The first deadline for the study will be a final project plan that is due May 1st.

Ms. Williams then provided an update on the Well Abandonment Project that is ongoing. In November, Commission Staff sent out the first batch of letters to owners of wells that had replaced an existing well, but Staff had not received a Well Abandonment form for the old well. The letter required a response from the well owner by February 2025. Of the 63 letters sent, 29 of the well abandonment issues have since been resolved. Prior to sending out the 2nd and subsequent batches of Well Abandonment letters, Staff will review the process to see if any changes need to be made.

Commissioner Tietmeyer asked Ms. Williams what enforcement action will be taken for owners who do not comply with the requirements specified in the letters.

Ms. Williams responded that Staff is still determining what enforcement action is appropriate, and which wells will be prioritized for enforcement. Ms. Williams also commented that Staff is working on determining if the BOE or Staff would be tasked with the enforcement action for these wells. At the moment, Staff is primarily focusing on notifying well owners of these issues before moving on to enforcement.

Acting Chairman Noble called for agenda item no. 7, the Attorney General's Report.

Ms. Emilie Polley opened her remarks by directing the Commissioners to view the Meeting Packet for updates on existing cases. Ms. Polley then mentioned there has been one new case added since the previous meeting in November, a couple of cases had been completed, and others are very close to a resolution.

Acting Chairman Noble called for agenda item no. 8, Management District Reports.

Mr. Nate Midcap, reporting for the **Marks Butte, Frenchman, Sandhills and Central Yuma GWMD's**, informed the Commission that most of the administrative contracts are done, and half of the static water level measurements are completed. Bad weather has slowed down progress with respect to measuring static water levels. Mr. Midcap mentioned that measurements should be finished by March.

Mr. Midcap reported that the Sandhills is considering holding a retain jurisdiction hearing on the compact compliance pipeline. There are some administrative errors that need to be cleaned up as part of the export hearing.

The Central Yuma GWMD is considering looking at their export rules to incorporate a well purchased by the Republican River District into use for the compact compliance pipeline.

Mr. Kyle Sprouse, reporting for the **W-Y GWMD and Arikaree GWMD**, was not in attendance and no report was provided.

Mr. Jeff Mangus, reporting for the **Plains GWMD**, reported that static water level measurements are about halfway finished. The District Board is in the final stages of revising the District rules.

Mr. Mangus then asked if there were any updates on the proposed Ground Water Management Manual that has been in work.

Ms. Williams responded that the Manual is still in work.

Ms. Carolyn Talbert, reporting for the **East Cheyenne GWMD**, reported that the Board has been meeting consistently and is working on a conservation program. There has been little public interest in the proposed program, but the Board is working on generating additional input from the public. Static water level measurements are expected to be finished by mid March, depending on weather.

Commissioner Hume, reporting for the **Southern High Plains GWMD**, reported that the Fall weather was good, and November rain has eliminated the need for Fall irrigation. Overall, conditions in the District have been good.

Mr. Ullmann mentioned that the Southern High Plains ground water study will include additional data from new wells that have been drilled since the original study was conducted. Commissioner Hume previously mentioned he was concerned that the study may not include this new data.

Mr. Glen Frihauf, reporting for the **North Kiowa Bijou GWMD**, was not in attendance and no report was provided.

Mr. Dave Doran, reporting for the **Upper Black Squirrel GWMD**, reported that growth in the District has been strong. Mr. Doran mentioned the study that the Commission will hear about through a presentation later in this meeting was funded by the District. The study has been very helpful for discussions with the County, developers, consultants, and the State involving ground water. Mr. Doran commented that a special election was recently held to eliminate term limits for District officers. This should help with the difficulty finding volunteers that want to work for the District. The District is also working on amending the District rules to cleanup the 50 foot replacement requirements for Denver Basin domestic wells. The District has been holding monthly meetings with El Paso County to discuss land development and water issues in the District, with assistance from Mr. Chris Grimes and Ms. Joanna Williams.

Ms. Tracy Doran, reporting for the **Upper Big Sandy GWMD**, reported that the District is working on cleaning up some of the District rules. Ms. Doran also mentioned there has been a large amount of snow accumulation inside the District since the last meeting in November.

Mr. Andy Jones, in place of Mr. Thomas Sauter, reporting for the **Lost Creek GWMD**, reported the District has a robust monitoring network that provides good data and shows stable water levels inside the District. The District has been busy with municipal development, with several wells having the usage change to serve new developments. These changes require significant monitoring and administration on behalf of the District. The District has a well permit violation that has also taken significant time to resolve. Several Denver Basin applications have been received for Determinations of Ground Water under parcels of land inside the District, which the District is concerned may be speculative in nature and may deplete aquifer water levels. The District is asking for clarification on the exact uses requested as part of these applications. Mr. Jones reminded the Commission that anti-speculation doctrine does apply to Denver Basin aquifers. Mr. Jones reiterated that wells inside the basin seem to be stable, and the District has been busy working on legal and administrative matters.

Acting Chairman Noble asked Mr. Jones what the District remedy is when they have speculation concerns.

Mr. Jones responded that an objection to an application is required and negotiation with the party is required to determine the beneficial uses. So far, all of these cases have been stipulated.

Mr. Andy Jones, in place of Mr. Dan Lloyd, reporting for **Upper Crow Creek GWMD**, reported that the District is working on gathering data to better understand the complex aquifer system inside the basin. The current basin data being used in the District is around 45 years old, and due to aquifer complexities, the District has been working with an engineer to get additional information on aquifer characteristics. For instance, it appears that there may be a connection between the alluvium and the Laramie-Fox Hills in certain areas, which could cause issues with respect to the Laramie-Fox Hills non-tributary status in the basin. The District has also appointed a committee to revise the District rules. Recently, there has been significant exports of ground water outside the District, which has caused some issues with administering these changes. Finally, the decreasing ground water flows coming from the State of Wyoming has been concerning. The District is continuing to have conversations with Wyoming officials to address these concerns.

Mr. Ullmann commented that he is aware of the issue with ground water flows from the State of Wyoming, and is willing to assist the District with discussions between the District and Wyoming.

Ms. Deb Daniel, reporting for the **Republican River Water Conservation District**, displayed a map of her District and introduced the District Board members to the Commission.

Ms. Daniel showed the Commission how large the South Fork Focus Zone on the map displayed, along with the amount of wells operating in that area. Ms. Daniel thanked Jason Ullmann and Tracy Kosloff for their help with retiring over 17,000 irrigated areas in the South Fork Focus Zone.

Ms. Daniel then commented that the stream flows in the North Fork of the Republican River are very important to the District. Ms. Daniel pointed to data showing stream flows in the North Fork have been declining at a drastic rate since 2023, from 56 CFS to 55 CFS a year later. Ms. Daniel stated that the District is actively working to prevent the North Fork from becoming dry like the Arikaree and South Fork. In Ms. Daniel's opinion, drastic changes in the basin will be needed for conservation.

Ms. Daniel reported that she had recently attended the Yuma County Conservation District conference and the Colorado Water Winter Conference, which were both productive.

The District Legislative Committee has been busy with a \$6M request for funding to retire additional irrigated acreage in the South Fork Focus Zone. Members of the District will be headed to Washington D.C. to meet with Congressman and Senators, USDA, and Agricultural Committees. On February 28th, the District will be meeting with new Representative Lauren Boebert.

Ms. Daniel commented that depletions from ground water pumping is drying up surface water in the basin, and the District is looking to enlarge the well field footprint currently providing water to the compact pipeline.

Ms. Daniel also commented that the District is pursuing funding through the Projects Bill to increase the amount paid per acre for conservation contracts, which will help increase the level of interest amongst potential applicants.

The District is also working with Assessors and Staff with respect to amending tax rolls for land.

The size of the District office has recently been expanded to assist with meeting space and public outreach.

Several wells have been purchased by the District for use on the compact pipeline, and the District will be working with Staff for the change of water rights applications that will be required.

In closing, Ms. Daniel thanked the Commission for their hard work and dedication.

Acting Chairman Noble called for agenda item no. 9, old business.

1) Newspaper for publications of legal notices in Prowers County.

Ms. Williams addressed the Commission, and reminded attendees of the discussion at the November meeting regarding publications in Prowers County. Ms. Williams mentioned that the only circulated publication in the County has gone out of business, and questions have arisen regarding how to handle publications for applications inside the County. At the November meeting, Commissioner Hume mentioned the Plainsman Herald in Baca County may be a good option for application publications inside Prowers County. As a follow up to the conversation at the past November meeting, Ms. Williams presented a list of potential publication options for the Commission to consider:

- A. Publication in the Plainsman Herald only
- B. Publication in both the Prowers Journal and Plainsman Herald
- C. Continue with the prior Commission direction to Staff of publication in the Prowers Journal and Kiowa County Independent

Ms. Williams then requested direction from the Commission regarding which newspaper/s to use for application publications in Prowers County.

Commissioner Hume commented that the Plainsman Herald has decided to continue its publication, which was not known at the time of the November meeting. Commissioner Hume also mentioned that while Kiowa County is adjacent to Prowers County, it is not near the Southern High Plains area. Commissioner Hume believes publishing in Kiowa County might not be the best course of action. Commissioner Hume believes the Plainsman Herald would be the preferred option for application publications inside Prowers County.

Acting Chairman Noble asked if the Plainsman Herald meets the publication requirements outlined in statute?

Ms. Williams responded that she does believe the Plainsman Herald meets the statutory requirements for publications.

Acting Chairman Noble asked if it would be necessary to publish in the Prowers County Journal, if also providing publication in the Plainsman Herald?

Ms. Williams responded that she does not believe it would be necessary to publish in both newspapers, but it could be beneficial to reach a larger group of interested parties. Ms. Williams also commented that the Plainsman Herald is currently being used to provide notice for publications in Baca County.

Commissioner Hume commented that a larger scope of interested parties would

be reached if publications were made in both the Plainsman Herald and Prowers Journal.

Commissioner Tietmeyer asked Commissioner Hume if he had discussed the publication issues with residents of Prowers County.

Commissioner Hume responded that there has not been much discussion with the public in Prowers County.

Commissioner Tietmeyer asked how the public would know which publication to look for with respect to publications in Prowers County.

Commissioner Hume clarified that the Plainsman Herald is the newspaper which meets all of the legal publication notification requirements, while the Prowers Journal would not. Historically, the Plainsman Herald has been used for legal notices in Baca County, but not necessarily Prowers County. Since no newspapers meet the legal requirements in Prowers County, the Plainsman Herald may become the primary source for legal notices for Prowers County. Commissioner Hume commented that the readership of the Prowers Journal is far higher for Prowers County citizens compared to the Plainsman Herald. Commissioner Hume also commented that his District had received some challenges regarding publication requirements in the past. Commissioner Hume wondered if a mistake in the Prowers Journal would cause an issue with providing notice.

Acting Chairman Noble commented that a mistake would likely show up in both publications, rather than just one.

Ms. Jen Mele commented that a mistake were made only in the Prowers Journal and not the Plainsman Herald, there would be less of an argument that there was an improper publication.

Commissioner Hume moved to publish applications in Prowers County and the Southern High Plains basin using both the Prowers Journal and Plainsman Herald.

Commissioner Tietmeyer seconded the motion, which carried unanimously.

Commissioner Diaz then asked the Commission how future cases would be handled where publication is sought in more than one newspaper to broaden the number of parties reached through electronic media, and also meet statutory requirements for publication.

Mr. Ullmann responded that legislative changes would be needed to address some of these publication issues.

Ms. Mele commented that it may be worth considering a specific provision in the Ground Water Commission statute to address legal notifications.

Acting Chairman Noble called for agenda item no. 10, new business.

1) Discuss rulemaking on the requirements for objections.

Ms. Mele addressed the Commission and explained that the purpose of this agenda item is to discuss ways to streamline the objection process in certain instances. When objections don't meet a basic standard that would allow the Commission, Staff, and the Applicant for new appropriations and change cases to understand who is objecting and why, it can be problematic and time consuming to resolve. The Commission has considered alleviating the burden from some of these frivolous objections through rule changes. Ms. Mele and the Attorney General's Office (AG) have worked with Staff to look at specific potential rule changes that may offer some benefit and relief. Ms. Mele has indicated that a basic set of standards for objections would be a way to better ensure that an objection is being submitted on a reasonable basis without preventing opposing parties from having an opportunity to submit an objection to an application. The Meeting Packet provided includes proposed rule changes and new rules for the Commission to review. Proposed Rule 13 provides a standard for parties that are objecting to an application before the Commission. Ms. Mele clarified that this proposed rule is one potential route that could be chosen, and not the only option available to the Commission. The proposed rule is more of a starting point for discussion.

Ms. Williams commented that the proposed rule changes would apply to all applications and final permitting.

Ms. Mele responded that proposed new Rule 5.1.4.1 would specify a deadline to submit an objection, which would be also included in the publication.

Ms. Mele summarized the requirements under proposed new Rule 13, which includes submittal on a form identified by Commission Staff, reference to the application and well structure(s) subject to the objection, clear statement for the basis of objection, and be verification by the objector consistent with Section 13-27-106 CRS. Commission Staff may dismiss an objection if it does not comply with provisions (A), (B) and or (D) of Rule 13, while the Commission or Hearing Office may dismiss an objection if it does not comply with provisions (A) through (D) of Rule 13. The dismissal must state the grounds for dismissal and provide an opportunity for the objector to correct the deficiencies within ten days. Ms. Mele then asked the Commission to provide feedback on the proposed rule changes.

Commissioner Hume commented that many of the Southern High Plains objections that were considered frivolous did not seem to have standing to object. It seemed that if Staff could dismiss objections from objectors without standing, it would reduce some of the burden on the Hearing Officer and Commission.

Ms. Mele then asked if there was a rule in the Ground Water Commission Rules that prevents objectors from all basins from objecting without standing, or if that requirement was limited to cases in the Southern High Plains GWMD. Ms. Mele added that it seems Staff would still be interested in hearing objections from individuals that don't necessarily own a high capacity well within ½ mile of the application, as is required by the Southern High Plains GWMD rules to have standing.

Acting Chairman Noble mentioned there may be cases where an objector could submit a relevant objection without owning a nearby well or water right that is impaired by an application. Acting Chairman Noble added that it may be a good idea to include language that the specific well or water right that could be impaired by an application must be identified by an objector, whether they owned it or not.

Ms. Mele responded that she believed the proposed rule change would require the objector to identify the well or water right that may be impacted as part of an objection.

Commissioner Hume responded that he has seen objections coming from individuals living out of state, and he believes there should be a mechanism for Staff to eliminate those sorts of objections.

Mr. Ullmann mentioned that the proposed rule changes allow for the Hearing Officer or Commission to reject objections where the basis for objection is not clearly understood under proposed Rule 13 Section (C).

Ms. Mele responded that a blanket rule that wouldn't allow out of State parties to object could be problematic in certain circumstances, such as a well owner that currently lives out of State.

Commissioner Hume responded that he doesn't want to quell objections without reason, but he believes Staff could be empowered to review some of these objections in cases where an objector clearly does not have any standing and the objection is frivolous. When the Hearing Officer is required to review these sorts of objections, it adds unnecessary cost and burden.

Commissioner Denning commented that he likes the structure requirements for objections in the proposed rules. Commissioner Denning recommended that it

would be beneficial for Rule 13 to clarify requirements for objectors to have standing and that Management Districts should have the ability to object to any application inside their respective District.

Ms. Lisa Thompson commented that some of the language in proposed Rule 13 may be overly limiting for objections made by Management Districts on new appropriation applications inside their Districts. Speculation concerns, District rule compliance, and ground water ownership questions have recently been the basis for some Districts objections to new appropriations in their District and the way Rule 13 is currently written, those objections may now be dismissed. Ms. Thompson agreed with Commissioner Denning's suggestion that Districts have the ability to object to any application inside their District. Ms. Thompson also reminded the Commission that there are broad abilities for individuals to object to applications in water court, regardless of whether they own water rights. It is generally understood that Designated Basin application objectors have had similar broad abilities to make objections to applications, and the proposed rule changes should be very clear on limitations to objectors having standing.

Ms. Mele clarified that the proposed rule changes aren't meant to limit the basis for objections to only the items listed in the rule changes, and mentioned some cleanup to the language could make that evident.

Acting Chairman Noble commented that he understood the concerns having the hearing officer review objections, and he thought it might be possible to clarify the hearing officer can dismiss objections without requiring the Applicant to file a motion to dismiss the objections.

Ms. Mele responded that she believed this was the intent of the proposed rule changes.

Mr. Andy Jones commented that he agreed with Lisa's earlier comments and mentioned he would like to see the requirements for standing written clearly in the proposed rule changes. Mr. Jones does not want the basis of objections to be overly limited, and he believes a good form for objections could help Commission Staff with review of the objections before the objection moves to the hearing officer level.

Ms. Mele responded that she did not intend on defining standing in the proposed rules.

Mr. Jones replied that he does not believe the courts have provided clear guidance on standing for objectors, so it may be best to avoid addressing standing in the proposed rules.

Commissioner Tietmeyer asked if Mr. Jones was suggesting a form be used by Commission Staff as a basis to dismiss objections or send them to the hearing officer to avoid Staff needing to make a judgment on the merit of the objection.

Mr. Jones responded that this understanding is correct.

Acting Chairman Noble commented that he believes the intention of this proposed rule change is to allow objectors to file their objections, while also weeding out some of the frivolous objections. The challenge is how to allow reasonable objections to be processed while dismissing the frivolous ones. Some water courts in the state have checklists that if not followed, the water court will then not publish in the upcoming resume. Acting Chairman Noble thought that Mr. Jones approach may be following a similar requirement as the court's checklist.

Mr. Jones responded that he sees the Commission Staff as having a similar role to the court clerk, in addition to the Hearing Officer and Referee having similar roles.

Commissioner Hume thought there is no pressing rush to proceed with the current rule changes, and there is ample time to continue revising the proposed rules with the current language being a good starting point.

Mr. Ullmann clarified that the goal of the proposed rule changes is to reduce the number of frivolous objections that come before the Commission and Hearing Officer. Mr. Ullmann then asked if only part (A) of proposed new Rule 13 were kept, Staff would still need to pass along any objections to the Hearing Officer.

Ms. Mele responded that this question would depend on how the objection form was written.

Mr. Ullmann asked if the Commission Staff would then be in the position of having to decide if the objection was submitted on a legitimate basis.

Ms. Mele responded that she believed the Commission would want Staff to avoid having to make substantive decisions for the objections, and still leave those to the Hearing Officer. Ms. Mele also believed Mr. Jones comments would allow Staff to reject objections based on incomplete information filled out on the form.

Mr. Jones agreed with Ms. Mele's interpretation and suggested the form would contain certain specific questions related to what is outlined in the proposed rules for the objector to answer.

Ms. Mele then raised the issue under proposed rule 13 section (D) which describes Staff's ability to dismiss objections. Ms. Mele then asked how Staff would handle situations where the objector didn't enter their email address on the form and there was no way to contact the objector.

Mr. Chris Grimes then asked about the appeal section of rule 13 section (D), and any objector would simply appeal against any dismissal.

Ms. Mele thought every objector has a right to appeal for final decision for agency action and the Commission would then be able to review appeals to dismissals fairly easily in cases where the standards for objection required by the form were clearly not met by the objector.

Commissioner Hume also pointed out that the objector could also further appeal the decision above the Commission to the courts.

Ms. Mele thought that it might not be practical to spell out the process for further appeal to the courts if an objector would like appeal the Commission's decision to dismiss an objection.

Ms. Emilie Pollie agreed, and thought it would be helpful to create a draft of the proposed form for review at the next Commission meeting.

Acting Chairman Noble thought it would make sense to have additional discussion about these proposed rules at the next Commission meeting.

- 2) Discuss the process of amending Determination of Facts where they were erroneously issued.

Ms. Sarah Brucker addressed the Commission, and mentioned Staff had discovered two cases involving past Denver Basin ground water determination applications that erroneously included land not actually owned by the Applicant. In both cases, adjacent landowners have recently applied for new determinations on their land, but since the ground water has already been included under a previous determination (erroneously), the new determinations cannot be completed until an amendment is made to the original determinations. Ms. Brucker mentioned Staff has worked with the AG's office and decided to publish notification for the new determination applications and notice that the original determination will be amended. Ms. Brucker mentioned in one situation, it was unknown who the current owner of the original determinations is, and in the other situation, the owner was known. An application for the amendment of the original determinations was not submitted in either case. Notification for the amendment of the original determinations and notification for the new determinations were made simultaneously. The cost for the publication for the amended determinations

was paid for by DWR, and no filing fee was assessed for the amendment request. After the objection period has expired, Staff will issue the new determination of water rights. Ms. Brucker requested Commission agreement for the process outlined for these situations.

Commissioner Hume agreed that it does not make sense to assess filing fees and publication costs to applicants that need an erroneously issued determination amended before their new application can be approved.

Ms. Mele commented that an application wasn't deemed necessary in these two cases, since Staff was issuing a notice for the correction of an erroneously issued determination. Ms. Mele asked the Commission if they agreed, or if they would have preferred that an application be submitted to amend the erroneous determinations.

Ms. Brucker mentioned that a theoretical argument could be made that would require an application be submitted in these two amendment cases, based on interpretation of statute.

Ms. Mele was not sure that the statute specifically requires an application to be submitted to make these sorts of changes.

Ms. Brucker thought it would be possible to create a new form for these sorts of situations where an erroneous determination was issued and needed to be fixed.

Ms. Mele responded that she believed treating the amendment as a "notice" made more sense than treating it as an "application".

Acting Chairman Noble commented that if the acreage claimed in the original application is not correct, it seems the amendment process is more of a correction than an application for an amendment. Acting Chairman Noble then asked if there was some method for researching county records for property ownership to notify the landowner in cases where Staff does not know who the current owner of the original determinations is.

Ms. Brucker responded that it would be possible to research the property records, even though they may not be the actual owner of the original determinations.

Commissioner Hume commented that he agreed with Staff's approach, but would like to discuss cases where an erroneous determination was issued and the water rights were subsequently transferred, how would the owner be notified of the amendment being made to their determinations?

Ms. Brucker mentioned that she could add a step in the Staff memorandum to

notify both the owner of the erroneous determination and the landowner of the property that was subject to the determinations, if they are different parties and their contact information is known.

Acting Chairman Noble responded that it would make sense for the Staff memorandum to be amended to include the notification step mentioned above, and a vote could then be taken to approve the process at the next Commission meeting.

3) Airborne Electromagnetic Surveys (AES) in the Upper Black Squirrel Creek Groundwater Management District, by Jared D. Abraham.

Mr. Abraham addressed the Commission, and provided a presentation on the AES survey that began in 2022 inside select areas of the Upper Black Squirrel Creek Designated Basin. Objectives of the survey included gaining a better understanding of the extent of the alluvial aquifer, identifying the water table, identifying clay layers in the alluvial aquifer, identifying bedrock units, identifying recharge locations, and providing maps for use by stakeholders inside the District. Mr. Abraham discussed the history of where AES technology began, and what the technological capabilities are today. Mr. Abraham also discussed the technical process for how existing geophysical well logs were combined with the data obtained by the survey overflights to generate useful maps for the District and stakeholders. Mr. Abraham concluded his presentation by explaining that AES surveys are not perfect, but can be very useful to both generate new data and tie together existing data to better understand hydrogeological conditions in an area. Mr. Abraham also reiterated that AES is a remote sensing technology (similar to an MRI), which allows it to collect data with minimal impact on landowners at a much lower cost compared to drilling new test holes to obtain boring logs.

Acting Chairman Noble called for agenda item no. 11, public comment.

No members of the public provided any comments during this session.

Acting Chairman Noble called for agenda item no. 12, executive session.

No executive session was held during the meeting.

There being no further business, the meeting was adjourned.

Respectfully submitted,

Mike Matz, Secretary
Colorado Ground Water Commission



May 16, 2025 Ground Water Commission Meeting

Memorandum

To: Jason Ullmann, Executive Director - Ground Water Commission

From: Javier Vargas-Johnson, Chief of Water Supply - Designated Basins

Subject: Staff Activity Report for February 1, 2025 through April 30, 2025

Permitting Activity and Application Status

Table 1 provides a summary, by basin, of overall application and permitting activity for the last quarter. Below is a summary of the applications received and processed by application type for the last quarter.

Small capacity well permits

- 114 applications for permits for new small capacity wells were received
- 102 permits for new small capacity wells were issued
- 11 applications for permits for replacement of small capacity wells were received
- 10 permits for replacement of small capacity wells were issued

Large capacity well permits

- 17 applications for permits for new large-capacity wells were received
- 2 permits for new large capacity wells were issued



- 22 applications for permits for replacement of large capacity wells were received
- 4 permits for replacement of large capacity wells were issued

Determinations of Water Rights

- 14 applications for Determinations of Water Rights were received
- 18 Determinations of Water Rights were issued

Changes of Water Rights

- 10 applications for changes of water rights were received
- 0 changes of water rights were approved

Replacement Plans

- 2 applications for replacement plans were received
- 4 replacement plans were approved

Table 2 provides details on the individual applications for permits for large capacity wells that are actively under evaluation by Staff.

Table 3 provides details on the individual applications for Determinations of Water Rights, changes of water rights, and replacement plans that are actively under evaluation by Staff.

Final Permits

Below is a summary of the status of permits subject to Final Permitting. The numbers do not include permits that are not subject to Final Permitting, such as for Denver Basin bedrock aquifer permits. Conditional permits counted in the table below that have not been issued Final Permits consist of either recently issued conditional

permits for which the well owner still has opportunity to use the well and prove up the conditional right and be issued a Final Permit, or older conditional permits that are still pending evaluation and/or issuance of a Final Permit.

Final Permit Status as of April 30, 2025

Basin	Total Number of Permits	Number of Final Permits Issued	Number of Pending Conditional Permits
Northern High Plains	4,011	4,011	0
Southern High Plains	1,307	1,212	95
Lost Creek	371	371	0
Kiowa-Bijou	870	870	0
Upper Big Sandy	121	121	0
Upper Black Squirrel Creek	169	159	10
Upper Crow Creek	136	129	7
Camp Creek	52	52	0
Total	7,037	6,925	112

Within the Northern High Plains there are 147 temporarily inactive wells and 316 permanently inactive wells. Attached Table 4 provides a summary of the permanently inactive wells within the Northern High Plains and attached Table 5 provides a summary of the temporarily inactive wells within the Northern High Plains.

Abandonment Reports

Attached Table 6 provides an updated list of Large Capacity wells that were replaced after June 2017 and an abandonment report for the original well was not received within 60 days of completion of the replacement well. Attached Table 7 provides an updated list of Small Capacity wells that were replaced after June 2017 and an abandonment report for the original well was not received within 150 days of completion of the replacement well.

Objections/Hearings

Below is a list of pending cases. Details on these cases are contained in the Attorney General's and Hearing Officer's reports. The Staff took part in meetings, setting and pre-hearing conferences, preparation of reports and pre-hearing statements, and otherwise worked on resolving these cases.

Pending with the Commission

- Cherokee Metro Dist., 08GW78 (change of use of alluvial well)
- Meridian Service Metro Dist., 09GW11 (change of a determination of water right)
- Cherokee Metro Dist., 09GW15 (change of use of alluvial wells)
- Paint Brush Hills Metropolitan District, 23GW06 (determination of water right)
- Cherokee Metropolitan District, 24GW01 (change of water right)
- Rangeview Metropolitan District, 24GW02 (change of water right)
- Colorado Plains Ranch, LLC, 25GW02 (determination of water right)

Under Appeal to District Courts

- None

Completed during the last quarter

- NTGLS Farms LLC, 24GW07 (new appropriations)
- D & K Limited Liability Company, 25GW01 (determination of water right)

Enforcement Items and Actions

From February 2025 through May 2025, Staff responded to complaints involving alleged unpermitted use of wells and designated groundwater. Correspondence and/or field inspections were used to investigate and verify well permit compliance for many of the reported violations. The matters described below involve enforcement actions taken by staff to address new or ongoing issues in the designated groundwater basins

Northern High Plains

The Attorney General is working with staff to bring action for injunctive and other relief to enforce *over-pumping orders* issued to well owners between 2019 and 2023. In 2024, these well owners (already under existing orders) again exceeded their wells' individually permitted allocations. The complaints for injunctive relief include penalties of up to \$500 per day of violation and court costs, and attorney fees. The "\$ per day" fines are determined using the volume of water overpumped and the well's most current pumping rate (e.g. Well X pumped 30 AF over its permit at 700 GPM. How many days did it take the well to pump 30 AF? 10 Days.)

The complaints involve the following owners:

- Plains GWMD - Larry Feldhousen (17.9 af over permit)
- Frenchman GWMD - Faye and Bruce Hummell (28.2 af over permit)
- Sandhills GWMD - Karan Harsh (18.3 af over permit)

The fines and fees stated in the associated consent decrees range from \$3000 - \$6000.

Lost Creek

Lost Creek GWMD

- Staff continues to work with AG Alliance to address the notice of violation involving a large capacity irrigation well confirmed to be irrigating unauthorized acres in 2024. Staff is coordinating efforts with the Lost Creek GWMD (to ensure their concerns are addressed), and we are working closely with the owners to ensure ongoing compliance. To that end, a field inspection will be conducted in Mid/Late May; representatives from AG Alliance and Lost Creek GWMD will be present to assess the well system's operations.
- A complaint has been filed alleging that Rocky Mountain Rail Park Metropolitan District is using water outside of the place of use described under water rights 3627-BD and 3628-BD. The unauthorized diversions are believed to be occurring through four large capacity wells issued pursuant to those water rights. It has been reported that the well owners are selling water for industrial purposes and that water is being hauled off-site for use outside of the permitted place of use. A show cause letter has been sent to the well owners requesting a response within 30 days.

Kiowa Bijou

Outside of the GWMD

- Esteven Kier constructed a pond without appropriate authorization on his property - a small dam was built in a normally dry tributary of the Bijou Creek to impound water and attract wildlife for hunting purposes. Staff reached out

to the owner. Mr. Kier quickly responded, indicating that he would remove the dam. A field inspection confirmed the dam's removal.

Table 1									
Designated Groundwater Basins									
Quarterly Application & Permitting Activity Log									
From 2/1/2025 to 4/30/2025									
	Northern High Plains	Kiowa Bijou	Southern High Plains	Upper Black Squirrel Creek	Lost Creek	Camp Creek	Upper Big Sandy	Upper Crow Creek	Total
Small Capacity Well Permits									
<i>For All Except Replacement Wells</i>									
New Applications Received	31	43	2	24	13	0	1	0	114
Application Information Requested (AU)	5	10	1	3	1	0	0	0	20
Application Information Submitted (AR)	3	5	0	1	2	0	0	0	11
Permits Issued	34	33	1	12	21	0	1	0	102
<i>For Replacement Wells</i>									
New Applications Received	8	1	0	2	0	0	0	0	11
Application Information Requested (AU)	0	0	0	1	0	0	0	0	1
Application Information Submitted (AR)	0	0	0	0	0	0	0	0	0
Permits Issued	8	1	0	1	0	0	0	0	10
Large Capacity Well Permits									
<i>For All Except Replacement Wells</i>									
New Applications Received	0	1	11	4	1	0	0	0	17
Application Information Requested (AU)	0	1	0	0	1	0	0	0	2
Application Information Submitted (AR)	0	1	0	0	1	0	0	0	2
Permits Issued	0	1	0	0	1	0	0	0	2
<i>For Replacement Wells</i>									
New Applications Received	3	0	19	0	0	0	0	0	22
Application Information Requested (AU)	1	0	0	0	0	0	0	0	1
Application Information Submitted (AR)	1	0	0	0	1	0	0	0	2
Permits Issued	3	0	0	0	1	0	0	0	4
<i>For All Large Capacity Permits</i>									
Permits Cancelled	0	0	0	0	1	0	0	0	1
Determinations of Water Right									
New applications submitted	0	12	0	0	2	0	0	0	14
Application Information Requested (AU)	0	0	0	0	0	0	0	0	0
Application Information Submitted (AR)	0	3	0	0	1	0	0	0	4
Determinations approved	0	11	0	7	0	0	0	0	18
Changes of Water Right									
New applications submitted	7	0	3	0	0	0	0	0	10
Application Information Requested (AU)	0	0	0	0	0	0	0	0	0
Application Information Submitted (AR)	0	0	0	0	0	0	0	0	0
Changes approved	0	0	0	0	0	0	0	0	0
Replacement Plans									
New applications submitted	0	1	0	1	0	0	0	0	2
Application Information Requested (AU)	0	0	0	1	0	0	0	0	1
Application Information Submitted (AR)	0	2	0	0	0	0	0	0	2
Plans approved	0	4	0	0	0	0	0	0	4

Table 2

Individual applications for large capacity well permits that are actively under evaluation by Staff.

APPLICANT	DATE RECVD	BASIN	DISTRICT	SEC	TWNP	RNG	NEW / REPL	REC #	Status
HUME, MATT	11/15/2024	SOUTHERN HIGH PLAINS	NULL	25	32.0 S	46.0 W	New	10039436	Application Received
P760 LAND, LLC (KUHNKE, ANDREW)	2/12/2025	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	19	13.0 S	63.0 W	New	10040725	Application Received
P760 LAND, LLC (KUHNKE, ANDREW)	2/12/2025	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	19	13.0 S	63.0 W	New	10040726	Application Received
JK POTATOES LLC (MITTON, ERIC)	2/25/2025	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	10	12.0 S	63.0 W	New	10040984	Application Received
HETHCOTE, TREVOR	3/20/2025	NORTHERN HIGH PLAINS	FRENCHMAN	13	6.0 N	45.0 W	Rpl	10041436	Application Received
HUBER, JOE A	3/31/2025	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	33	11.0 S	64.0 W	New	10041683	Application Received
WILSON, MIKE W.	4/7/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	16	31.0 S	43.0 W	Rpl	10041888	Application Received
WILSON, MIKE W.	4/7/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	3	31.0 S	43.0 W	Rpl	10041889	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	34	29.0 S	44.0 W	Rpl	10041959	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	34	29.0 S	44.0 W	Rpl	10041960	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	34	29.0 S	44.0 W	Rpl	10041961	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10	29.0 S	44.0 W	Rpl	10041962	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10	29.0 S	44.0 W	Rpl	10041963	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10	29.0 S	44.0 W	Rpl	10041964	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	3	30.0 S	44.0 W	Rpl	10041965	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10	30.0 S	44.0 W	Rpl	10041966	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10	30.0 S	44.0 W	Rpl	10041967	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	11	30.0 S	44.0 W	Rpl	10041968	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	11	30.0 S	44.0 W	Rpl	10041969	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	26	29.0 S	44.0 W	Rpl	10041970	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	27	29.0 S	44.0 W	Rpl	10041971	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	26	29.0 S	44.0 W	Rpl	10041972	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	26	29.0 S	44.0 W	Rpl	10041973	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	23	29.0 S	44.0 W	Rpl	10041974	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	1	29.0 S	44.0 W	New	10041975	Application Received
BRUCH, AMY AND TYLER	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	1	29.0 S	44.0 W	New	10041976	Application Received
BACA FARMS LLC	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	2	31.0 S	46.0 W	New	10041979	Application Received
BACA FARMS LLC	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	11	31.0 S	46.0 W	New	10041980	Application Received
BACA FARMS LLC	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	1	31.0 S	46.0 W	New	10041981	Application Received
BACA FARMS LLC	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	2	31.0 S	46.0 W	New	10041982	Application Received
BACA FARMS LLC	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	2	31.0 S	46.0 W	New	10041983	Application Received
BACA FARMS LLC	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	2	31.0 S	46.0 W	New	10041984	Application Received
BACA FARMS LLC	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	2	31.0 S	46.0 W	New	10041985	Application Received
BACA FARMS LLC	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	2	31.0 S	46.0 W	New	10041986	Application Received
R C GEVENS FARMS LLC (GEVENS, RICHARD)	4/12/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	21	26.0 S	41.0 W	Rpl	10041988	Application Received
R.C. GEVEN FARMS, LLC (GEVEN, RICHARD)	4/18/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	7	26.0 S	41.0 W	New	10042082	Application Received
EASTERN ADAMS COUNTY METRO DISTRICT (ST.	4/28/2025	KIOWA-BIJOU	NORTH KIOWA-BIJOU	29	3.0 S	62.0 W	New	10042379	Application Received

Table 3									
Individual applications for changes of water rights, Determinations of a water right, and replacement plans that are actively under evaluation by Staff.									
Category	Applicant	Date Rec'd	Basin	District	SEC	TWNP	RNG	Receipt	Status
Basin Change	CHEROKEE METROPOLITAN DISTRICT	11/3/2008	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	24	15.0 S	63.0 W	3634733	Hearing
Basin Change	CHEROKEE METROPOLITAN DISTRICT	5/19/2009	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	12	15.0 S	63.0 W	3640167I	Hearing
Basin Change	CHEROKEE METROPOLITAN DISTRICT	5/19/2009	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	12	15.0 S	63.0 W	3640167J	Hearing
Basin Change	CHEROKEE METROPOLITAN DISTRICT	5/19/2009	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	13	15.0 S	63.0 W	3640167K	Hearing
Basin Change	CHEROKEE METROPOLITAN DISTRICT	5/19/2009	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	13	15.0 S	63.0 W	3640167L	Hearing
Basin Change	CHEROKEE METROPOLITAN DISTRICT	12/2/2022	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	24	13.0 S	63.0 W	10025777	Hearing
Basin Change	RANGEVIEW METROPOLITAN DISTRICT	2/21/2023	LOST CREEK	LOST CREEK	22	1.0 N	63.0 W	10027345	Hearing
Basin Change	RANGEVIEW METROPOLITAN DISTRICT	2/21/2023	LOST CREEK	LOST CREEK	22	1.0 N	63.0 W	10027346	Hearing
Basin Change	RANGEVIEW METROPOLITAN DISTRICT (HARDING, MARK)	10/10/2023	LOST CREEK	LOST CREEK	7	2.0 N	62.0 W	11003222	Hearing
Basin Change	RANGEVIEW METROPOLITAN DISTRICT (HARDING, MARK)	10/10/2023	LOST CREEK	LOST CREEK	7	2.0 N	62.0 W	11003223	Hearing
Basin Change	RANGEVIEW METROPOLITAN DISTRICT (HARDING, MARK)	10/10/2023	LOST CREEK	LOST CREEK	7	2.0 N	62.0 W	11003224	Hearing
Basin Change	BRITTAIN FAMILY TRUST (BRITTAIN, GRETCHEN)	2/22/2024	NORTHERN HIGH PLAINS	ARIKAREE	23	5.0 S	45.0 W	10034308	Application Received
Basin Change	BRITTAIN FAMILY TRUST (BRITTAIN, GRETCHEN)	2/22/2024	NORTHERN HIGH PLAINS	ARIKAREE	23	5.0 S	45.0 W	10034309	Application Received
Basin Change	KONIG, JAMES M.	3/21/2024	UPPER CROW CREEK	UPPER CROW CREEK	2	10.0 N	62.0 W	10034865	Application Received
Basin Change	KONIG, JAMES M.	3/21/2024	UPPER CROW CREEK	UPPER CROW CREEK	2	10.0 N	62.0 W	10034866	Application Received
Basin Change	KONIG, JAMES M.	3/21/2024	UPPER CROW CREEK	UPPER CROW CREEK	2	10.0 N	62.0 W	10034867	Application Received
Basin Change	KONIG, JAMES M.	3/21/2024	UPPER CROW CREEK	UPPER CROW CREEK	2	10.0 N	62.0 W	10034872	Application Received
Basin Change	KONIG, JAMES M.	3/21/2024	UPPER CROW CREEK	UPPER CROW CREEK	2	10.0 N	62.0 W	10034873	Application Received
Basin Change	KONIG, JAMES M.	3/21/2024	UPPER CROW CREEK	UPPER CROW CREEK	2	10.0 N	62.0 W	10034874	Application Received
Basin Change	KERN FARMS LP (MITCHEH, LEVI)	7/24/2024	NORTHERN HIGH PLAINS	EAST CHEYENNE	3	14.0 S	42.0 W	10037319	Application Received
Basin Change	HELLING, KENT	3/14/2025	NORTHERN HIGH PLAINS	ARIKAREE	10	4.0 S	43.0 W	10041335	Application Received
Basin Change	HELLING, KEVIN	3/14/2025	NORTHERN HIGH PLAINS	ARIKAREE	10	4.0 S	43.0 W	10041335	Application Received
Basin Change	HOSTETLER, LARRY J.	9/21/2018	NORTHERN HIGH PLAINS	EAST CHEYENNE	24	13.0 S	42.0 W	3688543	Application Received
Basin Change	WITT, WILLIAM L.	1/13/2025	NORTHERN HIGH PLAINS	ARIKAREE	30	6.0 S	50.0 W	10040183	Application Received
Basin Change	TOWN OF WALSH (PACKARD DAWSON, DONNA)	2/6/2025	SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	4	31.0 S	43.0 W	10040611	Application Received
Basin Change	HAPPY CREEK, INC.	2/21/2025	NORTHERN HIGH PLAINS	PLAINS	34	11.0 S	46.0 W	10040916	Application Received
Basin Change	HAPPY CREEK, INC.	2/21/2025	NORTHERN HIGH PLAINS	PLAINS	34	11.0 S	46.0 W	10040917	Application Received
Basin Change	HAPPY CREEK, INC.	2/21/2025	NORTHERN HIGH PLAINS	PLAINS	34	11.0 S	46.0 W	10040918	Application Received
Basin Change	HAPPY CREEK, INC.	2/21/2025	NORTHERN HIGH PLAINS	PLAINS	34	11.0 S	46.0 W	10040919	Application Received
Basin Change	HELLING, KENT AND KEVIN	3/14/2025	NORTHERN HIGH PLAINS	ARIKAREE	10	4.0 S	43.0 W	10041335	Application Received
Basin Change	BAED LLC	3/20/2025	NORTHERN HIGH PLAINS	W - Y	32	4.0 N	47.0 W	10041422	Application Received
Basin Change	PAOLI, TOWN OF	3/28/2025	NORTHERN HIGH PLAINS	FRENCHMAN	2	7.0 N	46.0 W	10040397	Application Received
Basin Change	MCCORMICK FARMS, LLC	4/29/2025	NORTHERN HIGH PLAINS	ARIKAREE	4	8.0 S	51.0 W	10042302	Application Received
Basin Change	WIESER FARMS LP	4/30/2025	NORTHERN HIGH PLAINS	ARIKAREE	19	3.0 S	44.0 W	10042448	Application Received
Basin Determination	PAINT BRUSH HILLS METRO DISTRICT	6/7/2022	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	24	12.0 S	65.0 W	10021946	Hearing
Basin Determination	D&K LIMITED LIABILITY COMPANY (DAVIS, BRAD)	8/9/2024	LOST CREEK	LOST CREEK	34	3.0 S	64.0 W	10037677	Hearing
Basin Determination	D&K LIMITED LIABILITY COMPANY (DAVIS, BRAD)	8/9/2024	LOST CREEK	LOST CREEK	34	3.0 S	64.0 W	10037678	Hearing
Basin Determination	D&K LIMITED LIABILITY COMPANY (DAVIS, BRAD)	8/9/2024	LOST CREEK	LOST CREEK	34	3.0 S	64.0 W	10037679	Hearing
Basin Determination	D&K LIMITED LIABILITY COMPANY (DAVIS, BRAD)	8/9/2024	LOST CREEK	LOST CREEK	34	3.0 S	64.0 W	10037680	Hearing
Basin Determination	COLORADO PLAINS RANCH LLC	5/24/2024	KIOWA-BIJOU	NULL	29	8.0 S	58.0 W	10036272	Hearing
Basin Determination	THE DURANT FAMILY TRUST (DURANT, BEVERLY L.)	2024-11-25	KIOWA-BIJOU	NULL	9	7.0 S	63.0 W	10039597	Set to Publication
Basin Determination	THE DURANT FAMILY TRUST (DURANT, BEVERLY L.)	2024-11-25	KIOWA-BIJOU	NULL	9	7.0 S	63.0 W	10039598	Set to Publication
Basin Determination	THE DURANT FAMILY TRUST (DURANT, BEVERLY L.)	2024-11-25	KIOWA-BIJOU	NULL	9	7.0 S	63.0 W	10039599	Set to Publication
Basin Determination	RODEO DUNES WATER, LLC (KAULL, JON)	2024-12-19	LOST CREEK	NULL	13	3.0 N	63.0 W	10039869	Set to Publication
Basin Determination	SCHUBERT RANCHES INC	2024-12-20	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	21	14.0 S	62.0 W	10039909	Set to Publication

Table 3									
Individual applications for changes of water rights, Determinations of a water right, and replacement plans that are actively under evaluation by Staff.									
Category	Applicant	Date Rec'd	Basin	District	SEC	TWNP	RNG	Receipt	Status
Basin Determination	RIC SPRING GULCH RANCH COMPANY LLC	12/30/2024	KIOWA-BIJOU	NULL	19	8.0 S	61.0 W	10039936	Set to Publication
Basin Determination	RIC SPRING GULCH RANCH COMPANY LLC	12/30/2024	KIOWA-BIJOU	NULL	19	8.0 S	61.0 W	10039937	Set to Publication
Basin Determination	RIC SPRING GULCH RANCH COMPANY LLC	12/30/2024	KIOWA-BIJOU	NULL	19	8.0 S	61.0 W	10039938	Set to Publication
Basin Determination	MURR, DOROTHEA ("DOROTHY") O.	1/13/2025	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	23	13.0 S	64.0 W	10040229	Set to Publication
Basin Determination	MURR, DOROTHEA ("DOROTHY") O.	1/13/2025	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	23	13.0 S	64.0 W	10040230	Set to Publication
Basin Determination	MURR, DOROTHEA ("DOROTHY") O.	1/13/2025	UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	23	13.0 S	64.0 W	10040231	Set to Publication
Basin Determination	KING, CHAD J.	2/27/2025	KIOWA-BIJOU	NULL	34	6.0 S	63.0 W	10041012	Application Received
Basin Determination	KING, CHAD J.	2/27/2025	KIOWA-BIJOU	NULL	34	6.0 S	63.0 W	10041013	Application Received
Basin Determination	KING, CHAD J.	2/27/2025	KIOWA-BIJOU	NULL	34	6.0 S	63.0 W	10041014	Application Received
Basin Determination	CAMP B2 LAND COMPANY LLC	4/2/2025	KIOWA-BIJOU	NORTH KIOWA-BIJOU	6	3.0 S	62.0 W	10041489	Application Received
Basin Determination	CAMP B2 LAND COMPANY LLC	4/2/2025	KIOWA-BIJOU	NORTH KIOWA-BIJOU	6	3.0 S	62.0 W	10041490	Application Received
Basin Determination	CAMP B2 LAND COMPANY LLC	4/2/2025	KIOWA-BIJOU	NORTH KIOWA-BIJOU	6	3.0 S	62.0 W	10041491	Application Received
Basin Determination	CAMP B2 LAND COMPANY LLC	4/2/2025	KIOWA-BIJOU	NORTH KIOWA-BIJOU	6	3.0 S	62.0 W	10041492	Application Received
Basin Determination	DERR, CORRY L.	4/3/2025	LOST CREEK	LOST CREEK	25	1.0 N	64.0 W	10041765	Application Received
Basin Determination	DERR, CORRY L.	4/3/2025	LOST CREEK	LOST CREEK	25	1.0 N	64.0 W	10041766	Application Received

Table 4
Permanently Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
6506740	131-RFP	WASHINGTON	NW	SW	21	2.0 N	52.0 W	Inactivation	2016-11-18
6507407	240-RFP	WASHINGTON	NW	SW	22	5.0 S	51.0 W	Inactivation	2010-03-05
6507406	241-RFP	WASHINGTON	NW	SW	22	5.0 S	51.0 W	Inactivation	2010-03-05
6507404	244-RFP	WASHINGTON	SW	SE	22	5.0 S	51.0 W	Inactivation	2010-03-05
6507405	245-RFP	WASHINGTON	NE	SE	28	5.0 S	51.0 W	Inactivation	2010-03-05
4905151	1386-RFP	KIT CARSON	SW	SE	7	6.0 S	45.0 W	Inactivation	2024-04-05
6507260	1893-RFP	WASHINGTON	NW	NW	23	4.0 S	49.0 W	Inactivation	2010-02-19
6507562	2099-F	WASHINGTON	SW	SW	3	4.0 S	53.0 W	Inactivation	2010-03-25
4905787	2153-F	KIT CARSON	NW	NW	3	9.0 S	49.0 W	Inactivation	2010-03-04
4906273	2196-FP	KIT CARSON	NW	NW	8	11.0 S	42.0 W	Inactivation	2022-11-01
4906046	2341-FP	YUMA	NE	NE	21	4.0 S	44.0 W	Inactivation	2010-04-07
6505791	2453-F	WASHINGTON	SE	SE	10	2.0 N	49.0 W	Inactivation	2011-01-25
6507485	2929-F	PHILLIPS	SW	NE	14	7.0 N	45.0 W	Inactivation	2017-03-02
6505838	3146-F	PHILLIPS	NW	SW	30	9.0 N	42.0 W	Inactivation	2010-12-06
4905823	3165-F, 3165-FP	YUMA	NW	NW	36	4.0 S	43.0 W	Inactivation	2010-02-23
4906282	3448-F	KIT CARSON	NW	NW	8	11.0 S	43.0 W	Inactivation	2022-11-01
4906178	3685-FP	CHEYENNE	SE	NW	14	13.0 S	46.0 W	Inactivation	2022-11-01
6506211	3708-F	YUMA	SW	SE	2	1.0 N	44.0 W	Inactivation	2011-01-31
6507550	3828-F	WASHINGTON	SE	NW	1	2.0 N	52.0 W	Inactivation	2010-03-24
4906292	3857-F, 3857-FP-R	KIT CARSON	SW	NW	7	11.0 S	42.0 W	Inactivation	2022-11-01
4906004	3972-F	KIT CARSON	SE	SW	7	9.0 S	46.0 W	Inactivation	2010-02-23
4906001	4032-F	KIT CARSON	NW	SE	21	6.0 S	42.0 W	Inactivation	2010-02-24
4905550	4129-FP	KIT CARSON	SW	NE	6	8.0 S	45.0 W	Inactivation	2024-07-15
4905405	4150-FP	KIT CARSON	SW	SW	33	7.0 S	45.0 W	Inactivation	2024-07-15
4905989	4220-F	KIT CARSON	SE	SW	36	8.0 S	46.0 W	Inactivation	2010-03-15
4906179	4225-F	CHEYENNE	NE	NW	11	12.0 S	48.0 W	Inactivation	2016-05-20
6507351	4244-F	PHILLIPS	SE	NE	10	7.0 N	45.0 W	Inactivation	2010-03-02
6507182	4319-FP, 4319-FP-R, 4319-FP	YUMA	NE	NW	29	3.0 N	42.0 W	Inactivation	2017-08-04
6507549	4397-FP	WASHINGTON	SW	NW	1	2.0 N	52.0 W	Inactivation	2010-03-24
4905911	4431-FP	KIT CARSON	SE	NE	3	9.0 S	48.0 W	Inactivation	2013-11-20
4906057	4528-F	KIT CARSON	NE	NE	16	8.0 S	49.0 W	Inactivation	2019-04-16

Table 4
Permanently Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
6505007	4558-FP, 19628-F, 4558-FP-R	YUMA	SW	NE	33	1.0 S	42.0 W	Inactivation	2017-05-24
4906000	4572-F	KIT CARSON	NW	SW	21	6.0 S	42.0 W	Inactivation	2010-02-24
6507150	4737-F	SEDGWICK	NE	NE	13	9.0 N	43.0 W	Inactivation	2010-01-11
4905736	4744-F, 4744-FP-R	YUMA	SW	NW	28	4.0 S	44.0 W	Inactivation	2024-01-27
4905808	4888-FP	KIT CARSON	NW	SE	25	9.0 S	51.0 W	Inactivation	2010-01-29
6507227	4922-FP	YUMA	NE	SE	29	3.0 N	42.0 W	Inactivation	2010-02-08
4906180	5139-F	CHEYENNE	NE	NW	10	12.0 S	43.0 W	Inactivation	2016-05-20
6506868	5240-FP	WASHINGTON	SW	SW	17	2.0 N	52.0 W	Inactivation	2016-02-03
4906181	5462-F	CHEYENNE	SE	SE	16	13.0 S	44.0 W	Inactivation	2016-05-20
4905255	5522-FP	KIT CARSON	NE	SW	11	9.0 S	45.0 W	Inactivation	2023-12-21
4905256	5658-FP, 5658-FP-R	KIT CARSON	NW	NE	11	9.0 S	45.0 W	Inactivation	2023-12-21
4906333	5828-FP	KIT CARSON	NW	NW	36	10.0 S	45.0 W	Inactivation	2016-07-06
4905779	5899-F	KIT CARSON	SW	SE	30	7.0 S	48.0 W	Inactivation	2009-12-01
6507304	5924-R	YUMA	NW	SW	22	2.0 S	43.0 W	Inactivation	2010-02-23
6507303	5925-R	YUMA	NW	SW	22	2.0 S	43.0 W	Inactivation	2010-02-23
4906005	6076-F	KIT CARSON	NE	SE	18	9.0 S	46.0 W	Inactivation	2010-02-23
4906186	6081-R	CHEYENNE	NW	NW	7	12.0 S	46.0 W	Inactivation	2022-11-01
4906187	6082-R	CHEYENNE	NW	SE	5	12.0 S	46.0 W	Inactivation	2016-05-20
6506879	6084-FP	WASHINGTON	SW	SE	17	2.0 N	52.0 W	Inactivation	2016-02-03
4906156	6223-FP	KIT CARSON	NE	SW	1	11.0 S	47.0 W	Inactivation	2022-11-01
4905997	6413-FP	KIT CARSON	SW	NE	2	9.0 S	48.0 W	Inactivation	2010-02-26
6506130	6441-R	WASHINGTON	NE	NE	4	5.0 S	50.0 W	Inactivation	2011-02-08
6507533	6442-RFP	WASHINGTON	NW	NE	4	5.0 S	50.0 W	Inactivation	2010-02-22
4905822	6577-F, 6577-FP	YUMA	SE	SE	36	4.0 S	43.0 W	Inactivation	2010-02-23
6506168	6649-F	WASHINGTON	NE	NW	25	4.0 S	49.0 W	Inactivation	2011-02-08
6506880	6768-RFP	WASHINGTON	SE	SE	5	2.0 N	52.0 W	Inactivation	2016-02-03
6506881	6769-RFP	WASHINGTON	NE	NW	8	2.0 N	52.0 W	Inactivation	2016-02-03
6506884	6772-RFP	WASHINGTON	SW	SW	17	2.0 N	52.0 W	Inactivation	2016-02-03
6506888	6776-RFP	WASHINGTON	SW	SE	18	2.0 N	52.0 W	Inactivation	2016-02-03
6506726	6777-RFP	WASHINGTON	SE	SW	18	2.0 N	52.0 W	Inactivation	2016-04-05
4906347	6814-F	KIT CARSON	NE	SW	30	11.0 S	43.0 W	Inactivation	2016-03-21

Table 4
Permanently Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
6507283	6856-RFP	WASHINGTON	NW	SW	36	4.0 S	50.0 W	Inactivation	2010-02-24
6507284	6857-RFP	WASHINGTON	SW	SW	36	4.0 S	50.0 W	Inactivation	2010-02-24
6507282	6858-RFP	WASHINGTON	SW	SW	36	4.0 S	50.0 W	Inactivation	2010-02-24
6507285	6859-RFP	WASHINGTON	SW	NW	36	4.0 S	50.0 W	Inactivation	2010-02-24
4905494	6978-FP, 6978-FP	KIT CARSON	NE	NW	3	6.0 S	46.0 W	Inactivation	2023-06-02
4905493	6979-FP	KIT CARSON	NW	NE	3	6.0 S	46.0 W	Inactivation	2023-06-02
6507230	7154-R	YUMA	SW	NW	6	1.0 N	43.0 W	Inactivation	2010-02-08
6507231	7155-R	YUMA	SE	NW	6	1.0 N	43.0 W	Inactivation	2010-02-08
6507228	7156-R	YUMA	SE	NW	6	1.0 N	43.0 W	Inactivation	2010-02-08
6507229	7157-R	YUMA	SE	NW	6	1.0 N	43.0 W	Inactivation	2010-02-08
6507232	7158-R	YUMA	SW	NW	6	1.0 N	43.0 W	Inactivation	2010-02-08
6507474	7242-R	YUMA	SW	NW	33	3.0 S	45.0 W	Inactivation	2010-02-25
6507473	7243-R	YUMA	SW	NW	33	3.0 S	45.0 W	Inactivation	2010-02-25
4906189	7349-R	CHEYENNE	NW	NW	6	13.0 S	42.0 W	Inactivation	2016-05-20
4906045	9138-F	YUMA	SW	SE	33	5.0 S	46.0 W	Inactivation	2010-04-07
4906358	9177-F	KIT CARSON	NE	NE	30	11.0 S	43.0 W	Inactivation	2016-03-21
4906105	9208-F	YUMA	NE	NE	31	5.0 S	42.0 W	Inactivation	2009-02-26
4906047	9229-F	LINCOLN	SE	NE	7	8.0 S	52.0 W	Inactivation	2010-04-08
4905502	9427-FP	YUMA	SE	NE	14	5.0 S	43.0 W	Inactivation	2013-10-18
6507548	9498-F	WASHINGTON	SE	NW	1	2.0 N	52.0 W	Inactivation	2010-03-24
6507493	9532-F	WASHINGTON	SE	SE	16	3.0 N	49.0 W	Inactivation	2010-02-22
4905848	9560-F	KIT CARSON	NW	SE	17	10.0 S	45.0 W	Inactivation	2011-10-27
4906193	9640-FP	CHEYENNE	SW	SW	22	13.0 S	44.0 W	Inactivation	2016-05-19
4906194	9666-F	CHEYENNE	NW	NW	11	12.0 S	48.0 W	Inactivation	2016-05-20
4906369	9667-F	KIT CARSON	NE	SE	34	11.0 S	48.0 W	Inactivation	2016-04-04
4906370	9668-F	KIT CARSON	SE	NW	34	11.0 S	48.0 W	Inactivation	2016-04-04
4905992	9716-F	YUMA	NE	SE	9	5.0 S	42.0 W	Inactivation	2010-03-01
4905993	9717-F	YUMA	NE	SE	9	5.0 S	42.0 W	Inactivation	2010-03-01
4905450	10085-F	KIT CARSON	NW	SW	1	11.0 S	47.0 W	Inactivation	2022-11-01
4906173	10218-FP	KIT CARSON	NW	SE	17	8.0 S	51.0 W	Inactivation	2022-11-01
6507484	10285-F	PHILLIPS	NW	SE	20	8.0 N	42.0 W	Inactivation	2010-03-01

Table 4
Permanently Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
4905119	10547-F	YUMA	NW	NE	34	4.0 S	44.0 W	Inactivation	2024-01-27
4905994	10676-F, 10676-FP-R	KIT CARSON	SE	NE	16	8.0 S	42.0 W	Inactivation	2011-02-07
4905752	10911-F	KIT CARSON	SW	SW	3	9.0 S	47.0 W	Inactivation	2009-11-30
4905974	11054-R	YUMA	NE	NE	31	5.0 S	42.0 W	Inactivation	2010-02-21
6507363	11216-R	WASHINGTON	NW	NE	25	4.0 S	49.0 W	Inactivation	2010-03-01
6507565	11377-F	PHILLIPS	NE	NE	25	8.0 N	44.0 W	Inactivation	2010-04-02
6507585	11458-R, 11458-F, 11458-R-R	PHILLIPS	NW	NW	36	8.0 N	44.0 W	Inactivation	2010-04-07
6507494	11539-F	WASHINGTON	NE	NE	27	2.0 N	51.0 W	Inactivation	2010-02-26
4906419	11592-F	KIT CARSON	SW	NW	23	11.0 S	43.0 W	Inactivation	2016-10-21
6506191	11790-RFP	YUMA	NE	NE	32	1.0 N	45.0 W	Inactivation	2011-02-07
6507488	11940-F	YUMA	SE	NE	27	4.0 S	48.0 W	Inactivation	2010-02-19
6507513	12046-RFP, 12046-R-R	WASHINGTON	SW	SE	3	5.0 S	50.0 W	Inactivation	2010-03-16
6507514	12047-RFP	WASHINGTON	NE	SW	3	5.0 S	50.0 W	Inactivation	2010-03-16
6505891	12055-FP	YUMA	NW	NW	6	2.0 S	46.0 W	Inactivation	2024-01-03
6506275	12061-RFP	LINCOLN	SW	NW	11	8.0 S	53.0 W	Inactivation	2011-03-28
6507412	12158-R	WASHINGTON	NW	NW	25	4.0 S	49.0 W	Inactivation	2010-03-07
4905792	12334-F	KIT CARSON	SW	SW	2	9.0 S	48.0 W	Inactivation	2009-06-08
4906197	12352-F	CHEYENNE	SE	SE	2	13.0 S	45.0 W	Inactivation	2022-11-01
4906438	12524-FP	KIT CARSON	NE	NW	8	11.0 S	45.0 W	Inactivation	2016-07-15
4906439	12526-FP, 12526-FP-R	KIT CARSON	SW	NE	5	11.0 S	45.0 W	Inactivation	2016-07-15
6506325	12567-FP	YUMA	NE	NW	4	2.0 N	42.0 W	Inactivation	2015-03-12
6506308	12589-FP	YUMA	NE	SW	33	3.0 N	42.0 W	Inactivation	2014-04-24
6506053	12598-FP	YUMA	SW	NE	4	3.0 S	48.0 W	Inactivation	2011-02-02
6507535	12720-F	LOGAN	SW	NE	3	8.0 N	49.0 W	Inactivation	2010-02-22
4906019	12897-F	KIT CARSON	NW	SW	24	8.0 S	46.0 W	Inactivation	2010-02-23
6506345	12967-FP, 16920-FP	YUMA	SE	NE	27	4.0 N	43.0 W	Inactivation	2015-03-12
4905797	13007-F	KIT CARSON	SE	NW	5	8.0 S	43.0 W	Inactivation	2022-11-01
6507534	13016-F	LOGAN	SE	SW	14	9.0 N	48.0 W	Inactivation	2010-02-22
6506119	13103-R	WASHINGTON	NE	NE	32	5.0 S	51.0 W	Inactivation	2011-02-08
6507520	13211-R	WASHINGTON	SW	SW	9	5.0 S	50.0 W	Inactivation	2010-02-22
6507342	13215-FP	YUMA	NW	NW	18	4.0 S	47.0 W	Inactivation	2010-03-01

Table 4
Permanently Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
6506114	13233-F	PHILLIPS	SW	SE	2	8.0 N	46.0 W	Inactivation	2011-02-04
6505890	13315-F	YUMA	SW	NE	6	2.0 S	46.0 W	Inactivation	2024-01-03
4905449	13354-F	KIT CARSON	NW	NE	1	11.0 S	47.0 W	Inactivation	2022-11-01
6506346	13509-FP, 16075-FP	YUMA	NE	NE	23	3.0 N	43.0 W	Inactivation	2015-03-12
6507070	13511-FP	YUMA	NW	SW	24	3.0 N	43.0 W	Inactivation	2018-03-01
6506300	13513-FP, 16074-FP	YUMA	SW	SW	12	3.0 N	43.0 W	Inactivation	2016-12-27
6506994	13522-FP	YUMA	SW	NE	13	3.0 N	43.0 W	Inactivation	2015-06-08
4905990	13797-F	KIT CARSON	NW	NE	30	8.0 S	45.0 W	Inactivation	2010-02-07
6506472	13807-FP	PHILLIPS	SW	NW	32	6.0 N	46.0 W	Inactivation	2022-12-09
6506298	13814-FP	YUMA	SE	SW	9	3.0 N	42.0 W	Inactivation	2017-08-04
6506709	13847-F	YUMA	SW	NW	29	4.0 N	43.0 W	Inactivation	2009-12-23
6506710	13850-F	YUMA	NE	NW	30	4.0 N	43.0 W	Inactivation	2009-12-23
6506711	13852-FP	YUMA	NW	SE	24	4.0 N	44.0 W	Inactivation	2010-11-18
6506803	13857-FP	YUMA	SE	SW	5	3.0 N	42.0 W	Inactivation	2015-06-08
6506802	13858-FP	YUMA	NE	NW	5	3.0 N	42.0 W	Inactivation	2015-03-12
6506656	13885-F, 13885-FP-R	YUMA	SW	NW	33	1.0 N	46.0 W	Inactivation	2023-09-06
4905462	14014-FP	KIT CARSON	SW	NE	19	8.0 S	45.0 W	Inactivation	2009-03-09
4906159	14015-FP	KIT CARSON	NE	NE	30	8.0 S	45.0 W	Inactivation	2011-02-19
6507059	14019-FP	YUMA	NE	SW	26	4.0 N	43.0 W	Inactivation	2015-06-08
6506799	14022-FP	YUMA	SE	SW	7	3.0 N	42.0 W	Inactivation	2017-08-04
6506296	14024-FP	YUMA	SW	NW	18	3.0 N	42.0 W	Inactivation	2016-09-12
6507013	14027-FP	YUMA	SE	NE	12	3.0 N	43.0 W	Inactivation	2015-06-08
6507152	14054-F	YUMA	NE	SE	5	1.0 S	48.0 W	Inactivation	2010-02-02
6507327	14059-F	WASHINGTON	NE	NE	2	3.0 S	53.0 W	Inactivation	2010-03-01
6506682	14099-FP	WASHINGTON	NW	SW	21	2.0 N	52.0 W	Inactivation	2016-11-18
6506303	14121-FP, 14121-FP-R	YUMA	SE	SE	21	3.0 N	42.0 W	Inactivation	2014-07-01
6506861	14171-F, 14718-FP, 14718-FP	YUMA	SW	SE	16	3.0 N	42.0 W	Inactivation	2021-11-01
6507360	14295-RFP	WASHINGTON	SE	NE	25	4.0 S	49.0 W	Inactivation	2010-03-01
4905980	14299-RFP	KIT CARSON	NE	SW	36	8.0 S	47.0 W	Inactivation	2010-02-24
4905982	14300-RFP	KIT CARSON	NE	SW	36	8.0 S	47.0 W	Inactivation	2010-02-24
6507356	14331-F	KIT CARSON	SW	SE	18	6.0 S	51.0 W	Inactivation	2010-03-01

Table 4
Permanently Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
4905754	14332-F	KIT CARSON	NE	SW	3	9.0 S	47.0 W	Inactivation	2009-11-30
4905753	14333-F	KIT CARSON	SW	NW	3	9.0 S	47.0 W	Inactivation	2009-11-30
4905777	14334-F	KIT CARSON	NE	SW	1	8.0 S	51.0 W	Inactivation	2009-12-01
4905776	14335-F	KIT CARSON	SE	SE	2	8.0 S	51.0 W	Inactivation	2009-12-01
4905967	14336-F	KIT CARSON	NW	SE	26	8.0 S	47.0 W	Inactivation	2010-02-26
4905968	14337-F	KIT CARSON	SW	SW	26	8.0 S	47.0 W	Inactivation	2010-02-26
6506102	14339-F	WASHINGTON	NE	SE	23	4.0 S	49.0 W	Inactivation	2011-02-04
6506992	14396-FP	YUMA	SW	NE	6	3.0 N	42.0 W	Inactivation	2015-06-08
6506801	14397-FP	YUMA	SW	SE	1	3.0 N	43.0 W	Inactivation	2015-03-12
6506295	14398-FP	YUMA	NW	NW	8	3.0 N	42.0 W	Inactivation	2015-03-12
6506305	14403-FP	YUMA	SE	SE	27	4.0 N	43.0 W	Inactivation	2015-03-12
6507419	14424-R, 14424-RFP-R, 24023-F	YUMA	SE	NE	15	1.0 S	42.0 W	Inactivation	2010-03-08
4905741	14565-F	KIT CARSON	NW	SW	25	10.0 S	47.0 W	Inactivation	2008-12-08
6507430	14598-F	YUMA	NE	SW	15	3.0 S	45.0 W	Inactivation	2010-03-10
6506293	14600-FP	YUMA	NE	NW	17	3.0 N	42.0 W	Inactivation	2015-06-08
6506327	14719-FP	YUMA	NW	NE	28	3.0 N	42.0 W	Inactivation	2015-12-18
6506804	14753-FP	YUMA	NE	SE	14	3.0 N	43.0 W	Inactivation	2015-06-08
6505610	14840-FP	PHILLIPS	SE	NW	22	7.0 N	45.0 W	Inactivation	2017-03-06
4906006	14965-F	KIT CARSON	NE	NE	19	9.0 S	46.0 W	Inactivation	2010-02-23
4905836	15264-FP	KIT CARSON	NW	SE	27	7.0 S	47.0 W	Inactivation	2010-02-26
4906202	15268-F	CHEYENNE	NE	SW	5	12.0 S	45.0 W	Inactivation	2016-05-20
6507416	15387-R	YUMA	SW	NE	20	4.0 S	48.0 W	Inactivation	2010-03-07
6506871	15532-F	YUMA	SW	NE	4	1.0 S	48.0 W	Inactivation	2010-02-02
6507083	15533-F	YUMA	NE	SE	4	1.0 S	48.0 W	Inactivation	2010-02-02
4906204	15548-FP, 15548-FP-R	CHEYENNE	NW	SE	10	12.0 S	47.0 W	Inactivation	2016-07-10
6507536	15615-F	PHILLIPS	SE	SE	11	6.0 N	46.0 W	Inactivation	2010-02-20
6505607	15637-F	YUMA	NE	SW	33	1.0 N	48.0 W	Inactivation	2008-09-25
4906465	15657-F	KIT CARSON	NW	SE	35	11.0 S	45.0 W	Inactivation	2016-10-28
4906466	15658-F	KIT CARSON	NW	SW	35	11.0 S	45.0 W	Inactivation	2016-10-28
4905788	15728-FP	KIT CARSON	SE	SW	30	8.0 S	45.0 W	Inactivation	2010-05-07
4905048	15838-F	YUMA	SE	NW	32	5.0 S	46.0 W	Inactivation	2024-01-31

Table 4
Permanently Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
4905067	15908-F	KIT CARSON	NE	NW	6	9.0 S	45.0 W	Inactivation	2013-04-09
4905999	15976-F	KIT CARSON	SW	SW	28	7.0 S	48.0 W	Inactivation	2010-02-22
4906468	16004-RFP	KIT CARSON	NE	SW	28	11.0 S	42.0 W	Inactivation	2016-08-26
4905780	16037-F	KIT CARSON	SE	SE	26	6.0 S	48.0 W	Inactivation	2009-12-01
4906168	16066-S	YUMA	SE	SW	18	5.0 S	43.0 W	Inactivation	2011-05-23
6507151	16103-R	SEDGWICK	NE	NE	13	9.0 N	43.0 W	Inactivation	2010-01-11
4906067	16201-F, 16337-F	KIT CARSON	NW	NE	30	9.0 S	46.0 W	Inactivation	2010-06-22
6507286	16237-R	WASHINGTON	NW	NW	4	5.0 S	49.0 W	Inactivation	2010-02-24
4905551	16298-FP	KIT CARSON	SW	NW	3	8.0 S	45.0 W	Inactivation	2024-07-15
6507307	16631-F	YUMA	NW	SW	24	4.0 S	46.0 W	Inactivation	2010-02-23
6506326	16926-F, 14018-FP	YUMA	SE	SE	26	4.0 N	43.0 W	Inactivation	2015-03-12
4905372	16995-FP	KIT CARSON	NE	NE	30	6.0 S	46.0 W	Inactivation	2023-12-22
6507541	17161-F	SEDGWICK	NE	SE	15	11.0 N	43.0 W	Inactivation	2010-03-08
6507495	17205-F	PHILLIPS	NE	SW	5	7.0 N	44.0 W	Inactivation	2010-02-24
4906214	17601-RFP	CHEYENNE	NW	NE	21	13.0 S	44.0 W	Inactivation	2016-05-10
4906215	17602-RFP	CHEYENNE	NE	NE	21	13.0 S	45.0 W	Inactivation	2016-05-27
4906216	17676-F	CHEYENNE	NE	NE	6	12.0 S	44.0 W	Inactivation	2016-05-27
6507574	17680-FP	PHILLIPS	SW	NW	16	7.0 N	47.0 W	Inactivation	2010-04-09
6507328	17780-F	WASHINGTON	SE	SE	2	3.0 N	49.0 W	Inactivation	2010-03-01
4905912	17804-FP	KIT CARSON	SW	NE	2	7.0 S	47.0 W	Inactivation	2010-03-01
6507558	17823-F	WASHINGTON	SE	SW	3	1.0 S	49.0 W	Inactivation	2010-03-30
6507425	17958-F	WASHINGTON	NE	SW	3	3.0 S	51.0 W	Inactivation	2010-03-01
6507503	17984-FP, 17984-FP	YUMA	SE	NW	8	1.0 S	47.0 W	Inactivation	2016-10-31
6507008	18012-FP, 19000-FP	YUMA	NE	SE	3	3.0 N	42.0 W	Inactivation	2014-07-08
6507007	18014-FP	YUMA	NE	SE	27	4.0 N	42.0 W	Inactivation	2014-07-08
6506224	18017-FP, 19001-FP, 76143-F	YUMA	NW	SE	32	4.0 N	42.0 W	Inactivation	2016-07-24
6507010	18018-FP	YUMA	NE	NE	32	4.0 N	42.0 W	Inactivation	2014-04-24
6507012	18019-FP	YUMA	NW	NE	28	4.0 N	42.0 W	Inactivation	2014-04-24
6506641	18076-S	KIT CARSON	SW	SW	29	6.0 S	50.0 W	Inactivation	2011-08-17
4905991	18361-F	KIT CARSON	SW	SE	6	11.0 S	45.0 W	Inactivation	2010-03-05
4906480	18362-F	KIT CARSON	SW	SE	8	11.0 S	45.0 W	Inactivation	2016-07-15

Table 4
Permanently Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
4906481	18363-F	KIT CARSON	SW	NW	5	11.0 S	45.0 W	Inactivation	2016-07-15
4906221	18562-F	CHEYENNE	NW	NW	12	12.0 S	45.0 W	Inactivation	2016-05-19
4906222	18563-F	CHEYENNE	NE	NE	24	12.0 S	45.0 W	Inactivation	2016-05-19
6506712	18771-FP	YUMA	SE	NE	27	3.0 N	44.0 W	Inactivation	2009-12-23
6506716	18772-F	YUMA	SW	NW	27	3.0 N	44.0 W	Inactivation	2009-12-23
6507149	18773-F	YUMA	NW	SE	22	3.0 N	44.0 W	Inactivation	2009-12-23
6507253	18776-FP	YUMA	SW	SW	26	3.0 N	44.0 W	Inactivation	2010-02-17
6506301	18780-FP	YUMA	NW	SE	34	4.0 N	43.0 W	Inactivation	2015-03-12
6506311	18781-FP	YUMA	SE	NE	22	3.0 N	43.0 W	Inactivation	2015-03-12
6506291	18783-FP	YUMA	SW	NW	26	3.0 N	43.0 W	Inactivation	2015-12-18
6506482	18931-F	PHILLIPS	NE	NE	30	9.0 N	47.0 W	Inactivation	2010-01-22
6507009	18966-FP	YUMA	SE	SE	30	4.0 N	42.0 W	Inactivation	2017-11-01
6507181	19004-FP	YUMA	SE	SE	7	3.0 N	42.0 W	Inactivation	2014-04-24
6507011	19005-FP	YUMA	SE	SW	29	4.0 N	42.0 W	Inactivation	2016-07-24
6507508	19092-FP	YUMA	NW	NW	20	5.0 N	47.0 W	Inactivation	2010-02-25
6507046	19193-FP, 19262-FP	SEDGWICK	NW	SW	34	11.0 N	43.0 W	Inactivation	2009-01-24
6507199	19263-F	WASHINGTON	SE	SW	1	3.0 N	49.0 W	Inactivation	2010-02-08
6506312	19372-FP	YUMA	NE	NE	26	4.0 N	43.0 W	Inactivation	2015-03-12
4905778	19473-FP	KIT CARSON	NE	NE	14	7.0 S	48.0 W	Inactivation	2009-12-01
4905816	19593-F	KIT CARSON	NE	SE	24	6.0 S	49.0 W	Inactivation	2010-02-24
6505009	19627-F, 11589-F, 11589-F-R	YUMA	NW	NW	34	1.0 S	42.0 W	Inactivation	2017-05-24
6505012	19630-F, 4387-AD, 19630-F	YUMA	NE	SE	21	1.0 S	42.0 W	Inactivation	2023-03-29
4906039	19748-F, 19748-F	KIT CARSON	NE	NE	19	10.0 S	47.0 W	Inactivation	2010-03-23
6505512	19763-FP, 19763-F	YUMA	NE	NE	14	3.0 S	43.0 W	Inactivation	2024-01-27
4906072	19764-F, 19764-F	YUMA	NE	NW	33	3.0 S	42.0 W	Inactivation	2024-01-27
6507418	20030-F	YUMA	NE	SW	15	1.0 S	42.0 W	Inactivation	2010-03-08
6507338	20087-F	PHILLIPS	SW	NE	13	8.0 N	45.0 W	Inactivation	2017-03-15
6506313	20196-FP	YUMA	NE	SW	17	3.0 N	42.0 W	Inactivation	2015-03-12
6506865	20198-FP	YUMA	NE	SE	18	3.0 N	42.0 W	Inactivation	2015-06-08
6507519	20308-F	LOGAN	SE	SE	10	8.0 N	48.0 W	Inactivation	2010-02-25
6507296	20354-FP	WASHINGTON	NW	SE	23	5.0 S	50.0 W	Inactivation	2010-02-24

Table 4
Permanently Inactive Wells

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Table 5
Temporarily Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
6506223	184-RFP	PHILLIPS	SW	NE	7	7.0 N	44.0 W	Inactivation Variance	2017-03-02
4905984	385-RFP	KIT CARSON	NE	NE	4	8.0 S	48.0 W	Inactivation Variance	2024-09-26
6507376	2456-FP	LOGAN	NW	SW	3	8.0 N	49.0 W	Inactivation Variance	2010-03-02
4906277	2522-FP	KIT CARSON	NE	SW	28	11.0 S	42.0 W	Inactivation Variance	2016-08-26
4905062	2657-FP	KIT CARSON	NW	NE	36	8.0 S	44.0 W	Inactivation Variance	2021-06-22
4905519	2928-FP	KIT CARSON	SW	NW	30	8.0 S	44.0 W	Inactivation Variance	2024-01-07
4906176	3204-FP	CHEYENNE	NW	SE	5	12.0 S	46.0 W	Inactivation Variance	2016-05-20
4905036	3777-FP	KIT CARSON	SW	SW	8	7.0 S	43.0 W	Inactivation Variance	2024-08-13
4905315	3779-FP	KIT CARSON	SW	NW	34	9.0 S	48.0 W	Inactivation Variance	2024-10-06
6506817	3848-FP, 3848-F	YUMA	SW	NE	34	2.0 N	47.0 W	Inactivation Variance	2024-12-04
4906007	3981-FP	KIT CARSON	SE	SE	15	10.0 S	46.0 W	Inactivation Variance	2010-02-20
4905662	4089-FP	KIT CARSON	NW	SE	21	7.0 S	45.0 W	Inactivation Variance	2019-08-08
4905560	4680-FP	KIT CARSON	SW	NW	22	7.0 S	43.0 W	Inactivation Variance	2023-12-14
4906310	4731-FP	KIT CARSON	SW	SE	18	11.0 S	44.0 W	Inactivation Variance	2024-10-31
6505355	5452-FP	PHILLIPS	NE	NW	25	8.0 N	44.0 W	Inactivation Variance	2019-10-14
6506694	5774-FP	PHILLIPS	SW	NW	17	6.0 N	45.0 W	Inactivation Variance	2019-08-16
6506570	5826-RFP, 5826-RFP-R	YUMA	NW	NE	26	4.0 N	47.0 W	Inactivation Variance	2023-12-14
4906331	5826-FP	KIT CARSON	SW	NW	36	10.0 S	45.0 W	Inactivation Variance	2020-10-01
4905060	5871-RFP	KIT CARSON	SE	NE	1	8.0 S	51.0 W	Inactivation Variance	2009-03-03
4905123	6530-FP	KIT CARSON	SW	SW	4	7.0 S	43.0 W	Inactivation Variance	2024-10-16
6507035	6723-F	YUMA	NW	SW	2	2.0 S	45.0 W	Inactivation Variance	2023-11-08
4905126	6739-FP	KIT CARSON	SW	NW	29	6.0 S	44.0 W	Inactivation Variance	2024-10-31
4905520	6912-RFP	KIT CARSON	NW	SE	30	8.0 S	44.0 W	Inactivation Variance	2024-06-07
6506002	7159-RFP	YUMA	NW	NW	36	2.0 N	44.0 W	Inactivation Variance	2021-04-22
6507398	7736-FP	WASHINGTON	SW	SE	22	5.0 S	51.0 W	Inactivation Variance	2014-03-18
4905063	7787-FP, 7787-FP-R	KIT CARSON	NE	SE	36	8.0 S	44.0 W	Inactivation Variance	2009-03-02
4906352	9060-FP	KIT CARSON	NW	NE	32	11.0 S	46.0 W	Inactivation Variance	2020-11-14
4905080	9106-FP, 9106-FP	KIT CARSON	NW	NW	22	9.0 S	45.0 W	Inactivation Variance	2009-03-02
4906119	9114-FP, 9114-FP-R	YUMA	NE	NE	32	5.0 S	46.0 W	Inactivation Variance	2023-11-28
4906361	9339-FP	KIT CARSON	SW	NW	2	11.0 S	43.0 W	Inactivation Variance	2024-05-15
4905521	9531-FP	KIT CARSON	NE	SE	30	8.0 S	44.0 W	Inactivation Variance	2024-06-07
4905555	10072-FP	KIT CARSON	SW	SE	20	8.0 S	43.0 W	Inactivation Variance	2024-10-31
4905744	10084-FP	KIT CARSON	NE	NW	32	6.0 S	44.0 W	Inactivation Variance	2023-11-29
4905124	10190-FP	KIT CARSON	NW	NE	4	7.0 S	43.0 W	Inactivation Variance	2024-10-16
4905742	10209-FP	KIT CARSON	NW	NE	21	7.0 S	45.0 W	Inactivation Variance	2009-10-16
4905037	10314-FP	KIT CARSON	SE	SW	5	7.0 S	43.0 W	Inactivation Variance	2024-08-13
4905972	10395-FP	KIT CARSON	SW	SE	7	9.0 S	42.0 W	Inactivation Variance	2011-01-25
6507531	10530-FP	KIT CARSON	SW	SE	3	6.0 S	51.0 W	Inactivation Variance	2010-01-29
6507522	10589-FP	KIT CARSON	NW	NW	2	6.0 S	51.0 W	Inactivation Variance	2010-01-29
4905290	10597-RFP	KIT CARSON	NW	SE	36	8.0 S	44.0 W	Inactivation Variance	2020-09-22
4905293	10599-RFP	KIT CARSON	SE	SE	35	8.0 S	44.0 W	Inactivation Variance	2021-05-27
6506722	10792-FP	YUMA	SE	SE	14	2.0 N	48.0 W	Inactivation Variance	2009-08-27
6506416	10922-FP, 10922-FP-R	YUMA	NE	SE	23	2.0 N	48.0 W	Inactivation Variance	2023-10-13
4906037	11140-FP	LINCOLN	NE	SE	35	8.0 S	53.0 W	Inactivation Variance	2010-03-26
4905095	11287-F	KIT CARSON	NW	NE	22	7.0 S	47.0 W	Inactivation Variance	2020-10-26
4905473	11293-FP, 11293-FP	KIT CARSON	NE	NW	8	7.0 S	43.0 W	Inactivation Variance	2024-11-30
4906409	11315-FP	KIT CARSON	NW	NW	34	11.0 S	46.0 W	Inactivation Variance	2024-08-13
4905666	11367-FP	KIT CARSON	SW	NE	11	7.0 S	42.0 W	Inactivation Variance	2021-09-23
4905310	11579-FP	YUMA	NW	NE	22	5.0 S	46.0 W	Inactivation Variance	2023-12-21
4905311	11580-FP	YUMA	NW	SE	22	5.0 S	46.0 W	Inactivation Variance	2023-12-21
4905740	11590-FP, 11590-FP-R	KIT CARSON	SE	SE	25	10.0 S	47.0 W	Inactivation Variance	2022-06-27
6506977	11786-FP	WASHINGTON	SE	NW	36	1.0 N	49.0 W	Inactivation Variance	2023-09-06
4905809	11951-RFP	LINCOLN	SW	SE	14	8.0 S	52.0 W	Inactivation Variance	2010-02-02

Table 5
Temporarily Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
4905844	12000-F	KIT CARSON	NE	SW	2	10.0 S	47.0 W	Inactivation Variance	2010-11-10
6506697	12073-FP, 12073-FP	PHILLIPS	SW	SW	19	8.0 N	43.0 W	Inactivation Variance	2023-08-14
6505748	12414-FP, 12414-F-R	YUMA	SW	NW	31	1.0 N	43.0 W	Inactivation Variance	2025-03-31
4905351	12433-FP	KIT CARSON	SE	SW	32	10.0 S	47.0 W	Inactivation Variance	2008-11-19
4905730	12436-FP	KIT CARSON	SW	SW	12	10.0 S	47.0 W	Inactivation Variance	2024-04-18
6505105	12468-FP	YUMA	NW	NE	8	4.0 N	43.0 W	Inactivation Variance	2024-01-11
6507165	12556-FP	WASHINGTON	NW	NE	14	5.0 S	49.0 W	Inactivation Variance	2009-12-29
4906443	12901-FP	KIT CARSON	NE	NW	33	11.0 S	46.0 W	Inactivation Variance	2020-09-28
4906044	12936-FP	LINCOLN	SE	NE	1	9.0 S	53.0 W	Inactivation Variance	2025-03-17
6505170	13002-FP	YUMA	NW	SE	19	5.0 N	47.0 W	Inactivation Variance	2023-12-14
6506213	13235-FP, 13235-FP	YUMA	SE	NW	29	5.0 N	47.0 W	Inactivation Variance	2023-12-14
6506560	13307-FP, 13307-FP-R	YUMA	NW	SW	5	1.0 S	46.0 W	Inactivation Variance	2022-08-26
6505467	13308-FP	YUMA	NE	SE	5	1.0 S	46.0 W	Inactivation Variance	2025-02-06
6506796	13353-FP, 16931-FP	YUMA	NE	NW	12	2.0 N	44.0 W	Inactivation Variance	2024-12-10
6505182	13529-FP, 13529-FP-R	WASHINGTON	SE	NE	9	1.0 N	49.0 W	Inactivation Variance	2023-11-07
4906447	13741-FP	KIT CARSON	NE	SW	28	11.0 S	42.0 W	Inactivation Variance	2016-08-26
4905075	13786-F	KIT CARSON	SE	NE	35	9.0 S	48.0 W	Inactivation Variance	2015-11-05
6506025	13803-FP	PHILLIPS	NE	NE	33	6.0 N	46.0 W	Inactivation Variance	2021-09-23
4905316	13921-FP	KIT CARSON	NW	SE	9	10.0 S	47.0 W	Inactivation Variance	2024-10-25
4906003	13948-FP	KIT CARSON	NW	NW	20	9.0 S	47.0 W	Inactivation Variance	2011-03-10
6505817	14061-FP, 14061-FP, 14061-FP	SEDGWICK	NW	SE	8	9.0 N	45.0 W	Inactivation Variance	2025-02-07
4905769	14078-FP, 14078-FP	KIT CARSON	SE	SE	2	6.0 S	49.0 W	Inactivation Variance	2022-08-25
4905966	14089-FP	KIT CARSON	SW	SW	26	9.0 S	47.0 W	Inactivation Variance	2010-03-01
4905743	14154-FP	KIT CARSON	SW	NE	31	9.0 S	45.0 W	Inactivation Variance	2009-10-19
6505888	14166-FP	YUMA	SW	NE	8	2.0 S	48.0 W	Inactivation Variance	2022-07-18
6507620	14179-FP	LINCOLN	NE	SW	17	7.0 S	52.0 W	Inactivation Variance	2010-03-12
4906200	14360-FP	CHEYENNE	NE	SW	20	12.0 S	44.0 W	Inactivation Variance	2016-05-20
6507470	14379-FP	YUMA	NW	NW	16	5.0 S	48.0 W	Inactivation Variance	2011-02-24
4905451	14382-FP	KIT CARSON	SE	SW	3	10.0 S	48.0 W	Inactivation Variance	2015-11-05
4905249	14579-FP	KIT CARSON	SE	NW	13	8.0 S	45.0 W	Inactivation Variance	2022-09-12
4905840	14592-FP	KIT CARSON	SE	NW	34	8.0 S	46.0 W	Inactivation Variance	2010-02-26
6505751	14599-FP	YUMA	NE	NE	2	1.0 N	45.0 W	Inactivation Variance	2025-03-31
4905810	14766-FP	LINCOLN	SW	SW	13	8.0 S	52.0 W	Inactivation Variance	2010-02-02
6507300	14773-FP, 14773-FP-R	YUMA	NE	SW	19	1.0 N	47.0 W	Inactivation Variance	2021-03-15
6506831	14776-FP	YUMA	SW	NW	2	1.0 N	47.0 W	Inactivation Variance	2024-12-04
6506955	14801-FP	PHILLIPS	NW	SW	13	6.0 N	46.0 W	Inactivation Variance	2023-09-11
6505779	14818-FP	PHILLIPS	SW	SE	13	7.0 N	43.0 W	Inactivation Variance	2024-12-10
4906120	14874-FP	YUMA	SE	NW	34	5.0 S	46.0 W	Inactivation Variance	2024-12-12
4905646	14979-FP	YUMA	SE	NW	13	5.0 S	43.0 W	Inactivation Variance	2009-03-13
6505750	15016-FP	YUMA	NW	NW	1	1.0 N	45.0 W	Inactivation Variance	2025-03-31
6505747	15053-FP, 15053-FP-R	YUMA	NE	SW	30	1.0 N	43.0 W	Inactivation Variance	2025-03-31
4905588	15290-FP	KIT CARSON	NW	SW	29	7.0 S	47.0 W	Inactivation Variance	2023-11-28
4906204	15548-FP, 15548-FP-R	CHEYENNE	NW	SE	10	12.0 S	47.0 W	Inactivation Variance	2016-07-10
6507482	15986-RFP, 15986-RFP-R	LINCOLN	NW	SW	18	9.0 S	54.0 W	Inactivation Variance	2011-11-21
6507480	15987-RFP	LINCOLN	NE	SW	12	9.0 S	55.0 W	Inactivation Variance	2010-03-05
6507499	16444-FP	YUMA	SW	NE	6	5.0 S	48.0 W	Inactivation Variance	2010-02-25
6506724	16445-FP	YUMA	NE	SE	7	5.0 S	48.0 W	Inactivation Variance	2018-05-15
6506569	16649-FP	YUMA	SE	SW	26	4.0 N	47.0 W	Inactivation Variance	2021-07-26
4905430	16787-FP	KIT CARSON	NE	NW	27	6.0 S	45.0 W	Inactivation Variance	2024-05-15
4905644	16986-FP	KIT CARSON	SE	SE	2	6.0 S	47.0 W	Inactivation Variance	2023-12-21
4905647	16988-FP	KIT CARSON	NE	NE	2	6.0 S	47.0 W	Inactivation Variance	2023-12-21
4905645	16989-FP	KIT CARSON	SW	SW	2	6.0 S	47.0 W	Inactivation Variance	2023-12-21
4906212	16998-FP, 16998-FP-R	CHEYENNE	SW	SW	25	13.0 S	42.0 W	Inactivation Variance	2024-08-26

Table 5
Temporarily Inactive Wells

WDID	Associated Permits	County	Q40	Q160	Section	Township	Range	Inactivation Type	Inactivation Start Date
6507270	17101-FP	YUMA	NW	SE	36	1.0 N	48.0 W	Inactivation Variance	2020-11-06
6505476	17237-FP	YUMA	SE	NW	19	1.0 N	46.0 W	Inactivation Variance	2024-01-03
6506562	17316-FP	PHILLIPS	SW	SE	6	7.0 N	44.0 W	Inactivation Variance	2011-06-12
4905587	17427-FP	KIT CARSON	SW	NW	29	7.0 S	47.0 W	Inactivation Variance	2024-05-13
4905905	17580-FP	KIT CARSON	SE	SW	13	6.0 S	48.0 W	Inactivation Variance	2010-03-04
6505500	17584-FP, 17584-FP-R	YUMA	SE	NE	10	1.0 S	48.0 W	Inactivation Variance	2023-12-14
6506735	17698-FP, 17698-F	YUMA	SE	SW	7	1.0 S	46.0 W	Inactivation Variance	2023-12-22
6506100	17807-FP	YUMA	SE	SE	32	1.0 S	46.0 W	Inactivation Variance	2021-09-06
6506050	17809-FP	YUMA	SE	NE	31	1.0 S	46.0 W	Inactivation Variance	2022-07-28
4905705	17837-FP	KIT CARSON	SE	NW	9	6.0 S	49.0 W	Inactivation Variance	2024-11-30
6505886	17846-FP	YUMA	NE	NW	32	1.0 N	46.0 W	Inactivation Variance	2023-10-12
6506736	18091-FP	YUMA	SE	NW	7	1.0 S	46.0 W	Inactivation Variance	2023-12-22
4905445	18163-FP	KIT CARSON	NE	SE	18	6.0 S	47.0 W	Inactivation Variance	2010-11-03
4906165	18443-FP	KIT CARSON	SW	SW	13	10.0 S	49.0 W	Inactivation Variance	2011-03-21
6506101	18790-FP	YUMA	NE	SW	32	1.0 S	46.0 W	Inactivation Variance	2021-09-11
6507628	18964-SFP, 18964-SFP-R	LINCOLN	NW	SW	18	9.0 S	54.0 W	Inactivation Variance	2011-11-17
4905697	19355-FP, 19698-FP	KIT CARSON	NE	SW	27	8.0 S	45.0 W	Inactivation Variance	2023-12-22
6507128	19404-FP, 19404-FP-R	PHILLIPS	NW	SE	14	6.0 N	46.0 W	Inactivation Variance	2020-12-04
4905331	19413-FP	KIT CARSON	NW	SE	18	6.0 S	48.0 W	Inactivation Variance	2023-11-29
6506412	19416-FP	YUMA	SW	NW	16	2.0 N	44.0 W	Inactivation Variance	2024-02-08
4905428	19594-FP	KIT CARSON	NW	SW	13	6.0 S	49.0 W	Inactivation Variance	2011-12-01
6505638	19911-FP	YUMA	NW	SW	18	1.0 S	44.0 W	Inactivation Variance	2009-03-11
4906243	19937-FP	CHEYENNE	SE	NW	22	13.0 S	42.0 W	Inactivation Variance	2024-02-27
4906246	19940-FP	CHEYENNE	NE	NW	23	13.0 S	42.0 W	Inactivation Variance	2016-05-19
6506154	20076-FP	YUMA	NW	SE	14	1.0 S	47.0 W	Inactivation Variance	2022-09-14
6507339	20086-FP	PHILLIPS	SE	SW	10	6.0 N	45.0 W	Inactivation Variance	2011-12-19
6506281	20186-FP	YUMA	SE	NW	21	1.0 S	46.0 W	Inactivation Variance	2023-12-14
6507130	20291-FP, 24161-FP	YUMA	NW	NE	15	5.0 N	47.0 W	Inactivation Variance	2023-12-14
4905288	20316-RFP	KIT CARSON	NW	NW	5	9.0 S	43.0 W	Inactivation Variance	2024-12-05
6506282	20323-FP	YUMA	SE	NE	21	1.0 S	46.0 W	Inactivation Variance	2023-12-14
6507121	20519-FP	PHILLIPS	SW	SW	14	6.0 N	46.0 W	Inactivation Variance	2021-09-01
4905765	20536-SFP	KIT CARSON	SE	NW	2	9.0 S	51.0 W	Inactivation Variance	2011-01-20
4905081	20536-TFP	KIT CARSON	SE	NW	2	9.0 S	51.0 W	Inactivation Variance	2021-03-03
6507553	20885-RFP	LINCOLN	NW	SW	33	8.0 S	54.0 W	Inactivation Variance	2010-03-12
6505318	20998-FP	YUMA	NW	SE	13	1.0 S	48.0 W	Inactivation Variance	2021-09-20
4906150	21639-FP	KIT CARSON	NW	NE	8	6.0 S	45.0 W	Inactivation Variance	2023-11-29
6507501	22673-FP, 22673-FP-R	YUMA	SE	NE	5	3.0 S	47.0 W	Inactivation Variance	2022-04-21
6506550	23271-FP	YUMA	NE	SE	24	2.0 S	47.0 W	Inactivation Variance	2023-11-08
6506601	23272-FP	YUMA	NE	NE	24	2.0 S	47.0 W	Inactivation Variance	2023-11-08
4905985	30075-FP	KIT CARSON	NW	NW	27	8.0 S	49.0 W	Inactivation Variance	2018-11-16
6507481	55580-FP, 55580-FP-R	LINCOLN	NE	SW	12	9.0 S	54.0 W	Inactivation Variance	2010-03-05

Table 6
Large Capacity Wells With No Abandonment Report

Designated Basin	Management District	Receipt Number of Replacement Well	Permit Number of Replacement Well	Date Replacement Well completed	Receipt number of Replaced Well	Permit Number of Replaced Well
KIOWA-BIJOU		10025523	87226-F-R	2023-01-07	10021621	87226-F
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10013467	5626-FP-R	2021-08-25	9046568	5626-FP
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10020408	6054-FP-R	2022-05-27	9046658	6054-FP
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10024311	6973-RFP-R	2023-03-30	9059765	6973-RFP
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10007527	8943-FP-R	2021-02-26	0443891	8943-FP-R
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10003418	10331-RFP-R	2020-06-30	9047349	10331-RFP
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10033159	15612-RFP-R	2024-02-19	9047992	15612-RFP
LOST CREEK	LOST CREEK	3692842	12809-RFP-R	2019-10-15	9061318	12809-RFP
LOST CREEK	LOST CREEK	10023873	31587-FP-R	2022-12-20	0917064	31587-FP
NORTHERN HIGH PLAINS	CENTRAL YUMA	10040187	3959-FP-R	2025-03-24	9066709	3959-FP
NORTHERN HIGH PLAINS	CENTRAL YUMA	10037616	6327-FP-R	2024-09-09	9066835	6327-FP
NORTHERN HIGH PLAINS	CENTRAL YUMA	3693909B	14106-FP-R	2019-10-03	9067856	14106-FP
NORTHERN HIGH PLAINS	FRENCHMAN	10031130	12015-FP-R	2023-10-11	9053484	12015-FP
NORTHERN HIGH PLAINS	FRENCHMAN	3687643	13542-FP-R	2019-05-01	9053550	13542-FP
NORTHERN HIGH PLAINS	MARKS BUTTE	3683819	16217-RFP-R	2018-02-22	9054523	16217-RFP
NORTHERN HIGH PLAINS	SAND HILLS	10018377	12791-FP-R	2023-05-24	0520036	12791-FP-R
NORTHERN HIGH PLAINS	W - Y	10007677	5245-FP-R	2021-03-08	9066779	5245-FP
NORTHERN HIGH PLAINS	W - Y	10007678	11531-FP-R	2021-03-03	9067241	11531-FP
NORTHERN HIGH PLAINS	W - Y	10022789	11963-FP-R	2022-07-28	9067390	11963-FP
NORTHERN HIGH PLAINS	W - Y	10027850	12591-FP-R	2023-09-03	9067544	12591-FP
NORTHERN HIGH PLAINS	W - Y	3694248	17779-FP-R	2020-04-27	9068355	17779-FP
SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10005859	16226-FP-R	2021-08-16	9072501	16226-FP
SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10029079	17704-FP-R	2023-07-14	9072555	17704-FP
UPPER BIG SANDY	UPPER BIG SANDY	10005556	20008-RFP-R	2021-09-10	9090197	20008-RFP
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	10019020	6100-FP-R	2024-06-17	0392499	6100-FP-R

Table 7
Small Capacity Wells with No Abandonment Report

Designated Basin	Management District	Receipt Number of Replacement Well	Permit Number of Replacement Well	Date Replacement Well completed	Receipt number of Replaced Well	Permit Number of Replaced Well
CAMP CREEK		3687907	38386--A	2018-10-13	9057347	38386-
CAMP CREEK		3687837B	310677--A	2018-09-14	3687837A	310677-
CAMP CREEK		10011731	321543--A	2021-06-10	10011730	321543-
CAMP CREEK		10037560	335379-	2024-10-07	C610175	175-WCB
KIOWA-BIJOU		10011231	6630--A	2021-06-01	9020792	6630-
KIOWA-BIJOU		10004182	9454--A	2021-03-09	9060172	9454-
KIOWA-BIJOU		10037335	13943--A	2024-07-30	9020959	13943-
KIOWA-BIJOU		3681178D	48534--A	2017-08-25	9021527	48534-
KIOWA-BIJOU		3683494	50955--A	2017-12-01	9018259	50995-
KIOWA-BIJOU		3679521	61829--A	2017-06-14	9021712	61829-
KIOWA-BIJOU		10004409	63161--A	2020-07-10	9021746	63161-
KIOWA-BIJOU		10025287	103453--A	2024-01-22	0100462	103453-
KIOWA-BIJOU		10003184	154898--A	2020-04-24	0302932	154898-
KIOWA-BIJOU		10014823	155133--A	2021-09-25	0304225B	155133-
KIOWA-BIJOU		10006886	170020--A	2020-10-27	0351658	170020-
KIOWA-BIJOU		10033859	204391--A	2024-03-05	0417270	204391-
KIOWA-BIJOU		10016602	250562--A	2021-12-10	3636434A	250562--A
KIOWA-BIJOU		10026171	290263--A	2023-07-17	3658574A	290263-
KIOWA-BIJOU		3678872	298637--A	2018-01-15	3671258	298637-
KIOWA-BIJOU		3689877A	312419-	2019-12-04	9021891	70771-
KIOWA-BIJOU		10000074	316764-	2020-05-18	0387887	189256-
KIOWA-BIJOU		10005091	318177--A	2021-03-10	10004183	318177-
KIOWA-BIJOU		10014581	323245--A	2021-08-23	10014580	323245-
KIOWA-BIJOU		10014142	323579--A	2021-11-09	10014141	323579-
KIOWA-BIJOU		10019173	326014-	2022-10-08	9021354	38761-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10012672	5212--A	2021-08-04	9005671	5212-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10012174	23247--A	2021-09-09	9002797	23247-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10024800	51334--A	2022-10-13	9007095	51334-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10007482	60987--A	2020-11-09	9007199	60987-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10003570	81087--A	2020-05-18	9007490	81087-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10031926	197853--A	2024-01-05	0403164B	197853--A
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10026967	209762--A	2023-03-15	0428939	209762-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10002889	212302--A	2020-04-14	0433908	212302-

Table 7
Small Capacity Wells with No Abandonment Report

Designated Basin	Management District	Receipt Number of Replacement Well	Permit Number of Replacement Well	Date Replacement Well completed	Receipt number of Replaced Well	Permit Number of Replaced Well
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10037804	250542--A	2024-08-24	0510582	250542-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10037822	252483--A	2024-10-27	0514274	252483-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	3685892	257638--A	2018-05-29	0525828	257638-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	0059775	282452--A	2020-05-11	0048994	282452-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	3691183	307285--A	2019-04-06	3682835	307285-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10004813	318048-	2020-09-02	0426820	209070-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10004841	318528-	2020-10-24	0401654	196849-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10015090	323475-	2021-09-10	3651944	286509-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10021214	326710-	2022-07-18	0417806	205000-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10023987	328421-	2024-01-21	9005516	2952-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10025324	329048-	2023-03-27	9007376	73399-
KIOWA-BIJOU	NORTH KIOWA-BIJOU	10028066	330044--A	2023-03-29	10028065	330044-
LOST CREEK		10022614	328198--A	2022-09-14	10022613	328198-
LOST CREEK	LOST CREEK	10007186	5731--A	2021-01-15	9000783	5731-
LOST CREEK	LOST CREEK	10028308	54150--A	2024-06-08	9064765	54150-
LOST CREEK	LOST CREEK	3682946	66108--A	2017-10-11	9007264	66108-
LOST CREEK	LOST CREEK	10025865	85443--A	2022-12-27	9065781	85443-
LOST CREEK	LOST CREEK	10030590	119522--A	2024-02-27	0521907	119522--A
LOST CREEK	LOST CREEK	10007187	136584--A	2020-11-23	0247463B	136584--A
LOST CREEK	LOST CREEK	10015836	160997--A	2021-10-14	0326861	160997-
LOST CREEK	LOST CREEK	10033881	188648--A	2024-09-21	0386912	188648-
LOST CREEK	LOST CREEK	3684835	197061--A	2018-12-21	0402703	197061-
LOST CREEK	LOST CREEK	10037301	202239--A	2024-10-11	0408777	202239-
LOST CREEK	LOST CREEK	10037621	208299--A	2024-08-17	0424316	208299-
LOST CREEK	LOST CREEK	10016358	215418--A	2022-06-02	0438830	215418-
LOST CREEK	LOST CREEK	3693658	215686--A	2019-12-02	0440074	215686-
LOST CREEK	LOST CREEK	10005097	218806--A	2020-08-21	0445943	218806-
LOST CREEK	LOST CREEK	10015544	224949--A	2021-10-05	0457667C	224949-
LOST CREEK	LOST CREEK	3696015	228711--A	2019-12-22	9300321	228771-
LOST CREEK	LOST CREEK	3691020	232587--A	2019-09-05	0473903D	232587-
LOST CREEK	LOST CREEK	10010739	239202--A	2021-05-14	0487672B	239202-
LOST CREEK	LOST CREEK	10016225	241200--A	2022-03-28	0491593	241200-

Table 7
Small Capacity Wells with No Abandonment Report

Designated Basin	Management District	Receipt Number of Replacement Well	Permit Number of Replacement Well	Date Replacement Well completed	Receipt number of Replaced Well	Permit Number of Replaced Well
LOST CREEK	LOST CREEK	10031640	243021--A	2024-02-17	0495912	243021-
LOST CREEK	LOST CREEK	10002783	253304--A	2020-04-10	0515983	253304-
LOST CREEK	LOST CREEK	3696016	266879--A	2020-01-10	0546277	266879-
LOST CREEK	LOST CREEK	10032807	274605--A	2024-02-27	3619366A	274605-
LOST CREEK	LOST CREEK	10004014	285270--A	2020-06-25	3649486	285270-
LOST CREEK	LOST CREEK	3694321	303129--A	2019-11-10	3676770	303129-
LOST CREEK	LOST CREEK	3681005	306324-	2018-02-21	0293041	152670-
LOST CREEK	LOST CREEK	10021362	312431--A	2022-06-06	3689957	312431-
LOST CREEK	LOST CREEK	3691022	312955-	2019-06-20	0356286A	173162-
LOST CREEK	LOST CREEK	10006378	318807-	2020-10-03	3623142	276066-
LOST CREEK	LOST CREEK	10034566	323550--A	2024-04-17	10014091	323550-
LOST CREEK	LOST CREEK	10022220	327902-	2022-09-25	0537550	262893-
LOST CREEK	LOST CREEK	10034956	333877-	2024-04-08	0302313	108352--A
LOST CREEK	LOST CREEK	10036910	334924-	2024-09-23	0507410C	249490-
NORTHERN HIGH PLAINS		10003892	17967--A	2020-06-22	9056887	17967-
NORTHERN HIGH PLAINS		0058731	139848--A	2018-12-01	0010514	139848-
NORTHERN HIGH PLAINS		3693473	164647--A	2021-06-08	0339592A	164647-
NORTHERN HIGH PLAINS		10010118	211641--A	2021-09-18	0431685B	211641--A
NORTHERN HIGH PLAINS		3687024B	309940--A	2018-07-03	3687024A	309940-
NORTHERN HIGH PLAINS		3687024D	309941--A	2018-07-05	3687024C	309941-
NORTHERN HIGH PLAINS		3693590B	314761--A	2019-09-19	3693590A	314761-
NORTHERN HIGH PLAINS	ARIKAREE	10015628	8096--A	2021-11-24	9066948	8096-
NORTHERN HIGH PLAINS	ARIKAREE	3693720	16729--A	2019-09-18	0349495	16729--A
NORTHERN HIGH PLAINS	ARIKAREE	3687461	62314--A	2019-10-10	9042663	62314-
NORTHERN HIGH PLAINS	ARIKAREE	10004432	76282--A	2021-09-14	9037523	76282-
NORTHERN HIGH PLAINS	ARIKAREE	10038170	213107--A	2024-10-10	3630943	213107--A
NORTHERN HIGH PLAINS	ARIKAREE	3680281B	305806--A	2017-06-22	3680281A	305806-
NORTHERN HIGH PLAINS	ARIKAREE	3685265B	308684--A	2018-03-19	3685265A	308684-
NORTHERN HIGH PLAINS	ARIKAREE	3687905B	310522--A	2018-08-17	3687905A	310522-
NORTHERN HIGH PLAINS	ARIKAREE	3696439B	316231--A	2020-08-04	3696439A	316231-
NORTHERN HIGH PLAINS	ARIKAREE	10002819	317231--A	2020-06-15	10002818	317231-
NORTHERN HIGH PLAINS	ARIKAREE	10003299	317460--A	2021-05-07	10003298	317460-

Table 7
Small Capacity Wells with No Abandonment Report

Designated Basin	Management District	Receipt Number of Replacement Well	Permit Number of Replacement Well	Date Replacement Well completed	Receipt number of Replaced Well	Permit Number of Replaced Well
NORTHERN HIGH PLAINS	ARIKAREE	10003890	317560--A	2020-06-26	10003889	317560-
NORTHERN HIGH PLAINS	ARIKAREE	10008202	320122--A	2021-04-13	10008201	320122-
NORTHERN HIGH PLAINS	ARIKAREE	10019604	325879-	2022-09-16	9068319	17270-
NORTHERN HIGH PLAINS	ARIKAREE	10033465	332848--A	2024-02-15	10033463	332848-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10002607	720--A	2020-05-15	9066612	720-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10037734	25869--A	2024-08-16	9069122	25869-
NORTHERN HIGH PLAINS	CENTRAL YUMA	3687120	28545--A	2018-07-26	9069243	28545-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10028838	30363--A	2023-05-19	9069305	30363-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10008866	30428--A	2021-03-09	9069307	30428-
NORTHERN HIGH PLAINS	CENTRAL YUMA	3687711	39147--A	2018-08-15	9069627	39147-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10037599	55412--A	2024-08-09	9070010	55412-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10034521	62689--A	2024-03-06	9070084	62689-
NORTHERN HIGH PLAINS	CENTRAL YUMA	3683196	66230--A	2018-04-13	9070136	66230-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10018548	67781--A	2023-01-27	9070158	67781-
NORTHERN HIGH PLAINS	CENTRAL YUMA	3688092	79131--A	2018-09-05	9070538	79131-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10012324	82110--A	2021-05-27	9070641	82110-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10013600	90421--A	2021-09-15	9070911	90421-
NORTHERN HIGH PLAINS	CENTRAL YUMA	3688339	93962--A	2018-11-01	0085776	93962-
NORTHERN HIGH PLAINS	CENTRAL YUMA	3695650	115770--A	2019-12-02	0207068	115770-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10003786	135907--A	2020-06-18	0260129B	135907--A
NORTHERN HIGH PLAINS	CENTRAL YUMA	3687621	161140--A	2018-09-07	0327344	161140-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10013964	177609--A	2021-09-22	0367317B	177609--A
NORTHERN HIGH PLAINS	CENTRAL YUMA	10033736	181037--A	2024-02-29	0372910B	181037--A
NORTHERN HIGH PLAINS	CENTRAL YUMA	3693529	224337--A	2019-09-13	0454321B	224337-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10011481	225315--A	2021-04-29	0454848	225315-
NORTHERN HIGH PLAINS	CENTRAL YUMA	3680349	272814--A	2017-07-09	3613737	272814-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10031567	288362--A	2023-09-13	3655408	288362-
NORTHERN HIGH PLAINS	CENTRAL YUMA	3680479B	305928--A	2017-07-31	3680479A	305928-
NORTHERN HIGH PLAINS	CENTRAL YUMA	3683344B	307472--A	2017-11-08	3683344A	307472-
NORTHERN HIGH PLAINS	CENTRAL YUMA	3685741	309462-	2018-06-04	9070413	76011-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10005282	318287--A	2020-08-14	10005281	318287-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10005288	318294--A	2020-08-13	10005287	318294-

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Designated Basin	Management District	Receipt Number of Replacement Well	Permit Number of Replacement Well	Date Replacement Well completed	Receipt number of Replaced Well	Permit Number of Replaced Well
NORTHERN HIGH PLAINS	CENTRAL YUMA	10007938	319659--A	2020-12-08	10007937	319659-
NORTHERN HIGH PLAINS	CENTRAL YUMA	10034195	333480--A	2024-02-20	10034209	333480-
NORTHERN HIGH PLAINS	FRENCHMAN	3693249	20717--A	2019-09-24	9053797	20717-
NORTHERN HIGH PLAINS	FRENCHMAN	3679228	25371--A	2017-06-29	9053836	25371-
NORTHERN HIGH PLAINS	FRENCHMAN	3683543	33804--A	2017-12-22	9044565	33804-
NORTHERN HIGH PLAINS	FRENCHMAN	3693037	50197--A	2019-08-01	9053964	50197-
NORTHERN HIGH PLAINS	FRENCHMAN	10030250	82933--A	2024-03-01	9054070	82933-
NORTHERN HIGH PLAINS	FRENCHMAN	10021027	116104--A	2022-07-15	9054153	116104-
NORTHERN HIGH PLAINS	FRENCHMAN	10004006	118989--A	2020-06-23	0213348	118989-
NORTHERN HIGH PLAINS	FRENCHMAN	3686142	184284--A	2018-08-09	0378148B	184284--A
NORTHERN HIGH PLAINS	FRENCHMAN	10024493	231879--A	2022-10-06	0472363A	231879-
NORTHERN HIGH PLAINS	FRENCHMAN	10004317	241487--A	2020-12-23	0492339C	241487-
NORTHERN HIGH PLAINS	FRENCHMAN	3688726	295493--A	2020-09-10	3666272A	295493-
NORTHERN HIGH PLAINS	FRENCHMAN	3688241B	311075--A	2019-08-27	3688241A	311075-
NORTHERN HIGH PLAINS	FRENCHMAN	10005662	318472-	2020-10-14	0258594B	141415--A
NORTHERN HIGH PLAINS	FRENCHMAN	10006229	318731-	2020-09-30	9054017	73357-
NORTHERN HIGH PLAINS	FRENCHMAN	10005693	318915--A	2021-02-23	10005692	318915-
NORTHERN HIGH PLAINS	FRENCHMAN	10014438	323754--A	2021-10-14	10014437	323754-
NORTHERN HIGH PLAINS	FRENCHMAN	10022111	327722--A	2022-08-22	10022110	327722-
NORTHERN HIGH PLAINS	FRENCHMAN	10036491	334522--A	2024-10-04	10036490	334522-
NORTHERN HIGH PLAINS	MARKS BUTTE	10010925	39705--A	2021-05-21	9054745	39705-
NORTHERN HIGH PLAINS	MARKS BUTTE	3680059B	305858--A	2017-10-04	3680059A	305858-
NORTHERN HIGH PLAINS	MARKS BUTTE	10016390	324724--A	2022-01-18	10016389	324724-
NORTHERN HIGH PLAINS	PLAINS	10025752	21509--A	2023-05-23	9036709	21509-
NORTHERN HIGH PLAINS	PLAINS	3689961	46281--A	2019-02-11	9037273	49409-
NORTHERN HIGH PLAINS	PLAINS	3685434	162498--A	2018-03-29	0331046	162498-
NORTHERN HIGH PLAINS	PLAINS	3687583	261514--A	2018-09-25	0533348B	261514-
NORTHERN HIGH PLAINS	PLAINS	10022974	327791--A	2022-12-27	10022973	327791-
NORTHERN HIGH PLAINS	PLAINS	10031838	332192-	2024-04-09	0085518A	93523-
NORTHERN HIGH PLAINS	PLAINS	10038195	335783-	2024-10-22	9036739	23048-
NORTHERN HIGH PLAINS	SAND HILLS	3679338	8505--A	2017-06-21	9066962	8505-
NORTHERN HIGH PLAINS	SAND HILLS	10028835	27250--A	2023-05-24	9069187	27250-

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Designated Basin	Management District	Receipt Number of Replacement Well	Permit Number of Replacement Well	Date Replacement Well completed	Receipt number of Replaced Well	Permit Number of Replaced Well
NORTHERN HIGH PLAINS	SAND HILLS	10004318	40581--A	2020-08-18	9069692	40581-
NORTHERN HIGH PLAINS	SAND HILLS	10015284	46331--A	2022-01-26	9069881	46331-
NORTHERN HIGH PLAINS	SAND HILLS	10038011	62386--A	2024-09-28	9070074	62386-
NORTHERN HIGH PLAINS	SAND HILLS	10002829	87250--A	2020-07-20	9070822	87250-
NORTHERN HIGH PLAINS	SAND HILLS	10010435	111493--A	2021-07-01	0112506C	111493-
NORTHERN HIGH PLAINS	SAND HILLS	3685416B	309122--A	2018-04-30	3685416A	309122-
NORTHERN HIGH PLAINS	SAND HILLS	10002656	316972--A	2020-04-01	10002655	316972-
NORTHERN HIGH PLAINS	SAND HILLS	10016816	324469--A	2021-11-19	10016815	324469-
NORTHERN HIGH PLAINS	W - Y	10014734	7124--A	2021-09-15	9066912	7124-
NORTHERN HIGH PLAINS	W - Y	10004208	21809--A	2020-07-07	9068893	21809-
NORTHERN HIGH PLAINS	W - Y	10000070	36112--A	2020-03-10	9069512	36112-
NORTHERN HIGH PLAINS	W - Y	10037733	39558--A	2024-08-13	9069647	39558-
NORTHERN HIGH PLAINS	W - Y	10017162	68944--A	2021-12-10	9070185	68944-
NORTHERN HIGH PLAINS	W - Y	10013903	74931--A	2021-10-11	0052728	74931--A
NORTHERN HIGH PLAINS	W - Y	10023507	80399--A	2022-08-26	9070583	80399--A
NORTHERN HIGH PLAINS	W - Y	10013012	112372--A	2021-07-15	0914139	112372-
NORTHERN HIGH PLAINS	W - Y	10024336	153731--A	2022-11-08	0298551D	153731--A
NORTHERN HIGH PLAINS	W - Y	10003601	162496--A	2020-06-12	0331913	162496-
NORTHERN HIGH PLAINS	W - Y	10013860	178891--A	2021-07-27	0366062A	178891-
NORTHERN HIGH PLAINS	W - Y	3691708	223961--A	2019-05-09	0454604B	223961-
NORTHERN HIGH PLAINS	W - Y	3676872B	303154--A	2017-10-02	3676872A	303154-
NORTHERN HIGH PLAINS	W - Y	3689442B	312231--A	2019-09-10	3689442A	312231-
NORTHERN HIGH PLAINS	W - Y	3694026B	315127--A	2019-10-22	3694026A	315127-
NORTHERN HIGH PLAINS	W - Y	3694315B	315522--A	2019-11-25	3694315A	315522-
NORTHERN HIGH PLAINS	W - Y	3695693B	315794--A	2019-12-04	3695693A	315794-
NORTHERN HIGH PLAINS	W - Y	3695870B	316003--A	2020-05-06	3695870A	316003-
NORTHERN HIGH PLAINS	W - Y	10038989	336246--A	2024-10-24	10038988	336246-
SOUTHERN HIGH PLAINS		0058539	127312--A	2019-06-07	9073347	127312-
SOUTHERN HIGH PLAINS		10019350	165462--A	2022-08-01	0341162	165462-
SOUTHERN HIGH PLAINS		3689880B	312198--A	2019-01-24	3689880A	312198-
SOUTHERN HIGH PLAINS		3692396B	314191--A	2020-01-09	3692396A	314191-
SOUTHERN HIGH PLAINS		10004174	317719--A	2020-09-24	10004173	317719-

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Designated Basin	Management District	Receipt Number of Replacement Well	Permit Number of Replacement Well	Date Replacement Well completed	Receipt number of Replaced Well	Permit Number of Replaced Well
SOUTHERN HIGH PLAINS		10008053	320016--A	2021-03-04	10008052	320016-
SOUTHERN HIGH PLAINS		10022590	327847--A	2022-08-17	10022587	327847-
SOUTHERN HIGH PLAINS		10035043	333934-	2024-07-29	9072629	18800-
SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	3689880C	73659--A	2019-02-15	9073136	73659-
SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	3681110	81951--A	2017-11-18	9073180	81951-
SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10033919	128629--A	2024-07-19	9073415	128629-
SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	3686877B	309844--A	2018-07-10	3686877A	309844-
SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10007139	320119--A	2022-10-18	10007138	320119-
SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10017215	324727--A	2022-07-17	10017214	324727-
SOUTHERN HIGH PLAINS	SOUTHERN HIGH PLAINS	10021942	327118--A	2022-07-26	10021941	327118-
UPPER BIG SANDY	UPPER BIG SANDY	10033410	45839--A	2024-01-04	9078042	45839-
UPPER BIG SANDY	UPPER BIG SANDY	3686499	278210--A	2018-06-01	3631520B	278210--A
UPPER BIG SANDY	UPPER BIG SANDY	3688564	311099-	2018-10-18	0096931	101196-
UPPER BIG SANDY	UPPER BIG SANDY	10024564	329792-	2024-06-17	0290214	151867-
UPPER BIG SANDY	UPPER BIG SANDY	10033096	332575-	2023-12-07	0441601	216565-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	10036809	25931--A	2024-08-30	9081131	25931-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	3686354	66853--A	2018-06-11	9083365	66853-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	10007899	71444--A	2021-03-19	9083585	71444-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	10011422	73579--A	2021-09-29	9083677	73579-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	3694349	105738--A	2019-11-06	0105445	105738-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	3681007	123688--A	2017-10-03	0221306	123688-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	10026418	165786--A	2023-02-20	0341003	165786-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	10038432	174756--A	2024-09-27	0360505	174756-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	3688581	183567--A	2019-08-01	0376492	183567-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	3686854	309812-	2018-06-26	0276473B	148449-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	3686298	310053--A	2019-07-18	3686799	310053-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	10007308	319346--A	2020-11-05	10007307	319346-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	10025391	329084-	2022-12-06	0301689	154623-
UPPER BLACK SQUIRREL CREEK	UPPER BLACK SQUIRREL	10037352	335256-	2024-09-23	0341003	165786-
UPPER CROW CREEK	UPPER CROW CREEK	10033076	109477--A	2024-08-26	0109569	109477--A
UPPER CROW CREEK	UPPER CROW CREEK	10015986	324774-	2022-10-20	9065750	84241-

Attorney General's Report

Cases involving the Colorado Ground Water Commission

May 16, 2025

Below is a summary of status of active matters, as of May 2, 2025, in which the Office of the Attorney General is representing the Colorado Ground Water Commission, or matters which were active as of the last quarterly meeting held on February 21, 2024 but were subsequently resolved.

Cherokee Metropolitan District, Case Nos. 08GW78 and 09GW15

Designated Basin: Upper Black Squirrel Creek

Management District: Upper Black Squirrel Creek

Attorneys: Emilie Polley and John Newman

Subject: Applications to change the type and place of use of wells. Objections were submitted by the District and other water users in the basin. Both cases were consolidated with Case No. 08GW71 above some years ago.

Status: By a June 5, 2024 order of the Hearing Officer after motion by Cherokee Metropolitan District, these cases were bifurcated from Case No. 08GW71. Cherokee sought the bifurcation after originally claiming during April 2024 that the change applications were not needed due to related claims in Case No. 08GW71 and indicating an intent to withdraw these applications. In Cherokee's and Meridian's settlement with the Upper Black Squirrel Creek GWMD in Case No. 08GW71, Cherokee agreed that it would prosecute these change cases notwithstanding its April 2024 position that the changes are unnecessary. The Hearing Officer issued a Findings and Order on October 16, 2024. On April 21, 2025, Cherokee filed three separate applications: one to amend Cherokee Well 13 in Case No. 08GW78, one to amend Cherokee Wells 9-12 in Case No. 09GW15, and a new application for Cherokee Wells 15-21. Cherokee also filed a Motion to Consolidate the existing cases and the new application into one case. On April

22, 2025, Counsel for Staff contacted Cherokee regarding the need for variance requests in the applications, as well as necessary procedural revisions to the new application filing. Counsel for Cherokee agreed to the procedural revisions and will contact Staff to discuss the variance requests.

An Order granting the Motion to join Case Nos. 08GW78 and 09GW15 was issued on May 2, 2025. Cherokee intends to re-file and publish the amended and new applications prior to the next status conference on August 7, 2025.

Meridian Service Metro District, Case No. 09GW11

Designated Basin: Upper Black Squirrel

Management District: Upper Black Squirrel

Attorneys: Emilie Polley

Subject: Application for a change of Denver basin water for use in the replacement plan sought in Case No. 08GW71. Two parties, Upper Black Squirrel Creek Groundwater Management District and Wayne E. and Frances G. Booker, filed objections.

Status: This matter is dependent on Cherokee Metropolitan District's and Meridian Service Metropolitan District's replacement plan sought in Case No. 08GW71, and has been stayed since January 2010, pending resolution of Case No. 08GW71. In Cherokee's and Meridian's settlement with the Upper Black Squirrel Creek GWMD in Case No. 08GW71, Meridian agreed that it would prosecute this change case, and the Upper Black Squirrel Creek GWMD agreed that it would either withdraw its objection to the application, or support the entry of a finding and order approving the changes Meridian seeks. Upper Black Squirrel Creek GWMD, as of the date of this report, has not withdrawn its objection nor have they supported an entry of stipulated Findings and Orders. Meridian's counsel circulated a draft order for Staff and Upper Black Squirrel

Creek GWMD's review on February 6, 2025. Staff provided comments to the draft order on April 10, 2025.

Paint Brush Hills Metropolitan District, Case No. 23GW06

Designated Basin: Upper Black Squirrel

Management District: Upper Black Squirrel

Attorneys: Christopher Davis

Subject: Paint Brush Hills Metropolitan District ("Paint Brush ") has applied for a determination of right to an allocation of designated groundwater from the Denver aquifer underlying 480 acres. Paint Brush claims to have the consent of the owner of this land to withdraw the groundwater from this aquifer underlying this property. Additionally, in accordance with the Designated Basin Rule 11, the Colorado Ground Water Commission is considering a request by Paint Brush for a variance from Rule 5.3.7 for the application. Rule 5.3.7 states: "All wells, including Additional Wells, withdrawing designated ground water from the Denver Basin Aquifers, must be located on the overlying land."

On February 23, 2023 and March 2, 2023, legal notice of the Applications was published in the Ranchland News newspaper. Upper Black Squirrel Creek GWMD and Lost Creek GWMD timely submitted an objection to the Application on the grounds that granting a variance from Rule 5.3.7 would sever the hydrologic impacts of the withdrawal of the allocation and injure senior water rights.

Status: On August 5, 2023, the Hearing Officer received a motion for an extension of time and the Hearing Officer granted the motion, which set forth certain deadlines. In accordance with these deadlines, Paint Brush circulated draft permits to all parties on September 29, 2023. The Objectors circulated responses to the Applicant's draft permits on November 28, 2023. Staff circulated draft determinations. At the February 15, 2024 status conference,

Paint Brush expressed interest in proceeding with the Determinations as is, instead of amending the Determinations to combine Paint Brush's other groundwater applications. However, at the status conference on September 27, 2024, Paint Brush switched course and expressed their intention to amend and re-publish their application to allocate designated groundwater from the Denver aquifer in order to combine their application with other pending designated groundwater applications. Staff received Paint Brush's amended applications on October 4, 2024. The amended applications were published for two consecutive weeks starting on January 16, 2025. Staff circulated draft Findings and Orders to all parties on March 7, 2023. The next status conference is set for June 4, 2025, in order to give the parties time to work out the language of the proposed findings and orders.

Cherokee Metropolitan District, Case No. 24GW01

Designated Basin: Upper Black Squirrel Creek

Management District: Upper Black Squirrel Creek

Attorneys: John Newman

Subject: Cherokee Metropolitan District applied for a change in type and place of use for well permit no. 11691-FP. Upper Black Squirrel Creek GWMD objected to the Application.

Status: Staff resolved all remaining issues with the applicant and stipulated in this matter on October 9, 2024. The matter proceeded to hearing on October 24, 2024, to resolve the issue of whether or not the subject water right had in fact been abandoned prior to the application for a change in the water right. At the hearing, after the conclusion of evidence from the applicant and the lone remaining objector, and at the request of the participating parties, the hearing officer set a deadline for closing arguments in writing and for a determination on the question of abandonment and the change of the subject water right. The

parties submitted their closing briefs on November 14, 2024. The hearing officer requested renewed access to the applicant's exhibits and received that access on April 15, 2025. Pending the Hearing Officer's Finding and Order, the likely final update on this matter will occur at the Commission's next quarterly meeting.

Rangeview Metropolitan District, Case No. 24GW02

Designated Basin: Lost Creek

Management District: Lost Creek

Attorneys: Christopher Davis

Subject: Rangeview Metropolitan District applied for a change in type and place of use for well permit nos. 31528- FP and 7244-RFP. On December 15, 2023 and December 22, 2023, legal notice of the Applications was published in the Greeley Tribune newspaper. Blue Valley Farms, LLC ("Blue Valley") timely submitted an objection to the Application on the grounds of speculation.

Status: On January 21, 2025, the hearing set in this matter, which was set to occur on March 5 through 7, 2025, was re-set for September 9 through 12, 2025. Rangeview indicated that it is nearing stipulation with the remaining opposers, but no stipulations have yet been filed, nor have any additional deadlines or status conferences been set.

Rangeview Metropolitan District, Case No. 24GW04

Designated Basin: Lost Creek

Management District: Lost Creek

Attorneys: Christopher Davis and Mackenzie Herman

Subject: Rangeview Metropolitan District applied for a change in type and place of use for well permit nos. 13808-RFP. On February 16, 2024 and February 23, 2024, legal notice of the Applications was published in the Greeley Tribune newspaper.

Blue Valley Farms, LLC (“Blue Valley”) and Lost Creek Ground Water Management District (“Lost Creek GWMD”) timely submitted an objection to the Application on the grounds of speculation.

Status: On January 21, 2025, the hearing set in this matter, which was set to occur on March 5 through 7, 2025, was re-set for September 9 through 12, 2025. Since then Rangeview stipulated with Blue Valley on December 20, 2024 and stipulated with Lost Creek GWMD on January 24, 2025. On February 5, 2025, the Hearing Officer closed the case and remanded to Staff for further action. This matter should be resolved prior to the next meeting. Should that occur, this matter will not appear on the next quarterly update.

Magnum Feedyard, Case No. 24GW06

Designated Basin: Kiowa Bijou

Management District: Kiowa Bijou

Attorneys: John Newman

Subject: Magnum Feedyard filed two applications for a change in type and place of use of water from the Kiowa Bijou aquifer. On March 21, 2024, and March 28, 2024, the applicant published legal notice of the applications in the Fort Morgan Times newspaper. Robert R. Loose submitted objections to both applications.

Status: Applicant Magnum Feedyard filed a motion to dismiss the objections to both applications because the objector has not communicated with the Hearing Officer or any of the parties. The objector did not respond by the deadline imposed by the Hearing Officer and subsequently withdrew the objection. The Hearing Officer then remanded the matter to Staff. Staff sent draft Findings and Orders and the Amended Final Permits to counsel for the Applicant for review on October 21, 2024. Staff sent the Applicant Amended Final Permits and Findings and Orders for both applications. This matter is resolved and will no longer appear on the quarterly updates.

Designated Basin: Southern High Plains

Management District: Southern High Plains

Attorneys: John Newman and Emilie Polley

Subject: NGTLS Farms LLC applied for well permits for appropriation of groundwater from the Southern High Plains aquifer and an application for comingling of three wells. On May 1, 2024, and May 8, 2024, legal notice of the applications was published in the Plainsman Herald newspaper. Two objectors, Paula Williams and Linda Gibson, filed timely objections based on declining water levels and water quality.

Status: The Hearing Officer initially rejected the application due to deficiencies in the proof of publication. Staff obtained proof of publication and filed it with the Hearing Officer, which was accepted. A hearing in this matter is scheduled for April 23 and 24, 2025, beginning at 9:00 am at the Springfield Municipal Building: 748 Main Street, Springfield, CO 81073. Staff has no additional issues to resolve at the hearing and has encouraged the applicant to file a motion for summary judgment prior to the scheduled hearing. The original applicant has since sold the property, and the new owner of the wells does not wish to continue with the application for comingling and has requested to withdraw the application. The applicant sold the property and requested to dismiss the application without prejudice. The hearing officer granted the request for dismissal of the application on March 17, 2025. As such, this matter will not appear on the next quarterly update.

Designated Basin: Lost Creek

Management District: Lost Creek

Attorneys: John Newman & Emilie Polley

Subject: D&K, LLC applied for Determinations of Water Rights to allocations of designated groundwater from the Laramie Fox Hills, Lower Arapahoe, Upper Arapahoe, and Denver aquifer. The Applicant has claimed to use the groundwater for industrial, commercial, domestic, livestock, irrigation, recreational water feature, wildlife, and replacement. On December 6, 2024, and December 13, 2024, legal notice of the applications was published in the Eastern Colorado News newspaper. The Lost Creek Ground Water Management District filed a timely objection based on speculation.

Status: The Applicant and Lost Creek Ground Water Management District agreed to a stipulation that limited the beneficial uses of the water to: industrial, domestic, irrigation, and stock-watering purposes, and withdraws the Applicant's claim for municipal, replacement, livestock, wildlife, and recreational water feature uses. The Hearing Officer entered an order on May 2, 2025 approving the Stipulation between Applicant and Lost Creek GWMD, and remanded the case to Staff. This matter should be resolved prior to the next meeting. Should that occur, this matter will not appear on the next quarterly update.

Designated Basin: Kiowa Bijou and Upper Big Sandy

Management District: Upper Big Sandy

Attorneys: Emilie Polley

Subject: Colorado Plains Ranch applied for Determinations of Water Rights to allocations of designated groundwater from the Laramie Fox Hills aquifer underlying three parcels. The Applicant has claimed to use the groundwater for industrial, construction, domestic, recreation, piscatorial, firefighting, replacement, including all said uses within community development directly or after storage and/or within storage ponds. On January 30, 2025, and February 6, 2025, legal notice of the application was published in the Ranchland News newspaper. The Upper Big Sandy Ground Water Management District and the North Kiowa Bijou Ground Water Management District timely filed objections based on speculation.

Status: A setting conference was held in this case on April 30, 2025. At the status conference the Applicant stated that it believes Staff's calculations regarding the amount of available water supply underlying the three parcels were incorrect. Counsel for Staff circulated Staff's existing calculations to Applicant and Objectors on May 1, 2025, and Staff is reviewing the calculations for any errors. Applicant indicated that it would also circulate engineering supporting its claimed amounts, but Counsel for Staff has not yet received that engineering. If the amount of water available is indeed more than what was published, then the application may need to be re-published. Applicant intends to work with Staff and the Objectors to discuss the amount of water available, as well as to address speculation claims for the properties prior to the next status conference on June 27, 2025.

NEW RULE 5.1.4.1. Commission Staff must include a deadline for filing objections to the application in all publications of applications filed pursuant to this Rule 5. Any objection to the application is subject to Rule 13.

REVISION TO RULE 7.2. Publication - Except as noted in this section, applications for Changes of Water Rights to designated ground water shall be published in accordance with section 37-90-112, C.R.S. The Commission Staff shall act upon an application, or a resubmitted application, within sixty days of the receipt thereof. An incomplete application shall be returned to the Applicant with an explanation; this shall be deemed action by the Commission Staff. An application that is found to be complete and requires a publication, shall be submitted to the appropriate newspaper for publication; which shall also be deemed action by the Commission Staff. Publication does not require a favorable finding by Commission Staff and no such indication shall be made. The publication shall indicate (a) the name of the Applicant, (b) the well permit number, presently permitted annual volume, presently permitted pumping rate, presently permitted well location, and presently permitted irrigated land or other appropriate description of type of use for each well included within the application, and (c) a general statement describing the changes requested by the Applicant. The publication shall also indicate the deadline and location for filing any objections to the application. Any objection to the application is subject to Rule 13.

NEW RULE 13. An objection to an application filed pursuant to Rule 5 or Rule 7 of these Rules, and an objection to a notice of proposed issuance of a final permit pursuant to section 37-90-108 C.R.S. must:

- (A) be submitted on the form identified by Commission Staff,
- (B) reference the application and the well structure(s) that are the subject of the objection,
- (C) clearly state the basis for the objection, and for objections to applications for new appropriations, clearly state if the objection is based on a claim that the appropriation would unreasonably impair existing water rights or create unreasonable waste though an objection to a new appropriation need not be based on a claim of unreasonable impairment to an existing water right or creation of unreasonable waste, and
- (D) be verified by the objector consistent with section 13-27-106, C.R.S.

Ground water management districts formed pursuant to section 37-90-118 to 135, C.R.S. may file an objection and participate in a case for any reason, however must submit the objection on the designated form. Commission Staff may dismiss an objection if it does not comply with provisions (A), (B), and/or (D) of this Rule 13. The Commission or the Hearing Officer may dismiss an objection that does not comply with provisions (A) – (D) of this Rule 13, and may do so on their own initiative without a motion from one of the parties. If Commission Staff, the Commission, or the Hearing Officer dismisses an objection because the objection does not comply with the requirements of this Rule 13, the dismissal must state the grounds for dismissal and provide for the opportunity for the objector to correct the objection's deficiencies within ten (10) days of receiving the Order of Dismissal. The Order of Dismissal will be deemed received by the objector when sent to the email address listed in the objection. If the objector fails to correct the objection within ten (10) days of the Order of Dismissal, the objection shall not be considered for the application. If the objector believes their objection has been improperly

dismissed by GWC Staff or the Hearing Officer, the objector may appeal the dismissal to the Commission.

Form No. DBB-XX Page 1 of 3 XX/2025	State of Colorado Office of the State Engineer 1313 Sherman St., Room 821, Denver, CO 80203 Main Phone number: (303) 866-3581 Website: dwr.colorado.gov Email to: dwrpermitsonline@state.co.us	For Office Use Only
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Objection form (see instructions for additional information)

1. Name, address, phone number, and email of objector:

Name of objector: _____

Mailing Address: _____ City: _____ State: _____ Zip _____

Phone: (____) - _____ Email (required): _____

2. This objection is being filed for the application(s) described below:

Applicant name(s) _____

Type of Application (check all that apply and complete requested information):

☐ Determination of Water Right Application(s)

Receipt no(s) _____

Associated aquifer(s) _____

☐ Replacement Plan Application(s)

Receipt no(s) _____

☐ Application(s) for New Appropriation

Receipt no(s) _____

☐ Change of Water Right Application(s)

Receipt no(s) _____

Associated Permit no(s) _____

☐ Issuance of Final Permit(s)

Associated Permit no(s) _____

☐ Aquifer Storage and Recovery Plan(s) (ASR Plan)

Receipt no(s) _____

This image shows a single sheet of white paper with horizontal ruling lines. The lines are evenly spaced and run across the width of the page. There are no margins, text, or other markings on the paper.

Is the objection based partially or wholly on a claim that the appropriation would unreasonably impair existing water rights or create unreasonable waste? ☐ Yes or ☐ No

I have read the statements herein, know the contents thereof, and state they are true to my knowledge. I declare under penalty of perjury under the law of Colorado that the foregoing is true and correct.

Sign Name of Objector	Print Name of Objector	Date (mm/dd/yyyy)	Location (city or other location and state)
_____	_____	_____	_____
_____	_____	_____	_____

The form must be typed or printed in **Dark Ink**. All changes on the form must be initialed and dated. **Attach additional sheets if more space is required.**

Incomplete, Poor Quality, Or Illegible Forms Cannot Be Processed and Will Be Returned.

To submit the objection form you will need to save the completed PDF form and email the PDF to:

dwrpermitsonline@state.co.us. Refer to the "Form Submittal, Payment Options and Fee Schedule" instructions, found under "Important Links" on the Well Permitting page (<https://dwr.colorado.gov/services/well-permitting>) for further information. Once the PDF form has been submitted you will receive an email with an attached invoice containing a link to submit payment online. **As indicated below, both this form and the required filing fee must be received by the Division of Water Resources by the objection deadline stated in the publication.**

FEES: In accordance with section 37-90-116 of the Colorado Revised Statutes ("C.R.S."), the filing fee is \$10 for **each** application that a party is objecting to. **Fees are nonrefundable.**

Designated Basin applications for New Appropriations, Determination of Water Rights, Replacement Plans, Change of Water Rights and Aquifer Storage and Recovery Project are required to be published. In addition, original Final Permits are required to be published. In accordance with section 37-90-112(1), C.R.S., publication shall occur once each week for two successive weeks, and the publication must specify the place where written objections may be filed and the final date by which written objections must be received. This form along with the required filing fee must be received by the Division of Water Resources by the objection deadline stated in the publication. If the form and filing fee are not received timely, they will not be considered a valid objection.

As a result of an objection there will be a hearing process in which the objectors are required to participate. Please refer to the [Non-Lawyers' Guide to Hearings before the Colorado Ground Water Commission](#) for further information regarding the obligations and responsibilities of all parties involved in a hearing.

Item Instructions

1. Objector information: The name and contact information of the objector is required, including an email address. As part of the hearing process hearing related materials will be sent to the email address specified on this form.
2. Application information: The applications being objected to must be described in this section, including the Applicant name, type of application, and associated receipt number and/or permit number. This information can be found in the publication.
3. Basis for objection: In accordance with section 37-90-112, C.R.S. the nature of the objection must be provided. The basis for the objection can either be written on this form or provided as an attachment.
4. Basis for objection for applications for new appropriations: If the applications being objected to are applications for new appropriations the information requested must be provided.

Failure to provide the required information may result in dismissal of the objection pursuant to Rule 13 of the Rules and Regulations for the Management and Control of Designated Ground Water, 2 CCR 410-1.

If you have questions, contact the Denver Office or submit a question at: [AskDWR - Objections](#) for assistance. Contact information is available from our website at: <https://dwr.colorado.gov/about-us/contact-us>.



May 16, 2025 Ground Water Commission Meeting

Memorandum

To: Ground Water Commission Members

From: Sarah Brucker, Deputy State Engineer

Subject: Process to Correct Erroneous Determinations of Water Rights

Introduction

Staff of the Ground Water Commission (“Staff”) has recently encountered two situations where previously issued Determinations of Water Rights allocating groundwater in the Denver Basin aquifers were found to have been issued for lands that the original applicant did not own at the time the Determinations were issued. There is an existing application and process to Change a Determination of Water Right, but no existing application or process to correct an erroneously issued Determination of Water Right. Therefore, Staff is proposing a new application and process to correct erroneous Determinations of Water Rights for consideration and approval by the Ground Water Commission.

Proposed Process for Correction of Erroneously Issued Determinations of Water Rights:

1. When staff is contacted regarding an error in previously issued Determinations of Water Rights, they will request evidence of the error. For situations where the error claimed is that a Determination was issued for lands the applicant did not own, this would likely consist of deeds showing that the subject lands were not owned by the applicant at the time the applications for Determinations of Water Rights were submitted.



2. Staff will review the submitted evidence. If staff agrees the Determinations of Water Rights were issued in error, staff will complete and submit the new Form No. GWS-67A, Application to Correct a Determination of Water Right, for each Determination of Water Right to be corrected. A \$100 filing fee per application will be required, paid by the Commission.
3. Staff will prepare a draft publication of Correction to Determinations of Water Rights.
4. Staff will make their best attempt to identify and contact the current owner of the water allocated under the Determination of Water Rights. If the current owner(s) are able to be identified, staff will send notice to the owner describing the error and supporting evidence, including a copy of the draft publication and specifying the process to object to the application(s).
5. Staff will proceed with publication, and the Commission will pay for costs of publication.
6. If no objections to the publication are received, staff will issue Corrected Determinations of Water Rights.

Form no. **COLORADO GROUND WATER COMMISSION**
GWS-67A **DIVISION OF WATER RESOURCES**
(5/2025) **DEPARTMENT OF NATURAL RESOURCES**
1313 Sherman St, Room 821, Denver, CO 80203
(303) 866-3581, dwr.colorado.gov, dwrpermitsonline@state.co.us

APPLICATION TO CORRECT A DETERMINATION OF WATER RIGHT

This application is to be used to apply to correct an erroneous Determination of Water Right for the Dawson, Denver, Arapahoe or Laramie-Fox Hills aquifers that was approved by the Ground Water Commission. This is an application for a change of water right pursuant to Section 37-90-107(7), C.R.S. This form must be completed, signed, dated and submitted to the Commission with a non-refundable \$100 filing fee. Accepted payment options and form submittal instructions can be found on our website Colorado.gov/water. Review the instructions on the reverse of this form. Type or print in black ink.

1. DETERMINATION NUMBER:		AQUIFER:	
2. APPLICANT INFORMATION			
Name of Applicant			
Mailing Address		City	State Zip Code
Telephone Number (include area code)		Email	
3. DESCRIPTION OF REQUESTED CORRECTION – Provide a complete description of the correction(s) being applied for.			
<input type="checkbox"/> REMOVAL OF CLAIMED LANDS – Provide the number of acres sought to be removed and attach a legal description.			
<input type="checkbox"/> OTHER – Describe proposed correction, either in the space below or in an attachment.			
4. EVIDENCE OF ERROR – If the application is to remove lands that were erroneously included in the Determination of Water Right, evidence of the error must include deeds or other documents demonstrating that the original applicant did not own such lands, or have consent to the underlying groundwater, at the time the Determination of Water Right was approved. Such documentation must be submitted with this application.			
5. EVIDENCE OF OWNERSHIP – If applicant is not the Groundwater Commission or the same party to whom the Determination was originally issued, a copy of a deed that has been recorded with the county must be provided showing that the applicant owns the Determination for which a correction is sought.			
6. SIGNATURE – Sign or enter name(s) of applicant(s) or authorized agent. The making of false statements herein constitutes perjury in the second degree, which is punishable as a class 1 misdemeanor pursuant to C.R.S. 24-4-104(13)(a). I have read the statements herein, know the contents thereof, and state that they are true to my knowledge.			
Signature:		Date:	
Print name and title:			
FOR OFFICE USE ONLY			
DIV_____WD_____BASIN_____MD_____CO_____			

INSTRUCTIONS – APPLICATION TO CORRECT A DETERMINATION OF WATER RIGHT

ITEM 1 – DETERMINATION NUMBER AND AQUIFER - Indicate the number of the Determination of Water Right and the aquifer for which the application is being submitted.

ITEM 2 - APPLICANT INFORMATION - Provide the applicant's name, telephone number, mailing address and email where all correspondence will be sent.

ITEM 3 – DESCRIPTION OF THE PROPOSED CORRECTION – Indicate the type of correction(s) being applied for. If there is insufficient space to describe the proposed correction(s) or the legal description, refer to an attachment.

REMOVAL OF CLAIMED LANDS – Provide the number of acres sought to be removed and attach a legal description. If the subject parcel is not part of a subdivision, a complete metes and bounds type legal description or surveyor's plat map that references a section point is required to enable us to plot the parcel in our mapping system. Be advised that the removal of land used as the basis for allocation of the underlying groundwater will result in a reduction in the annual appropriation.

OTHER – describe any other proposed corrections.

ITEM 4 – EVIDENCE OF ERROR – If the application is to remove lands that were erroneously included in the Determination of Water Right, evidence of the error must include deeds or other documents demonstrating that the original applicant did not own such lands at the time the Determination of Water Right was approved. Such documentation must be submitted with this application. If the Determination of Water Right was issued based on the original Determination of Water Right applicant having consent to withdraw the groundwater underlying such lands the applicant seeking to correct the error must demonstrate that no such consent existed at the time the Determination of Water Right was approved.

ITEM 5 – EVIDENCE OF OWNERSHIP – If applicant is not the same party to whom the Determination of Water Right was originally issued, a copy of a deed recorded with the county must be provided showing that the applicant owns the amount of the water right for which the change is applied. This form may also be completed by the Ground Water Commission staff.

ITEM 6 - SIGNATURE – The application must be signed. If the applicant is a company, corporation, organization, etc., the statement must be signed by the responsible person in the company who must indicate his/her title. The application may be signed by the attorney who is acting on behalf of the applicant. An applicant's authorized agent may sign the application if a letter signed by the applicant is submitted with the application authorizing the person to act as agent for the specific purpose of applying for the determination of water right. This form may also be signed by the Ground Water Commission staff.

Additional information:

- If the application can be given favorable consideration by the Commission, the application will be published in a newspaper in the county where the overlying land is located once each week for two successive weeks, followed by a 30-day objection period. The applicant is responsible for, and will be billed for, the actual cost of such publication.
- The Designated Basin Rules are available for viewing and downloading on the Division of Water Resources website at dwr.colorado.gov
- This form may be reproduced by photocopying or computer means.

IF YOU HAVE ANY QUESTIONS - call the Division of Water Resources - Groundwater Information Desk - at 303-866-3587

BEFORE THE COLORADO GROUND WATER COMMISSION
CORRECTIONS TO DETERMINATIONS OF WATER RIGHTS

{Designated Basin Name} DESIGNATED GROUNDWATER BASIN

Pursuant to section 37-90-107(7), C.R.S. in Findings and Orders dated {date}, the Ground Water Commission ("Commission") issued Determination of Water Right Nos. {BD Nos.} to {Original Applicants} ("Applicant"), which determined rights to allocations of designated groundwater from the {Laramie-Fox Hills, Arapahoe, Denver, Lower Dawson, and/or Upper Dawson} aquifers, respectively. The Determinations quantified an amount of water in each aquifer from beneath {# of original acres} acres generally described as {legal description in Section, Township, and Range} ("Original Overlying Land"). The allowed average annual amount of withdrawal was limited to the following: {# of original acre-feet per year} acre-feet per year, which based on an aquifer life of one hundred years results in an amount of groundwater allocated of {# of original acre-feet} acre-feet, for the {Laramie-Fox Hills, Arapahoe, Denver, Lower Dawson, and/or Upper Dawson} aquifer; {repeat for each aquifer}, subject to adjustment by the Commission to conform to actual local aquifer characteristics.

The subject groundwater is designated groundwater within the boundaries of the {Designated Basin Name} Designated Groundwater Basin. The Commission has jurisdiction.

The Commission seeks to correct the Determinations so as to remove {# acres to be removed} acres generally described as {legal description in Section, Township, and Range} ("Removed Land") which is a portion of the above-described Original Overlying Land, which was not owned by the Applicant at the time the Determinations were issued according to information available to the Commission. Removal of the {# acres to be removed} acres of Removed Land results in the removal of that portion on an acre-foot per acre basis of the allocated groundwater in the Determinations underlying the Removed Land from the Determinations, being {# of acre-feet to be removed} acre-feet from the {Laramie-Fox Hills, Arapahoe, Denver, Lower Dawson, and/or Upper Dawson} aquifer; {repeat for each aquifer} ("{# acres to be removed}-acre Underlying Groundwater").

The effect of the removal of the {# acres to be removed} acres of Removed Land is that the overlying land area and allowed place of use for Determination no. {BD No.} is now {# of original acres - # acres to be removed} acres generally described as {legal description in Section, Township, and Range}. The effect of the removal of the {# acres to be removed}-acre Underlying Groundwater would reduce the allocated underlying groundwater to: {# of original acre-feet - # of acre-feet to be removed} acre-feet for Determination no. {BD No.}, {repeat for each determination}.

Any person wishing to object to the approval of these corrections to the determinations of rights must do so in writing, briefly stating the nature of the objection, the name of the applicant, a general description of the property, the specific aquifer(s), and related determination of water right number, that are the subject of the objection. The objection must also include your contact information, including a phone number and an email address where you would like information related to the hearing sent. If you do not have an email address a mailing address must be provided. The objection, including a required \$10 fee per application, must be filed by close of business on {date}. Objections should be sent via email to DWRpermitsonline@state.co.us, upon which the objector will be emailed an invoice for paying the fee online. If the objector is unable to provide the objection via email please call 303-866-3581.

August Commission Meeting locations since 2001

Below is a list of the locations that the Commission has visited since 2001 for the August Commission meeting. This list is being provided for informational purposes for the discussion on the location of the August 2025 Commission meeting.

2001 Mesa Verde Mesa Verde water catchments and Mc Phee Reservoir

2002 Steamboat Springs Hayden power plant and Carpenter Ranch

2003 Gunnison Crystal Dam

2004 Berthoud Colorado Big Thompson project - Front Range

2005 Alamosa Closed basin project

2006 Grand Junction Ditch/diversion structures, James Robb State Park

2007 Colorado Springs Air Force Academy treatment plant

2008 Winter Park Colorado Big Thompson project - west slope

2009 Castle Rock No out of town due to budget considerations

2010 Castle Rock No out of town due to budget considerations

2011 Castle Rock No out of town due to budget considerations

2012 Wray RRCC pipeline

2013 Pueblo Pueblo Reservoir/dam outlet structure/hatchery

2014 Loveland Flood recovery & oil drill rig/fracking

2015 Alamosa Organic potato farm, native fish rearing unit, Gator Farm

2016 Colorado Springs Cherokee recharge ponds, Blue Spring, Meridian & Woodman Hills ponds

2017 Glenwood Springs Reudi Reservoir and Carbondale fish hatchery

2018 Durango Animas-La Plata Project pumping station, Nighthorse reservoir, treatment plant(?)

2019 Burlington Bonny reservoir, RRCC pipeline and outfall

2020 Virtual No out of town due to Covid-19 restrictions

2021 Springfield November Meeting - SHP Aquifer presentation

2022 Alamosa Monte Vista Reserve, CSU Lab and Diaz Farm (potato)

2023 Winter Park Kremmling Consumptive Use Study, Windy Gap reservoir

2024 Farmington, NM NAPI farm