

# COLORADO DIVISION OF RECLAMATION, MINING AND SAFETY COAL PROGRAM INSPECTION REPORT



# **PERMIT INFORMATION**

Permit Number: C-1992-080	County: La Plata		
Mine Name: Carbon Junction Mine	Operation Type: Surface		
Operator: Oakridge Energy, Inc.	Permit Status: Inactive		
Operator Address:	Ownership: Private		
Mr. Michael S Savage	_		
4610 Haystack Drive	<b>Operator Representative Present:</b>		
Windsor, CO 80550	•		
	Chi Chi Price		
Onereter Depresentative Signatures (Field I	gguanga Only)		
Operator Representative Signature: (Field Issuance Only)			

## **INSPECTION INFORMATION**

This report was issued electronically from the Division's Durango Field Office.

Inspection Start Date: June 17, 2013 Inspection Start Time: 09:30 Inspection End Date: June 17, 2013 Inspection End Time: 11:50		Inspection Type: Coal Complete Inspection Inspection Reason: Normal I&E Program Weather: Clear			
Joint Inspection Agency:		Join	<b>Joint Inspection Contacts:</b>		
None					
Post Inspection Agency:		Post Inspection Contacts:			
None					
Inspector(s):	Inspector's Signature: Signature Date:				
Marcia L. Talvitie, P.E.	Maria Labritie 01 July 2013				

#### **Inspection Topic Summary**

NOTE: Y=Inspected N=Not Inspected R=Comments Noted V=Violation Issued NA=Not Applicable

NA - Air Resource Protection

**R** - Availability of Records

Y - Backfill & Grading

Y - Excess Spoil and Dev. Waste

**NA** - Explosives **Y** - Fish & Wildlife

**R** - Hydrologic Balance

Y - Gen. Compliance With Mine Plan

NA - Other

NA - Processing Waste

Y - Roads

Y - Reclamation Success

Y - Revegetation

NA - Subsidence

Y - Slides and Other Damage NA - Support Facilities On-site

Y - Signs and Markers

NA - Support Facilities Not On-site

NA - Special Categories Of Mining

Y - Topsoil

#### **COMMENTS**

A complete inspection of the Carbon Junction Mine was conducted by me, Marcia Talvitie of the Division, on Monday, June 17, 2013. Chi Chi Price, of Oakridge Energy, was present throughout the field portion of the inspection. Additional participants included John Gilleland, of C & J Rock Products, and Rob Trudeaux, of Goff Engineering and Surveying.

We met at the gate to the permit area at 9:30 a.m. Temperatures were warm, and skies were clear. The field inspection concluded at 11:50 a.m.

The gate to the permit area was latched, but the lock had been removed. Ms. Price said that the property had recently been used to provide support to a local race, and that an adjoining neighbor probably had the lock in his possession.

#### PERMITTING UPDATE:

RN-04 is the only currently active permitting action. The Division issued its preliminary adequacy review on April 19, 2013. Unavoidable circumstances have prohibited Oakridge from being able to prepare an adequacy response, so an extension of the June 8, 2013 decision date was requested. The date has been extended to August 8, 2013.

#### AVAILABILITY OF RECORDS – Rule 5.02.4(1):

Mine records were available for review at the offices of Goff Engineering, in Durango. A
completed DRMS Availability of Records form is attached to this report.

#### **HYDROLOGIC BALANCE - Rule 4.05**

Drainage Control 4.05.1, 4.05.2, 4.05.3; Siltation Structures 4.05.5, 4.05.6; Discharge Structures 4.05.7, 4.05.10; Diversions 4.05.4; Effluent Limits 4.05.2; Ground Water Monitoring 4.05.13; Surface Water Monitoring 4.05.13; Drainage – Acid and Toxic Materials 4.05.8; Impoundments 4.05.6, 4.05.9; Stream Buffer Zones 4.05.18:

• The primary focus of this inspection was the abatement process that will be followed to respond to the notice of violation issued in May.

- Mr. Gilleland and Mr. Trudeaux were present at Oakridge's invitation. C & J has performed most of the reclamation work accomplished at the mine, and Goff has conducted engineering and surveying work at the site in the past.
- We discussed the need for post-mining topographic data for the permit area, and the data that will likely be necessary to prepare a design for reestablishment of the Upper Carbon Junction Channel.
- We walked the entire length of the Upper Carbon Junction Channel, and discussed some potential means of reclaiming and repairing the temporary diversion berm and associated erosion.
- Oakridge will likely not be able to meet the July 1, 2013 deadline for Abatement Steps #1 and #2. Once their consultant (Goff) has been able to prepare a schedule for the data collection and design, they will request an extension of the due date for these steps.

#### **ENFORCEMENT ACTIONS/COMPLIANCE**

No enforcement actions were issued as a result of this inspection. One action is pending:

**Infraction Number:** CV2013005

Inspection Date: April 30, 2013

Date Issued: May 28, 2013

Primary Topic: Hydrologic Balance

Secondary Topic: None Tertiary Topic: None

**Description:** Failure to Minimize Damage to the Prevailing Hydrologic Balance Within the

Permit Area.

#### Abatement #: 1

Abatement Due Date: 7/1/2013

Abatement Description: Submit a complete Technical Revision to the permit that accurately represents the as-built configuration of the Carbon Junction Permanent Diversion, with supporting design details per Rule 4.05.3. This revision shall also include an updated, accurate post-mining topography map for the entire permit area and a map delineating the Carbon Junction drainage area.

#### Abatement #: 2

Abatement Due Date: 7/1/2013

Abatement Description: Submit a complete Technical Revision to the permit that presents designs and plans for reestablishment of the Upper Carbon Junction Channel, including the un-named tributary that enters the drainage from the east, and reclamation and stabilization of the Carbon Junction Temporary Diversion and gully erosion. [The Upper Carbon Junction channel segment runs from the undisturbed channel upstream of the North Pit down to the beginning of the rip-rapped Carbon Junction Permanent Diversion, a distance of approximately 1900 feet.]

## Abatement #: 3

Abatement Due Date: 8/21/2013

Abatement Description: Repair and stabilize the gully erosion that has formed in the Carbon Junction Temporary Diversion, according to the approved plan required by Abatement Step #2.

#### Abatement #: 4

Abatement Due Date: 8/21/2013

Abatement Description: Reestablish the Upper Carbon Junction Channel, including the un-named tributary that enters the drainage from the east, according to the approved plan required by Abatement Step #2.

## **AVAILABILITY OF RECORDS**

PERMIT RECORDS		HYDROLOGIC RECORDS	
DRMS Permit	Yes(Exp.07/31/2013)	NPDES Permit	?
Permit Application w/Revisions	Yes	NPDES Records	Yes
Findings Document	Yes (RN-03)	Stormwater Management Plan	n/a
Insurance Certificate	Yes(Exp.12/05/2013)	SPCC Plan	n/a
Bond Document	Yes	MSHA Pond Inspections	n/a
Phased Bond Release Documents/Findings	Yes	State Engineer's Pond Inspection	n/a
Air Emission Permits	n/a	Quarterly Pond Inspections	Yes
County Special Use Permits	Yes	Annual Hydrology Reports	Yes
UG Mining Landowner Notification	n/a	Ground Water Monitoring	Yes
Subsidence Monitoring Reports	n/a	<ul> <li>Surface Water Monitoring</li> </ul>	Yes
Subsidence Monitoring Data	n/a	• Spring & Seep Monitoring	Yes
Rill & Gully Survey	n/a	Mine Water Discharge     Monitoring	n/a
Vegetation Monitoring Data	n/a	• Mine Inflow Study	n/a
Specific Variance Approvals		Water Consumption Records	n/a
Annual Reclamation Reports	Yes (thru 2012)	Well Permits	Yes
Midterm Review Documents	Yes (MT-04)		105
DRMS/OSM Inspection			
Reports/Enforcement Actions (3 Years)	Yes	BLASTING RECORDS	
Transfers/Succession of Operator	n/a	Blasting Publication	n/a
Temporary Cessation Notification	n/a	Blasting Records (3 years)	n/a
Reclamation Cost Estimate	Yes	ATFE Explosives Permit	n/a
CERTIFICATIONS		Blasting Variances	n/a
Pond Certifications	Yes	Pre-Blast Surveys	n/a
Annual Certifications for Impoundments	Yes		
Fill Certifications for Excess Spoil or Underground Development Waste		ADDITIONAL RECORDS (specify)	
Quarterly Inspections	n/a	RN-04 Application	Yes
Compaction Testing	n/a		
• Final Certification	Yes		
Coal Processing Waste Banks	n/a		
Haul Road Certifications	Yes		
Access Road Certifications	n/a		
COMMENTS:			