STATE OF COLORADO

DIVISION OF RECLAMATION, MINING AND SAFETY

Department of Natural Resources

1313 Sherman St., Room 215 Denver, Colorado 80203 Phone: (303) 866-3567 FAX: (303) 832-8106

April 1, 2013

Rick Miller Superior Oilfield Services Co., LTD 1011 11th Ave Greeley, CO 80631



John W. Hickenlooper Governor

Mike King Executive Director

Loretta E. Pineda

E 8th Street Operation, Permit M-2000-082, Annual Fee Invoice and Report Request

PLEASE READ CAREFULLY – ACTION REQUIRED Please attach your COMPLETED written Annual Report and Annual Report Map to this form

Under the terms of your NOI or Reclamation Permit and Colorado Statutes, you must submit Annual Fees and Annual Reports (including a map). You must pay the Annual Fee and submit an Annual Report each year until reclamation responsibility release is granted. The Annual Fee is not a renewal fee. The Fee and Report are for LAST YEAR'S mining and reclamation season, and MUST be paid even if your operation was inactive.

The Annual Report and Fee requirement will be considered submitted when we have received the following components:

- 1. APPROPRIATE ANNUAL FEE
- 2. COMPLETED ANNUAL REPORT
- 3. ASSOCIATED MAP as required by rule

If you have requested reclamation responsibility release from the Division of Reclamation, Mining and Safety ("Division") but your permit is not released by the anniversary date listed below, the Annual Fee MUST be paid. If the permit is released before the anniversary date, then by Statute, it is not necessary to pay an Annual Fee or submit an Annual Report for that year.

Division records indicate the \$791.00 fee is due for the following:

Permit: M-2000-082

Operation Name: E 8th Street Operation

Anniversary Date: May 3, 2013

Total Fee Due: \$791.00 (Due on or before your Anniversary Date)

Return the enclosed <u>Annual Report FORM</u>, a <u>MAP</u>, and a <u>CHECK</u> or <u>MONEY ORDER</u> made payable to: Division of Reclamation, Mining and Safety, 1313 Sherman St., Room 215, Denver, CO 80203. If your records indicate these documents and fees have already been submitted, please notify the Division.

If you have additional comments and/or information that should be provided to the Division, please provide it below or attach it to this form along with your written report and map. Annual Report instructions are enclosed. If you have any questions, please feel free to contact Jim Dupler (303)866-3567 x8119 or Christine Brookshire (303)866-3567 x8132. Thank you for your cooperation in this matter.

IF THE ANNUAL FEE SUBMITTALS ARE NOT RECEIVED ON OR BEFORE YOUR ANNIVERSARY DATE, THE ENFORCEMENT PROCESS WILL AUTOMATICALLY BE INIATIED. ENFORCEMENT ACTIONS MAY RESULT IN CIVIL PENALTIES AND/OR REVOCATION OF YOUR PERMIT.

112c Annual Report

Permittee Name:	Superior Oilfield Services	Permit Number:	M-2000-082		
	Co., LTD				
Operation Name:	E 8th Street Operation	County:	Weld		
Annual Fee Due:	\$791.00	Anniversary Date:	May 3, 2013		
Permit Acreage:	48.75	Current Bond Amt:	\$226,000.00		

According to C.R.S. 34-32.5-116 or 34-32-116, each year, on the anniversary date of the permit, an operator shall submit the Annual Fee, an Annual Report and Map showing the extent of current disturbances to affected land, required monitoring information, reclamation accomplished to date and during the preceding year, any new disturbance that is anticipated to occur during the upcoming year, any reclamation that will be performed during the upcoming year, the dates for the beginning of active operations, and the date active operations ceased for the year.

Information contained in this report will be reviewed by the Division upon receipt and prior to the next compliance inspection of the site. If, while completing this report, you learn that your site is not in compliance with the rules and the act, it is advisable that the issues be rectified promptly to avoid possible enforcement action.

	,			P	-FJ		r r						
1.	. Is the site identification sign posted in accordance with Rule 3.1.12(1).									YES	NO		
2.	. Is the affected area boundary clearly marked in accordance with Rule 3.1.12(2).								YES	NO			
3.	3. Is the mine site in final reclamation (all material extraction and stockpile removal is complete)? If "YES," please note time limits related to completion of reclamation, Rule 3.1.3.							lete)?	YES	NO			
4.	. What was the date of last excavation, processing or hauling activity at the mine?												
5.	5. Does the mine operate more than 180 days per year? If "NO", please review Rule 1.13 to assure that your mine is in compliance.									YES	NO		
6.	6. Has this mine been granted: a) approval of TEMPORARY CESSATION Status? b) approval for INTERMITTENT OPERATION?								YES YES	NO NO			
7.	Number of acre	s currently	affected	(mining +	incor	nple	ete and or unrele	ased	reclama	ation).			
8.	Number of acre	s that were	e newly af	fected du	ring th	ie cu	ırrent report yea	r.					
9.	Number of acre	s that were	e reclaime	d during t	he cui	rent	t report year.						
10.	Estimated new a	acreage to	be affecte	d in the n	ext re	port	year.						
	Estimated acres Total acres in v							tiviti	es bega	ın:			
	Total acres		Total acr				Total acres			Total a	cres		
	backfilled:		seeded w				w/topsoil			mulche			
		approved mix:			replaced:		approved m						
	Total acres			Total acres			Topsoil				application	n	
	graded: fertilized apvd fertil		w/		replacement		rate (tons/ac						
						depth (in.):				,			
f	Seed	<u> </u>	•	Fertilize	r]	Mulch				
	application			application				application					
method:				method:			method:						

13. Is weed control bei If "YES", indicate	YES ent date or	NO on the rep	N/A port map.					
14. Is adequate topsoil If "NO", please exp	YES	NO	N/A					
15. Is the reserved tops If "NO" please exp	YES	NO	N/A					
16. If mining has expos Engineer (Well Per	n and Off YES	ice of th	ne State N/A					
17. Are all hazardous n	YES	NO	N/A					
18. Is your financial wa	YES	NO	N/A					
19. Is your basis for leg	YES	NO						
20. Does your permit re If "Yes", please att	YES	NO	N/A					
permit boundary, coupper MAP A Division records indica print current contact in	urrent affected area boundary and lo ATTACHED: te the following permittee contact in formation:	16), attach a map to this report that a scation of the acreages specified in it information. If this information is no	tems 7- 12	2 and 14	l .			
Permittee Contact:	Rick Miller							
Permittee Company:	Superior Oilfield Services Co., LTD							
Address:	1011 11th Ave Greeley, CO 80631							
Phone Number:	(970) 454-3222							
Fax Number:								
Email Address:	CF.PR.email							
I, the undersigned, hereby state that the information provided in this report is true and accurate, and that site operations are being conducted in accordance with the Division approved mining and reclamation plans.								
Signature of Permitte	e, Corporate Officer, Owner, or D	Ocumented Designee	Date		_			