------ Forwarded message ------From: John Hamrick <John.Hamrick@cotterusa.com> Date: Mon, Mar 4, 2013 at 9:35 AM Subject: FW: UIC Permit Application To: "Kaldenbach - DNR, Tom" <<u>tom.kaldenbach@state.co.us</u>>, "<u>tony.waldron@state.co.us</u>" <<u>tony.waldron@state.co.us</u>>

John Hamrick Vice President, Mill Operations 719-275-7413 x 202 office 303-332-1504 cell

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From: Ken Mushinski Sent: Friday, March 01, 2013 7:04 PM To: Craig Boomgaard P.G., PMP (<u>Boomgaard.Craig@epa.gov</u>) Cc: John Hamrick Subject: UIC Permit Application

Hello Craig,

Please find attached a letter, and associated Figure 1, providing additional information requested by EPA regarding Cotter's request for Authorization by Rule for a Class V Backfill Well at the Schwartzwalder Mine. In addition to the letter, also attached is a technical description and the associated preliminary drawings of Cotter's proposed system.

Please contact myself or John Hamrick if you have any comments or questions.

Best regards,

ken

Ken Mushinski President, Cotter Corporation (N.S.L.) +1 858.232.2816



VIA EMAIL

March 1, 2013

Mr. Craig Boomgard United States Environmental Protection Agency Region 8 1595 Wynkoop Street Mail Code 8P-W-UIC Denver, Colorado 80202-1129

Re: Request for Authorization by Rule for a Class V Backfill Well at the Schwartzwalder Mine in Golden, Colorado

Dear Mr. Boomgard:

The information that is enclosed with this letter supports the Class V mine backfill well inventory form submitted by Cotter Corporation (N.S.L.) ("Cotter") to the Environmental Protection Agency ("EPA") for the Schwartzwalder Mine. It supplements Cotter's response, dated December 28, 2012, to EPA's request for additional information regarding the form. Please find enclosed a description, maps and preliminary engineering drawings of the proposed system.

Cotter is the owner, operator and responsible party for the installation, operation and eventual reclamation of the proposed system. Cotter will be supported in this activity by Alexco Resource U.S. Corporation. This work will be carried out under Permit Number M-1977-300 ("Permit"), issued by the Division of Reclamation, Mining and Safety ("DRMS"). The DRMS Permit contains or will contain funding requirements, in the form of surety bonds, for installation, operation and reclamation of the system.

There is one drinking water well within one-quarter mile of the proposed injection site. The well is across Ralston Creek from the Steve Portal and is on property owned by Cotter. The well is used for domestic purposes but not as a source of drinking water. Please see Figure 1.

The phone and fax numbers for the mine site are (303)-642-3893 and (303)-642-7379, respectively. Any questions or requests should be directed to:

Mr. Craig Boomgard March 1, 2013 Page two

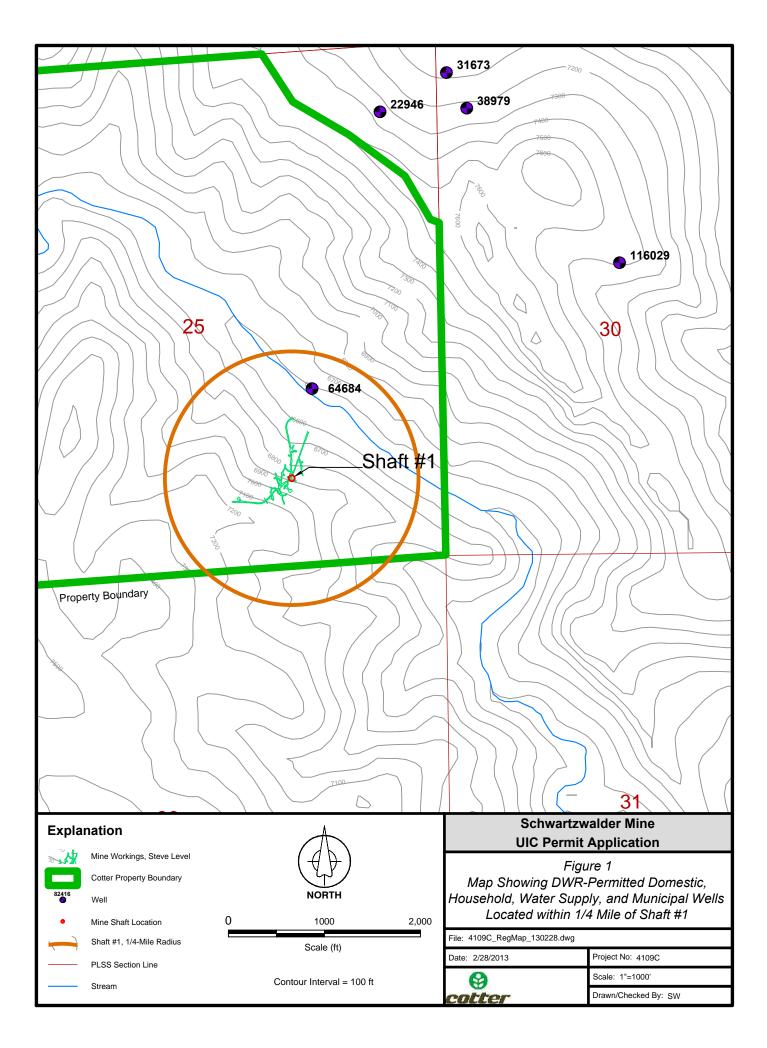
John S. Hamrick Vice President, Mill Operations P.O. Box 1750 Cañon City, Colorado 81215-1750 (719)-275-7413 x202 (phone) (719)-275-1669 (fax)

Sincerely yours,

W

Ken Mushinski President

cc: Michael Harris, WQCD Tom Kaldenbach, DRMS Tony Waldron, DRMS





Technical Note

March 1, 2013

Re: Quantification of solids sedimentation from reverse osmosis retentate entering the Schwartzwalder Mine Pool.

By: Joseph G. Harrington, VP – Technology, Alexco Resource U.S. Corp Prepared for Cotter Corporation (N.S.L.)

The Schwartzwalder Mine Pool contains metals and sulfate dissolved in water collected within the former workings of the Mine. Several actions are planned to provide treatment of the water quality within the Mine Pool, including dewatering the mine pool through reverse osmosis.

Reverse osmosis ("RO") involves the separation of clean water (the RO "Permeate") for discharge to Ralston Creek, and the retention by the RO membrane systems of solids and dissolved ions including metals and sulfate. Prior to pumping mine water to the RO system all contained sediments and sediment – forming compounds (such as iron and manganese) will be removed through oxidation of the iron and manganese and filtration for solids removal in a multi-media filter.

The mine pool waters are at or near saturation for dissolved gypsum, and upon treatment in the RO system, the RO retentate ("Retentate" or "Brine") will be above the saturation point for gypsum, calcite and silica. The Retentate will be combined with the backwashed solids flushed from the multi-media filter system, and the resulting "Backfill Slurry" will be nucleated with barium chloride in a flash mix tank immediately prior to pumping into the mine pool. The addition of barium chloride will trigger the co-precipitation of gypsum, calcite, radium sulfate, barium sulfate, silica and other minerals.

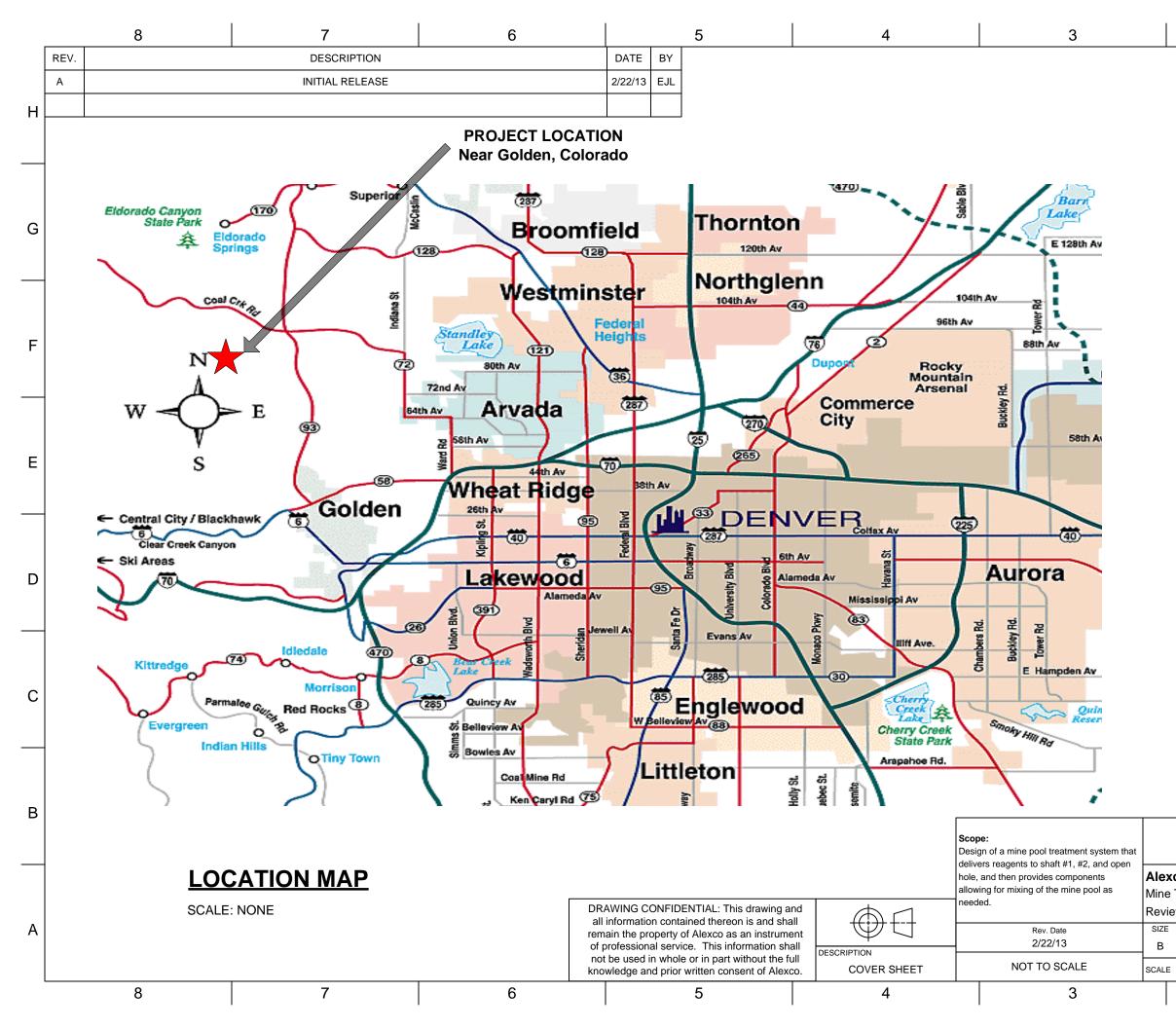
Additionally, Alexco plans to add a sufficient quantity of dense syrup (molasses or corn syrup), alcohol and other ingredients to stimulate biological growth of sulfate-reducing bacteria, and to thereby cause precipitation of iron and other metal sulfide minerals within the areas contacted by the falling / settling backfill slurry throughout the lower reaches of the Mine Pool. The density and other hydraulic characteristics of the Backfill Slurry conveys the soluble carbon treatment to deep areas of the Mine Pool that would not otherwise be as readily contacted with the biological treatment compounds. Therefore the Backfill Slurry is a beneficial treatment element and achieves treatment goals that are not otherwise readily obtainable.

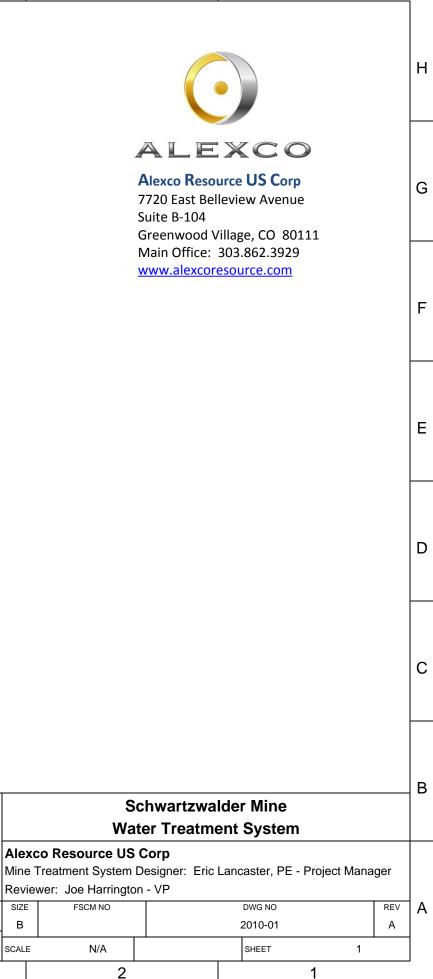
The Backfill Slurry will be pumped to below the water line and released at depth in the Mine Pool. Because the slurry will contain a high amount of solids (about 0.5 - 1.0% solids), the slurry will be denser than the surrounding mine pool waters, and it will sink through the mine pool waters and come to rest at the bottom of the mine. The buoyancy difference between mine pool waters and the backfill slurry waters will be about 400% greater than the minimum differential necessary to ensure a sinking fluid. To dewater to 150 feet below the Steve level via RO treatment and subsequent Permeate discharge to Ralsoton Creek requires the removal of about 7 million gallons of Mine Pool water, and the backfill of about 2.9 million gallons of slurry water comprised of RO Retentate, multi-media filter backwash solids and barium salts comprising over 300,000 pounds of dry solids. At a typical sediment composition of 20 - 30% solids, the quantity of settled backfill will be about 1.1 million pounds, or about 600 cubic yards of wet solids. These solids are anticipated to fall to at least the 1100 level of the Mine and to sediment onto horizontal surfaces throughout the Mine Pool.

Please feel free to contact Joe Harrington at (720) 883-6700 if you have any questions.

Sincerely,

Joseph G. Harrington Vice President – Technology & Strategic Development



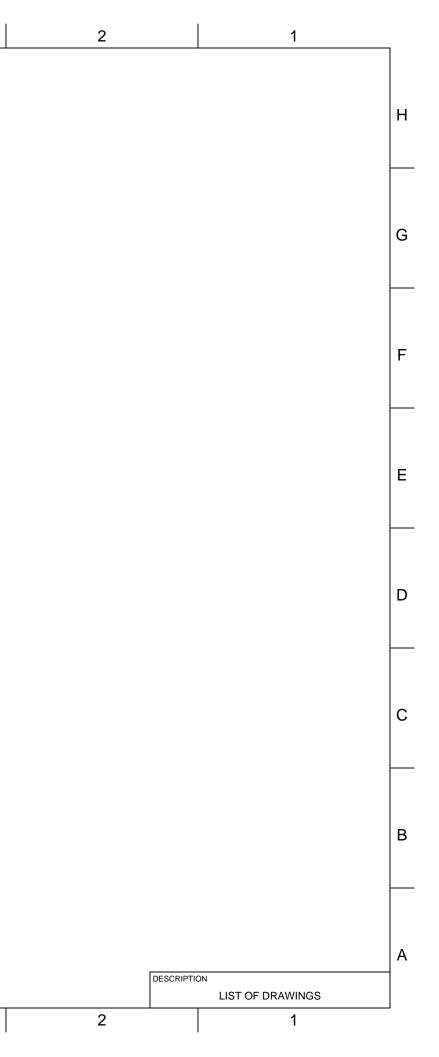


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Schwartzwalder Mine: Void Volumes

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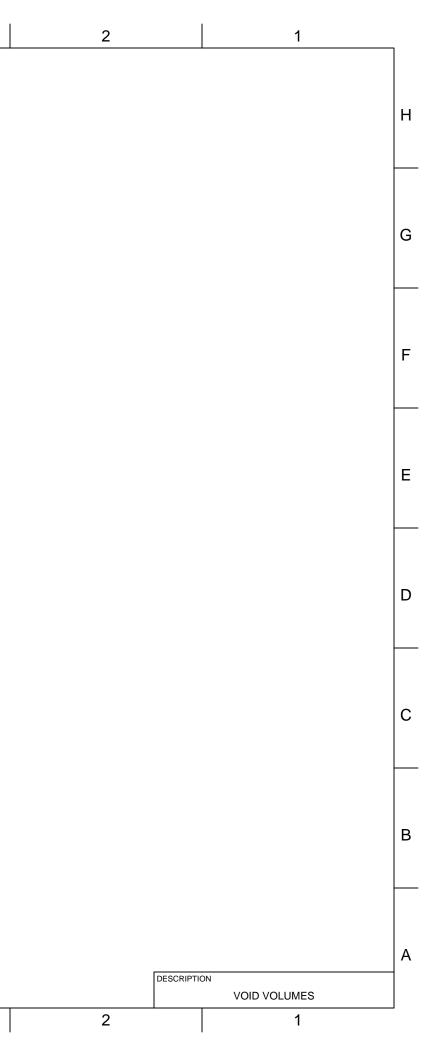
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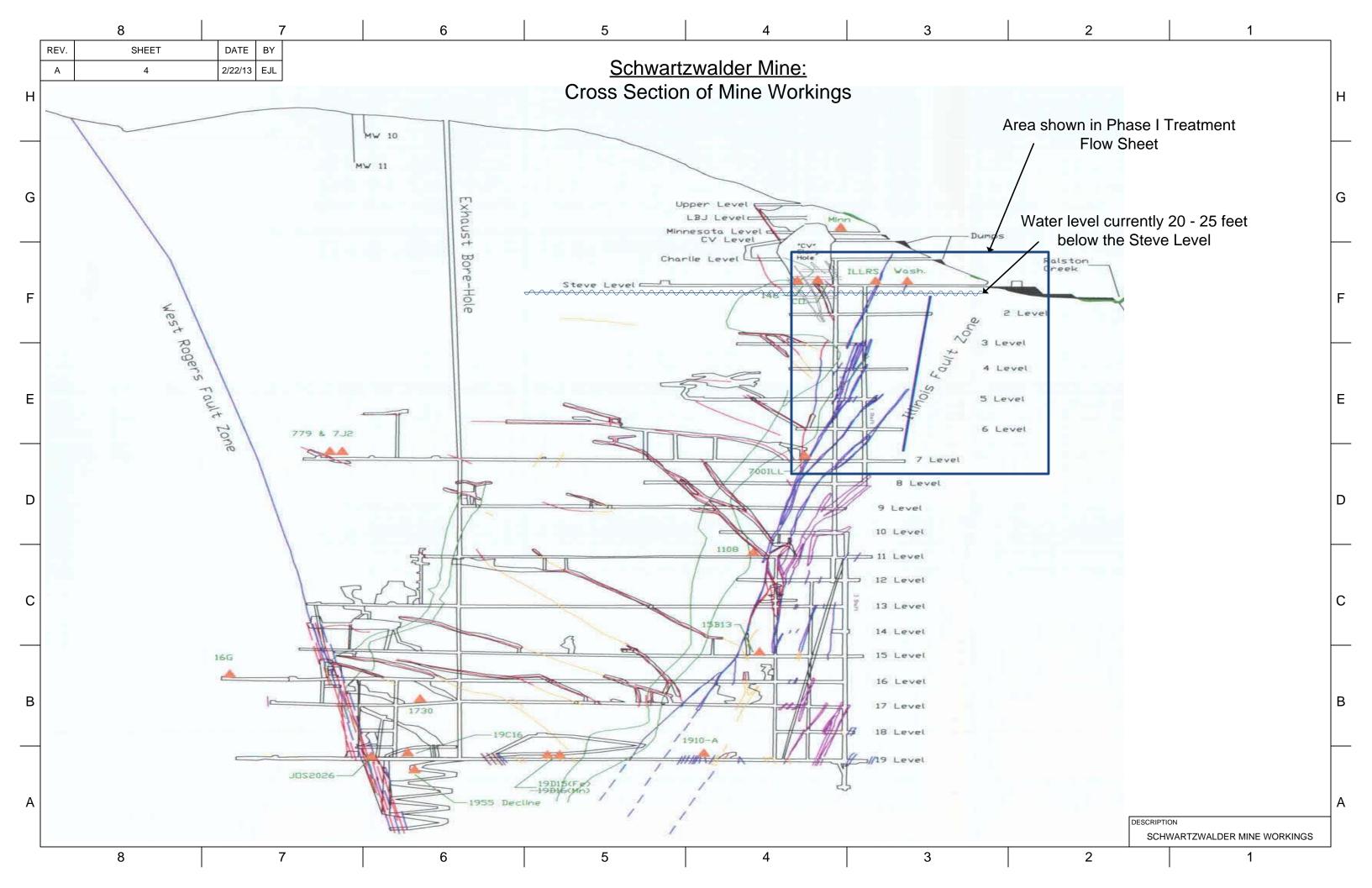
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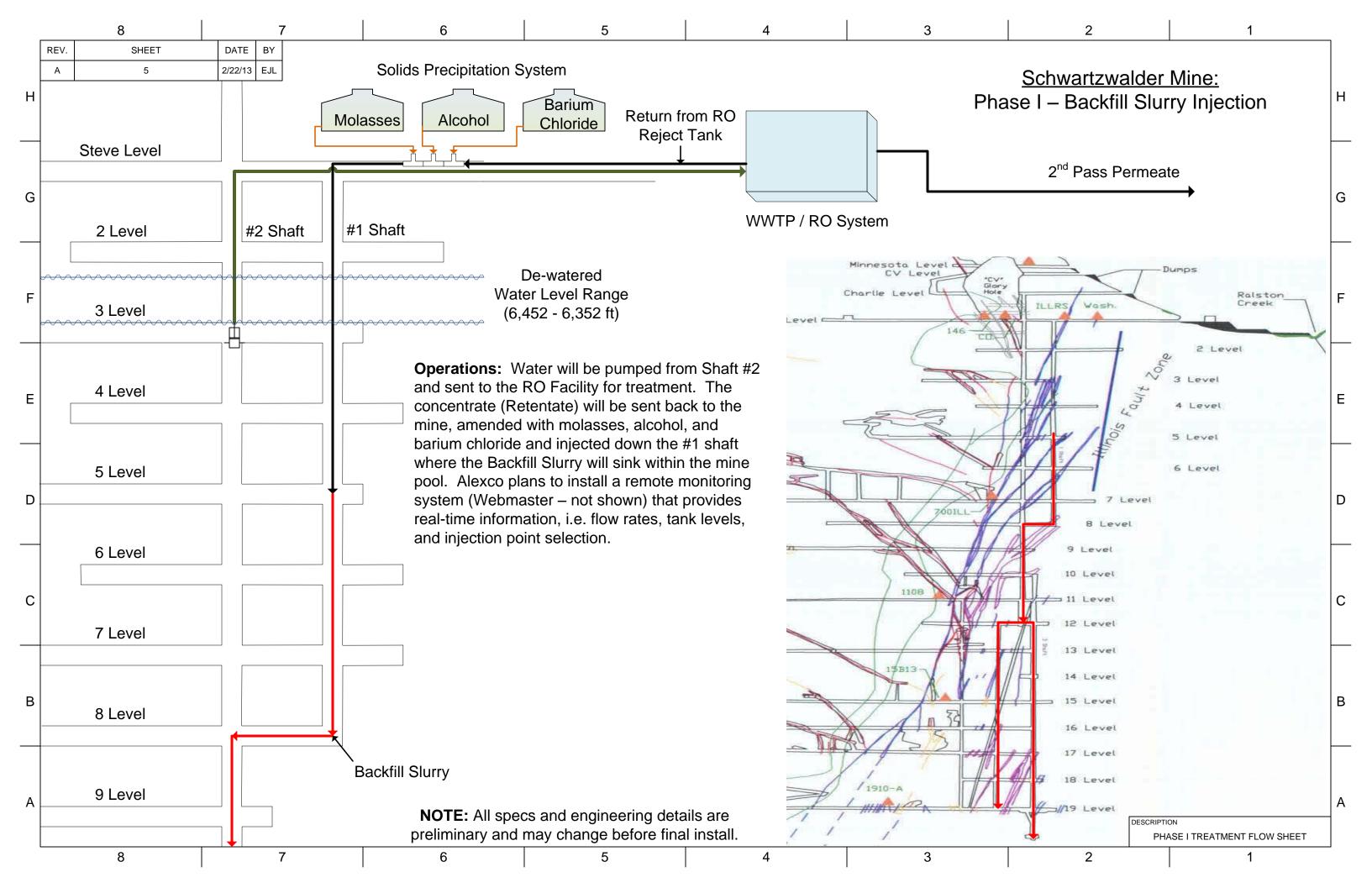
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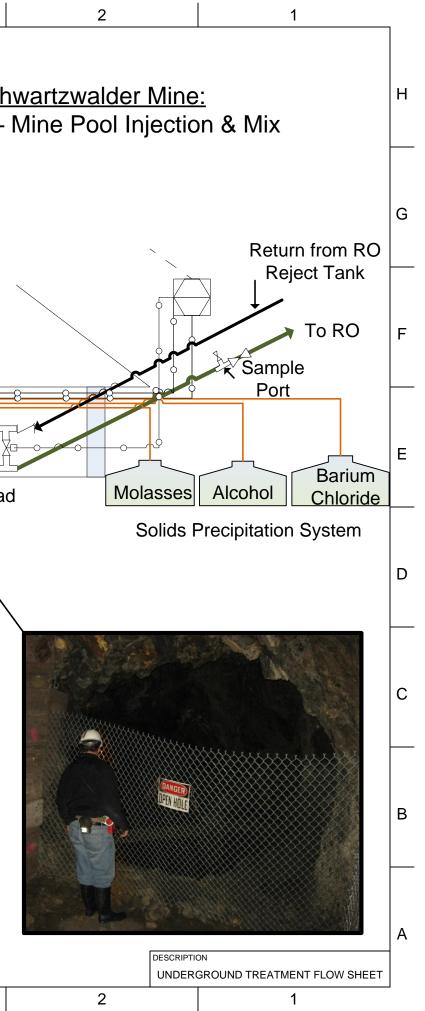
Level	Bottom Elevation (ft)	Top Elevation (ft)	Volume (ft ³)	Gallons per foot	Cumulative Volume (ft ³)
Above Steve	6,602	6,949	2,568,698	55,371	21,861,745
200	6,479	6,601	609,236	37,353	19,293,047
300	6,352	6,478	669,047	39,718	18,683,811
400	6,245	6,351	498,698	35,191	18,014,764
500	6,118	6,244	756,206	44,892	17,516,066
600	5,993	6,117	985,274	59,434	16,759,860
700	5,861	5,992	2,360,088	134,759	15,774,586
800	5,764	5,860	256,162	19,959	13,414,498
900	5,660	5,763	2,284,199	165,882	13,158,336
1000	5,556	5,659	1,013,990	73,637	10,874,137
1100	5,453	5,555	784,829	57,554	9,860,147
1200	5,351	5,452	458,321	33,943	9,075,318
1300	5,246	5,350	621,218	44,680	8,616,997
1400	5,140	5,245	125,914	8,970	7,995,779
1500	5,033	5,139	1,273,234	89,847	7,869,865
1600	4,929	5,032	1,174,644	85,304	6,596,631
1700	4,823	4,928	1,061,254	75,602	5,421,987
1800	4,718	4,822	213,873	15,382	4,360,733
1900	4,598	4,717	3,438,490	216,134	4,146,860
2000	4,485	4,597	216,185	14,438	708,370
2100	4,380	4,484	492,185	35,399	492,185

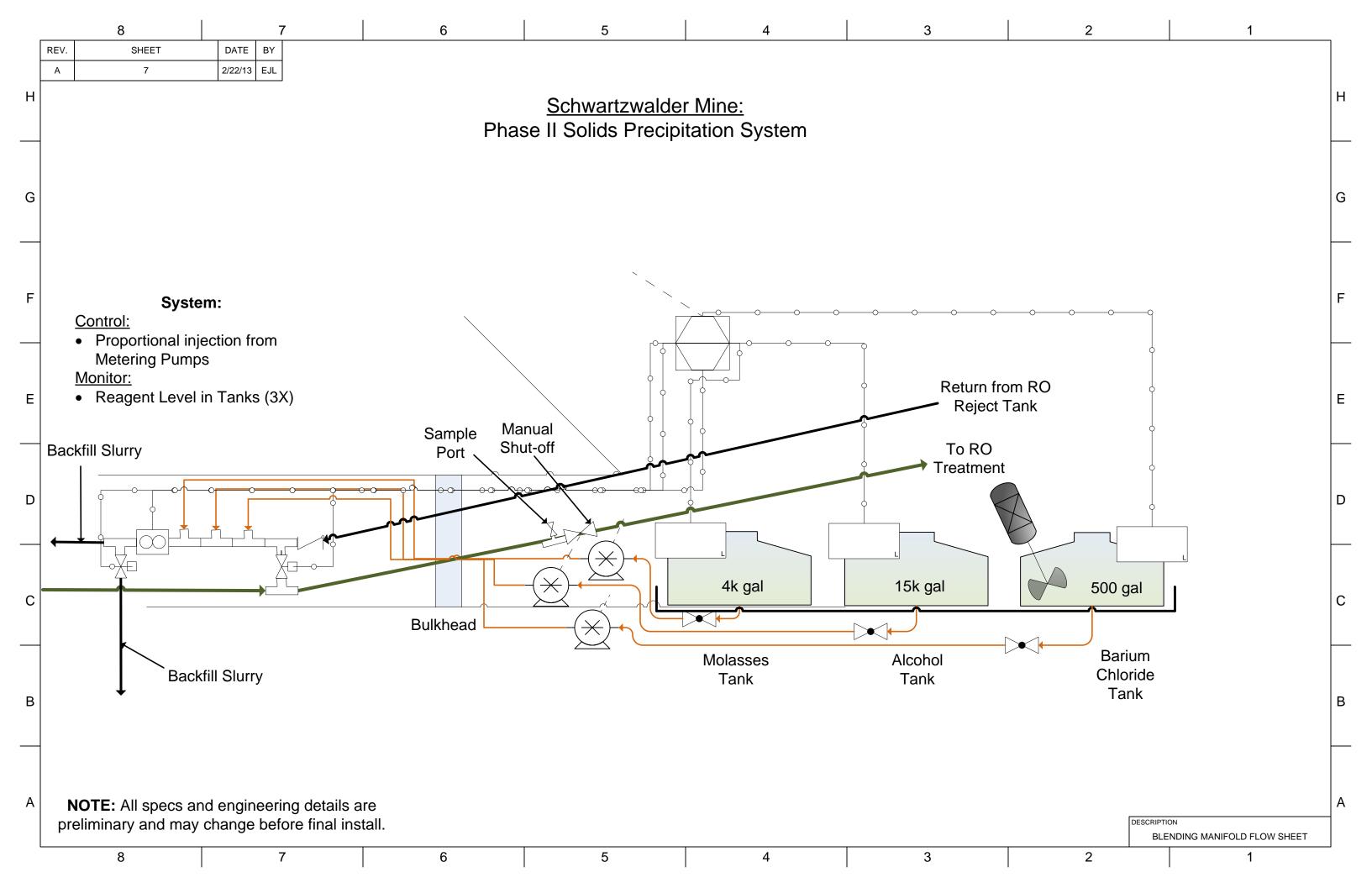


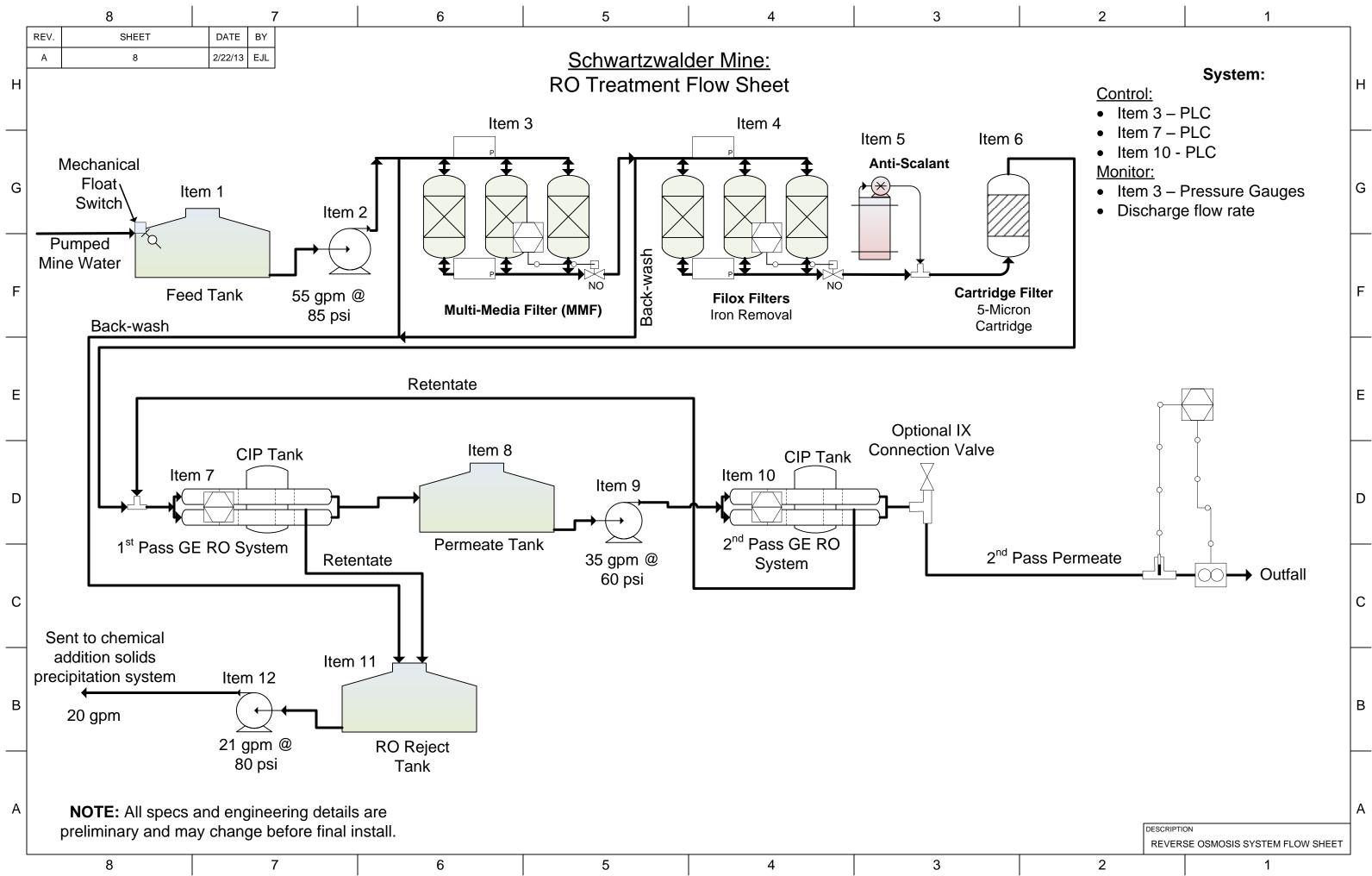




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Max. Flow Rate (gpm)	Pipe Velocity (ft/sec)	Dynamic Head Loss (ft)	Total Head Loss (ft)	Max. Flow Rate (gpm)	Pipe Velocity (ft/sec)	Dynamic Head Loss (ft)	Total Head Loss (ft)	Total Head Loss (ft)	Total Head Loss (psi)
2.50	0.24	0.25	10.25	2.50	0.24	0.15	0.15	10.40	4.50
5.00	0.48	0.89	10.89	5.00	0.48	0.55	0.55	11.44	4.95
7.50	0.72	1.88	11.88	7.50	0.72	1.17	1.17	13.05	5.65
10.00	0.96	3.20	13.20	10.00	0.96	2.00	2.00	15.19	6.58
12.50	1.20	4.83	14.83	12.50	1.20	3.02	3.02	17.85	7.73
15.00	1.43	6.77	16.77	15.00	1.43	4.23	4.23	21.00	9.09
17.50	1.67	9.01	19.01	17.50	1.67	5.63	5.63	24.64	10.67
20.00	1.91	11.54	21.54	20.00	1.91	7.21	7.21	28.75	12.45
22.50	2.15	14.35	24.35	22.50	2.15	8.97	8.97	33.32	14.43
25.00	2.39	17.44	27.44	25.00	2.39	10.90	10.90	38.34	16.60
27.50	2.63	20.81	30.81	27.50	2.63	13.00	13.00	43.81	18.97
30.00	2.87	24.44	34.44	30.00	2.87	15.28	15.28	49.72	21.53
32.50	3.11	28.35	38.35	32.50	3.11	17.72	17.72	56.07	24.28
35.00	3.35	32.52	42.52	35.00	3.35	20.33	20.33	62.85	27.21
37.50	3.59	36.95	46.95	37.50	3.59	23.10	23.10	70.05	30.33
40.00	3.83	41.65	51.65	40.00	3.83	26.03	26.03	77.67	33.63
42.50	4.07	46.59	56.59	42.50	4.07	29.12	29.12	85.72	37.12
45.00	4.30	51.80	61.80	45.00	4.30	32.37	32.37	94.17	40.78
47.50	4.54	57.25	67.25	47.50	4.54	35.78	35.78	103.04	44.61
50.00	4.78	62.96	72.96	50.00	4.78	39.35	39.35	112.31	48.63

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Constants - RO to Bulkhead						
Inside Diamete	2.067					
Max. Elevation	Max. Elevation difference Pump to Mine (ft)					
Distance from F	Distance from RO pump to mine (ft)					
Hazen-William	130					

Constants - Bulkhead to Injection Point						
Inside Diameter of Pipe (in)	2.067					
Max. Elevation difference mine to injection (ft)	0.0					
Horz Distance from mine to discharge (ft)	750					
Hazen-Williams Roughness Constant (plastic)	130					

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