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Form Approved OMB No. 2040-0004 expires on 07/31/2026

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Permit																				
Permit	#:	CO0000221				Perm	nittee:		;	Seneca Coa	l Co LLC					Facility:	SENEC	A MINE	COMPLEX	
Major:		Yes				Perm	nittee Address	5 :		29515 RCR Oak Creek,		7				Facility Location:	37766 R HAYDEI			
Permit	ted Feature:	005 External Outfall				Disc	harge:			005-A DISCHARG	E TO TRII	B/DRY CR	EEK							
Report	Dates & Status																			
Monito	ring Period:	From 04/01/25 to 06	/30/25			DMR	Due Date:		(07/28/25						Status:	NetDMF	Valid	ated	
Consid	derations for Form Completion	1																		
SETTL	EABLE SOLIDS LIMITS WAIVE	D FOR >10YR,24HR P	RECIP E	EVENT SU	BJECT TO	BURDEN	OF PROOF IN	N I.A.3. OI	L &GREASE	- SEE I.B.1.	X. TDS M	IONITORIN	IG - I.B.2.							
Princip	oal Executive Officer																			
First N	ame:					Title	:									Telephone:				
Last Na	ame:															<u>'</u>				
No Dat	ta Indicator (NODI)					•														
Form N	NODI:																			
	Parameter	Monitoring	Season				Qu	antity or Lo	ading						Quality or	Concentration			of Frequency of Analysis	Sample Type
Code	Name	Location	#	NODI		Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Uni	ts E	(.	
					Sample						=	8.5			=	8.5	12 - \$	SU	02/90 - Twice Every Quarter	IS - In Situ
00400	nH	1 - Effluent	0		Permit						>=	6.5			<=	9 O MAXIMUM	12 - 9	su o	01/30 - Monthly	IS - In Situ

	1 01 01110101	Leastion	#	NODI																January 1960
Code	Name	Location	#	NODI		Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifie 2	er Value 2	Qualifie 3	Value 3	Units	Ex.		
					Sample						=	8.5			=	8.5	12 - SU		02/90 - Twice Every Quarter	IS - In Situ
00400	pH	1 - Effluent Gross	0		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/30 - Monthly	IS - In Situ
					Value NODI															
					Sample								<	0.5	<	0.5	25 - mL/L		02/90 - Twice Every Quarter	GR - Grab
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	0	01/30 - Monthly	GR - Grab
					Value NODI															
					Sample								=	177.0	=	177.0	28 - ug/L	-	02/90 - Twice Every Quarter	GR - Grab
00980	Iron, total recoverable	1 - Effluent Gross	0		Permit Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 - ug/L	- 0	01/30 - Monthly	GR - Grab
					Value NODI															
					Sample															
03582	Oil and grease	1 - Effluent	0		Permit Req.										<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
		Gross			Value NODI											9 - Conditional Monitoring - Not Required This Period				
					Sample	= 0).088	=	0.088	03 - MGD									02/90 - Twice Every Quarter	IN - Instantaneous
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0		Permit Req.	F	Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								0	01/30 - Monthly	IN - Instantaneous
	F				Value NODI															
					Sample								=	3990.0	=	4280.0	19 - mg/L		02/90 - Twice Every Quarter	GR - Grab
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.									Req Mon QRTR AVG		Req Mon DAILY MX	19 - mg/L		01/90 - Quarterly	GR - Grab
					Value NODI															
					Sample			=	0.0	9P - N=0;Y=1									02/90 - Twice Every Quarter	VI - Visual
		1 - Effluent			Permit				Req Mon INST	9P -										

84066	Oil and grease visual	Gross	0		Req.		MAX	N=0;Y=1							0 01/30 - Monthly	VI - Visual
					Value NODI											
Submiss	sion Note															
If a parar	meter row does not contain any valu	es for the Sampl	le nor	Effluent Tradin	g, then nor	e of the following fields	will be submitted for	that row: Units,	Number	of Excursio	ns, Frequ	uency of Analysis	s, and Sa	ample Type.		
Edit Che	eck Errors															
No error	S.															
Comme	nts															
No Disch	narge Jun25.															
Attachm	nents															
No attachm	ents.															
Report L	Last Saved By															
Seneca	Coal Co LLC															
User:			TN	SUMMERS												
Name:			Tro	y Summers												
E-Mail:			tsui	mmers@wwce	engineering	com										
Date/Tim	ne:		202	25-07-25 12:5	1 (Time Zo	one: -06:00)										
Report L	ast Signed By															
User:			MB	LOMQUIST@	PEABODY	ENERGY.COM										
Name:			Mira	anda Kawca	k											
E-Mail:			mbl	lomquist@pea	bodyenerg	/.com										
Date/Tim	ne:		202	25-07-28 15:04	4 (Time Zo	one: -06:00)										

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Permit																				
	u	20000004			ı	Daniellia			Canasa C					1	Facilities	CENECA	NAINIT (I FV	
Permit :		CO0000221				Permittee:			Seneca C	oal Co LLC					Facility:	SENECA	, MINE C	JOIVIP	LEX	
Major:	Y	'es				Permittee Addres	ss:		29515 RC Oak Cree	R 27 k, CO 80467					Facility Location:	37766 RC HAYDEN		639		
Permitte		06 External Outfall				Discharge:			006-A DSCHG T	O TRIB/DRY	Y CREEK	<								
Report	Dates & Status																			
Monitor	ring Period:	rom 04/01/25 to 06	/30/25			DMR Due Date:			07/28/25						Status:	NetDMR	Validat	ed		
Consid	erations for Form Completion																			
SETTLE	EABLE SOLIDS LIMITS & FINAL TR	IRON LIMITS WAIN	/ED FOR >10	YR,24HRPR	ECIP EVE	ENT SUBJECT OF	BURDEN	N OFPROOF IN	I.A.3. OIL	& GREASE -	- SEE I.E	3.1.X. TDS I	MONITORING	i - I.B.2.						
Principa	al Executive Officer																			
First Na	ame:					Title:									Telephone:					
Last Na	ime:													, in the second second						
No Data	a Indicator (NODI)																			
Form N	ODI:																			
	Parameter		Season Par			Qua	antity or Lo	ading					C	Quality or C	Concentration			# of	Frequency of	Sample Type
Code	Name	Location	# NC	DDI	Qualific 1	er Value 1	Qualifier 2	Value 2	Units	Qualifier V	/alue 1	Qualifier 2	Value 2	Qualifier 3	Value 3		Units	Ex.	Analysis	
				Comp	•					0.1					0.0		12 011		01/20 Monthly	IC In City

	Parameter	Monitoring	Season	Param.			Qua	antity or Lo	ading							Concentration		# of		Sample Type
Code	Name	Location	#	NODI		Qualifier	Value 1	Qualifier	Value 2	Units	Qualifier	Value 1	Qualifie	er Value 2	Qualifie	Value 3	Units	Ex.	Analysis	
						1		2			1		2		3					
					Sample						=	8.1			=	8.2	12 - SU		01/30 - Monthly	IS - In Situ
		1 - Effluent			Permit						>=	6.5			<=	9.0 MAXIMUM	12 - SU		01/30 - Monthly	IS - In Situ
00400	pH	Gross	0		Req.						r-	MINIMUM			-	o.o m/ ominom	12 00	0	0 1700 Wilding	io in olu
					Value															
					NODI															
					Sample								=	0.1	=	0.1	25 - mL/L		01/30 - Monthly	GR - Grab
		1 - Effluent			Permit									Dea Man 20DA						
00545	Solids, settleable	Gross	0		Req.									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	0	01/30 - Monthly	GR - Grab
		0.000			Value									1						
					NODI															
					Sample								=	139.0	=	139.0	28 - ug/L		01/30 - Monthly	GR - Grab
		1 - Effluent			Permit									1000 0 200 4 41/0		Dec Mee DAILY MY			04/20 Manthly	CD Crob
00980	Iron, total recoverable	Gross	0		Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
		01033			Value															
					NODI															
					Sample								=	62.0	=	62.0	28 - ug/L	-	01/90 - Quarterly	GR - Grab
		1 - Effluent			Permit									Req Mon 30DA		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
01319	Manganese, potentially dissolvd	Gross	0		Req.									AVĠ		100		0		
					Value NODI															
														0.70		0.70	00/		04/00 Marrilah	OD 0
					Sample								=	0.79	=	0.79	28 - ug/L	-	01/30 - Monthly	GR - Grab
01323	Selenium, potentially dissolvd	1 - Effluent	0		Permit Req.								<=	4.6 30DA AVG		Req Mon DAILY MX	28 - ug/L	- 0	01/30 - Monthly	GR - Grab
01020	celemani, potentiany dissorta	Gross	U		Value													-		
					NODI															
					Sample															
					Permit											40.0 INIOT MAY	19 -		77/77 0 1: 1	00 0 1
03582	Oil and grease	1 - Effluent	0		Req.										<=	10.0 INST MAX	mg/L		77/77 - Contingent	GR - Grab
00002	on and grease	Gross	U		Value											9 - Conditional Monitoring - Not Required This				
					NODI											Period Period				
																				IN -
					Sample	-	0.155	=	0.155	03 - MGD									01/30 - Monthly	Instantaneous
50050	Flow, in conduit or thru treatment	1 - Effluent			Permit		Req Mon 30DA		Req Mon DAILY	00 1100									04/00 Marrible	IN -
50050	plant	Gross	0		Req.		AVG		MX	03 - MGD								0	01/30 - Monthly	Instantaneous
					Value															
					NODI															

		1 - Effluent		Sample				=	=	3470.0	=	3920.0	19 - mg/L		01/30 - Monthly	GR - Grab
70295	Solids, total dissolved	Gross	0	 Permit Req.						Req Mon QRTR AVG		Req Mon DAILY MX	19 - mg/L	0	01/90 - Quarterly	GR - Grab
				Value NODI												
				Sample	=	0.0	9P - N=0;Y=1								01/30 - Monthly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0	 Permit Req.		Req Mon INST MAX	9P - N=0;Y=1							0	01/30 - Monthly	VI - Visual
				Value NODI												

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2025-07-25 15:14 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit																				
Permit #:		CO0000221			Perm	nittee:			Seneca Coa	al Co LLC				Facility:		SI	ENECA MINE	COMPL	.EX	
Major:	`	Yes			Perm	nittee Addre	ss:		29515 RCR Oak Creek,					Facility Location	on:		7766 RCR 53 AYDEN, CO 8			
Permitted Featur		008 External Outfall			Discl	charge:			008-A DSCHG TO	TRIB/FISH	CREEK									
Report Dates &	Status				,															
Monitoring Perio	od: I	From 04/01/25 to 06	6/30/25		DMR	R Due Date:			07/28/25					Status:		N	etDMR Valida	ated		
Considerations	for Form Completion				,															
SETTLEABLE SO	OLIDS LIMITS WAIVED F	OR >10YR,24HR PF	RECIP EVI	ENT SUBJECT T	O BURDEN OF	F PROOF IN	I.A.3. OIL &0	GREASE - SE	E I.B.1.X. T	DS MONITO	RING - I.B.2.									
Principal Execut	tive Officer																			
First Name:					Title:	:								Telephone:						
Last Name:																				
No Data Indicato	or (NODI)				•															
Form NODI:																				
	Parameter	Monitoring	Season	Param.		Qu	antity or Loadi	ng					Quality or (Concentration				# of	Frequency of	Sample Type
Code	Name	Location	#	NODI	Qualifier	Value 1	Qualifier	Value 2	Units (Qualifier Va	ue 1 Qualifie	r Value 2	Qualifier		Value 3		Units	Ex.	Analysis	

	Parameter	Monitoring	Season	Param.			Qua	antity or Lo	ading						Quality or	Concentration		# of	Frequency of	Sample Type
Code	Name	Location	#	NODI		Qualifier	Value 1	Qualifier	Value 2	Units	Qualifier	Value 1	Qualifie	r Value 2	Qualifie	Value 3	Units	Ex.	Analysis	
					0 1	1		2			1	0.4	2		3		40.011	4	04/00 14 11	10. 1. 0:
					Sample						=	8.4			=	8.6	12 - SU		01/30 - Monthly	IS - In Situ
00400	nH	1 - Effluent	0		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/30 - Monthly	IS - In Situ
00400	pri	Gross	U	-	Value							IVIIIVIIVIOIVI						- 0		
					NODI															
					Sample								<	0.5	<	0.5	25 - mL/L		01/30 - Monthly	GR - Grab
																0.5			0 1/30 - Monthly	GR - Glab
00545	Solids, settleable	1 - Effluent	0		Permit Req.									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	0	01/30 - Monthly	GR - Grab
		Gross			Value									AVG			IIIL/L			
					NODI															
					Sample								=	750.0	=	750.0	28 - ug/L		01/30 - Monthly	GR - Grab
		1 - Effluent			Permit								<=	1000.0 30DA AVG		Reg Mon DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab
00980	Iron, total recoverable	Gross	0		Req.									1000.0 305/17476		TOOL MOIT DAILT MIX	20 ug/L	0	0 1/00 Widiting	OK Glab
					Value NODI															
					Sample								=	120.0	=	120.0	28 - ug/L	_	01/90 - Quarterly	GR - Grab
					Permit								-	Req Mon QRTR	-					
01319	Manganese, potentially dissolvd	1 - Effluent	0		Req.									AVG		Req Mon DAILY MX	28 - ug/L	- 0	01/90 - Quarterly	GR - Grab
	., ,	Gross			Value															
					NODI															
					Sample								=	3.07	=	3.07	28 - ug/L	_	01/30 - Monthly	GR - Grab
01222	Colonium notantially discolved	1 - Effluent	0		Permit									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab
01323	Selenium, potentially dissolvd	Gross	U		Req. Value									AVG				- 0		
					NODI															
					Sample															
					Permit										<=	10.0 INST MAX	19 -		77/77 - Contingent	GR - Grab
03582	Oil and grease	1 - Effluent	0		Req.										-	10.0 INOT WAX	mg/L		77/77 - Contingent	OIX - GIAD
	-	Gross			Value											9 - Conditional Monitoring - Not Required This				
					NODI											Period				
					Sample	= (0.115	=	0.115	03 - MGD									01/30 - Monthly	IN - Instantaneous
	Flow, in conduit or thru treatment	1 - Effluent			Permit		Req Mon 30DA		Req Mon DAILY											IN -
50050		Gross	0		Req.		AVG		MX	03 - MGD								0	01/30 - Monthly	Instantaneous
	-				Value															
					NODI															

		1 - Effluent		Sample				=	=	2970.0	=	3110.0	19 - mg/L		01/30 - Monthly	GR - Grab
70295	Solids, total dissolved	Gross	0	 Permit Req.						Req Mon QRTR AVG		Req Mon DAILY MX	19 - mg/L	0	01/90 - Quarterly	GR - Grab
				Value NODI												
				Sample	=	0.0	9P - N=0;Y=1								01/30 - Monthly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0	 Permit Req.		Req Mon INST MAX	9P - N=0;Y=1							0	01/30 - Monthly	VI - Visual
				Value NODI												

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Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2025-07-25 15:17 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit																			
Permit	#:	CO0000221			F	Permittee	:		Seneca Coal C	Co LLC				Facility:		SE	NECA MINE	COMPLEX	
Major:		Yes			ı	Permittee	Address:		29515 RCR 27 Oak Creek, CC					Facility Loca	tion:		766 RCR 53 AYDEN, CO 8	1639	
Permit		009 External Outfall			ı	Discharge	: :		009-A DSCHG TO TE	RIB/SAGE (CREEK								
Report	Dates & Status																		
Monito	ring Period:	From 04/01/25 to 06/30/2	:5			DMR Due	Date:		07/28/25					Status:		Ne	tDMR Valida	ted	
Consid	derations for Form Completion																		
OIL & 0	GREASE - SEE I.B.1.X. TDS MONI	TORING - I.B.2.																	
Princip	pal Executive Officer																		
First N	ame:				1	Title:								Telephone:					
Last N	ame:																		
No Dat	ta Indicator (NODI)																		
Form N		-																	
Code	Parameter Name	Monitoring Location	Season	# Param. NODI		Qualifier 1		antity or Lo		Units	Qualifier 1	Value 1	Qualit Qualifier 2	y or Concentrati Value 2	on Qualifier 3	Value 3	# of Units	Ex. Frequency of Analysi	s Sample Type
Code	Name				Sample	Qualifier 1	value i	Qualifier 2	Value 2	Offics	Qualifier 1	value i	Qualifier 2	Value 2	Qualifier 5	value 3	Offics		
00400	рН	1 - Effluent Gross	0		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	01/30 - Monthly	IS - In Situ
					Value NODI							C - No Discharge				C - No Discharge			
					Sample Permit Req.								Poo	Mon 30DA AVG		0.5 DAILY MX	25 - mL/L	01/30 - Monthly	GR - Grab
00545	Solids, settleable	1 - Effluent Gross	0		Value NODI									- No Discharge	<=	C - No Discharge	25 - IIIL/L	01/30 - Monthly	GR - Glab
					Sample								0	140 Discharge		o No Discharge			
03582	Oil and grease	1 - Effluent Gross	0		Permit Req.										<=	10.0 INST MAX	19 - mg/L	77/77 - Contingent	GR - Grab
00002	on and groups				Value NODI	ı										C - No Discharge			
					Sample														
50050	Flow, in conduit or thru treatment	olant 1 - Effluent Gross	0		Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								01/30 - Monthly	IN - Instantaneous
					Value NODI	1	C - No Discharge		C - No Discharge										
			_		Sample Permit Req.								Rec	Mon QRTR AVG		Req Mon DAILY MX	19 - ma/l	01/90 - Quarterly	GR - Grab
70295	Solids, total dissolved	1 - Effluent Gross	0		Value NODI									- No Discharge		C - No Discharge	To mg/L	o 1700 Quartony	Ort Grab
					Sample									g-		o manage			
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.				Req Mon INST MAX	9P - N=0;Y=1								01/30 - Monthly	VI - Visual
					Value NODI	ı			C - No Discharge										
Submi	ssion Note				<u>'</u>			'	'									,	1
If a par	ameter row does not contain any va	lues for the Sample nor E	ffluent T	Γrading, then	none of the	e following	fields will be subm	nitted for th	nat row: Units, Num	ber of Excu	rsions, Fre	equency of Analys	sis, and Sampl	е Туре.					
Edit C	heck Errors																		
No erro	ors.																		
Comm	ents																		

Attachments
No attachments.

Report Last Saved By Seneca Coal Co LLC User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2025-07-25 13:38 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Permit					
Permit #:	CO0000221	Permittee:	Seneca Coal Co LLC	Facility:	SENECA MINE COMPLEX
Major:	Yes	Permittee Address:	29515 RCR 27 Oak Creek, CO 80467	Facility Location:	37766 RCR 53 HAYDEN, CO 81639
Permitted Feature:	010 External Outfall	Discharge:	010-A DSCHG TO TRIB/GRASSY CREEK		
Report Dates & Status					
Monitoring Period:	From 04/01/25 to 06/30/25	DMR Due Date:	07/28/25	Status:	NetDMR Validated
Considerations for Form Completion					
SETTLEABLE SOLIDS LIMITS WAIVED	FOR >10YR,24HR PRECIP EVENT SUBJECT TO BU	RDEN OF PROOF IN I.A.3. OIL &GREASE	E - SEE I.B.1.X. TDS MONITORING - I.B.2.		
Principal Executive Officer					
First Name:		Title:		Telephone:	
Last Name:					
No Data Indicator (NODI)					
Form NODI:					

	Parameter	Monitoring	Season	Param.			Qua	antity or Lo	ading						Quality or	Concentration		# of	Frequency of	Sample Type
Code	Name	Location	#	NODI		Qualifier 1	Value 1	Qualifier	Value 2	Units	Qualifier	Value 1	Qualifie 2	er Value 2	Qualifie 3	r Value 3	Units	Ex.	Analysis	
					Sample	'		2			=	8.0			=	8.6	12 - SU		01/30 - Monthly	IS - In Situ
		1 - Effluent			Permit							6.5				9.0 MAXIMUM				IS - In Situ
00400	pH	Gross	0		Req.						>=	MINIMUM			<=	9.0 MAXIMOM	12 - SU	0	01/30 - Monthly	15 - In Situ
					Value NODI															
					Sample									0.5		0.5	25 - mL/L		04/20 Monthly	GR - Grab
													<		<	0.5			01/30 - Monthly	GR - Glab
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	0	01/30 - Monthly	GR - Grab
		01033			Value									7.00			1112,2			
					NODI															
					Sample								=	242.0	=	242.0	28 - ug/L		01/30 - Monthly	GR - Grab
00980	Iron, total recoverable	1 - Effluent	0		Permit Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 - ug/L	- 0	01/30 - Monthly	GR - Grab
	,,	Gross			Value													1		
					NODI															
					Sample								<	4.0	<	4.0	28 - ug/L		01/30 - Monthly	GR - Grab
01306	Copper, potentially dissolved	1 - Effluent	0		Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	- 0	01/30 - Monthly	GR - Grab
	,.	Gross			Value															
					NODI												"			00.0
					Sample Permit								=	0.6 Req Mon 30DA	=	0.6	28 - ug/L		01/30 - Monthly	GR - Grab
01323	Selenium, potentially dissolvd	1 - Effluent Gross	0		Req.									AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
		Gioss			Value															
					NODI Sample															
					Permit												19 -			
03582	Oil and grease	1 - Effluent	0		Req.										<=	10.0 INST MAX	mg/L		77/77 - Contingent	GR - Grab
00002	on and groups	Gross			Value											9 - Conditional Monitoring - Not Required This				
					NODI											Period				
					Sample	= 0).011	=	0.011	03 - MGD									01/30 - Monthly	IN - Instantaneous
50050	Flow, in conduit or thru treatment	1 - Effluent			Permit	F	Req Mon 30DA		Req Mon DAILY MX	00 1405									Od /OO Marath h	IN -
50050	plant	Gross	0		Req.	Д	AVĠ		MX	03 - MGD								0	01/30 - Monthly	Instantaneous
					Value NODI															
					11001															

		1 - Effluent		Sample				=	2923.3	=	2960.0	19 - mg/L		01/90 - Quarterly	GR - Grab
70295	Solids, total dissolved	Gross	0	 Permit Req.					Req Mon QRTR AVG		Req Mon DAILY MX	19 - mg/L	0	01/90 - Quarterly	GR - Grab
				Value NODI											
				Sample	=	0.0	9P - N=0;Y=1							01/30 - Monthly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0	 Permit Req.		Req Mon INST MAX	9P - N=0;Y=1						0	01/30 - Monthly	VI - Visual
				Value NODI											

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2025-07-25 13:51 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-npace-need-to-public-although-npace-

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Permi	ıı																			
Permi	t #:	CO0000221				P	ermittee:			Seneca C	oal Co	LLC				Facility: SEN	IECA MIN	IE CON	//PLEX	
Major	:	Yes				P	ermittee Addre	ss:		29515 RC Oak Cree		80467					66 RCR 53 'DEN, CO)	
Permi	tted Feature:	012 External Outfall				D	ischarge:			012-A DISCHAR	RGE TO	O SAGE CR	EEK							
Repor	rt Dates & Status					,														
Monite	oring Period:	From 04/01/25 to 0	6/30/25			D	MR Due Date:			07/28/25						Status: Net	DMR Valid	dated		
Consi	iderations for Form Completion																			
TSS & MONI	RIRON LIMITS WILL BE WAIVED TORING - I.B.2.	SETTLEABLE SOL	DS LIMI	T APPLIED	FOR <=10	YR,24HI	R PRECIP EVE	NT; TSS,II	RON & SETTLE	EABLE SOI	LIDS LI	IMITS WAI\	/ED FOF	R >10YR,24HR PRI	ECIP EVE	NT SUBJECT TO BURDEN OF PROOF IN I.	1.3.OIL & (GREAS	SE - SEE I.B.1.X. T	DS
Princi	ipal Executive Officer																			
First N	Name:					Ti	itle:									Telephone:				
Last N	Name:																			
No Da	ata Indicator (NODI)					,														
Form	NODI:																			
	Parameter	Monitoring Location	Seasor #	n Param. NODI				antity or Lo								Concentration		# of Ex.		Sample Type
Code	Name	Location	#	NODI		Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Quali 1		1 Qual 2		Qualifie 3	r Value 3	Units	EX.	Allalysis	
					Sample						=	8.0			=	8.1	12 - SU	J	01/30 - Monthly	IS - In Situ
00400	pH	1 - Effluent	0		Permit Req.						>=	6.5 MINIMUN	1		<=	9.0 MAXIMUM	12 - SU	J 0	01/30 - Monthly	IS - In Situ
		Gross			Value															
					NODI									0.5		0.5	25 -	_	04/00 14 111	00 0 1
		4 500			Sample								<	0.5	<	0.5	25 - mL/L		01/30 - Monthly	GR - Grab
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	0	01/30 - Monthly	GR - Grab
					Value NODI															
					Sample								=	211.0	=	211.0	28 - ug/	J/L	01/30 - Monthly	GR - Grab
00980	Iron, total recoverable	1 - Effluent	0		Permit Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 - ug/	J/L	01/30 - Monthly	GR - Grab
00980	iron, total recoverable	Gross	U		Value													- 0		
					NODI									20.0		20.0	00	- /1	04/00 00000000000	OD 0
		4 540			Sample Permit								=	33.0 Req Mon QRTR	=	33.0	28 - ug/		01/90 - Quarterly	GR - Grab
01319	Manganese, potentially dissolvd	1 - Effluent Gross	0		Req.									AVĠ		Req Mon DAILY MX	28 - ug/	^{/L} 0	01/90 - Quarterly	GR - Grab
					Value NODI															
					Sample								=	0.88	=	0.88	28 - ug/	/L	01/30 - Monthly	GR - Grab
01323	Selenium, potentially dissolvd	1 - Effluent	0		Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/	/L 0	01/30 - Monthly	GR - Grab
	, , , , , , , , , , , , , , , , , , ,	Gross			Value															
					NODI Sample													+-		
					Permit										<=	10.0 INST MAX	19 -		77/77 - Contingent	GR - Grab
03582	Oil and grease	1 - Effluent Gross	0		Req.												mg/L		7777 Contingent	OK CIUD
					Value NODI											9 - Conditional Monitoring - Not Required This Period				
					Sample	=	0.088	=	0.088	03 - MGD									01/30 - Monthly	IN - Instantaneous
50050	Flow, in conduit or thru treatment		0		Permit		Req Mon 30DA		Req Mon DAILY	03 - MGD								0	01/30 - Monthly	IN -
55050	plant	Gross			Req.		AVG		MX	OG WOD									5 17 GO THIOTHIN	Instantaneous

				Sample					:	=	3100.0	=	3240.0	19 - mg/L		01/30 - Monthly	GR - Grab
70295	Solids, total dissolved	1 - Effluent Gross	0	 Permit Req.							Req Mon QRTR AVG		Req Mon DAILY MX	19 - mg/L	0	01/90 - Quarterly	GR - Grab
				Value NODI													
				Sample		=	0.0	9P - N=0;Y=1								01/30 - Monthly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0	 Permit Req.			Req Mon INST MAX	9P - N=0;Y=1							0	01/30 - Monthly	VI - Visual
				Value NODI													

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2025-07-25 15:32 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit																			
Permit	#:	CO0000221				Permitte	e:		Seneca Coal Co	LLC				Facility:		SEN	NECA MINE O	COMPLEX	
Major:		Yes				Permitte	e Address:		29515 RCR 27 Oak Creek, CO	80467				Facility Locat	ion:		66 RCR 53 YDEN, CO 81	639	
Permitt		011 External Outfall				Discharg	ge:		011-A DSCHG TO GR	ASSY (CREEK								
Report	Dates & Status																		
Monito	ring Period:	From 04/01/25 to 06/30	/25			DMR Du	e Date:		07/28/25					Status:		Net	DMR Validate	ed	
Consid	erations for Form Completion																		
SETTLE	EABLE SOLIDS LIMITS WAIVED F	OR >10YR,24HR PREC	IP EVEN	NT SUBJECT	TO BURDE	N OF PR	OOF IN I.A.2. OII	_&GREAS	E - SEE I.B.1.X. TDS M	ONITO	RING - I.B.	.2.							
Princip	al Executive Officer																		
First Na	ame:					Title:								Telephone:					
Last Na	ime:																		
No Date	a Indicator (NODI)																		
Form N	ODI:																		
0.1	Parameter	Monitoring Location	n Season	n # Param. NOD)I	0 110 4		Quantity or Lo			0 110 4			uality or Concentrat		V		Ex. Frequency of Analysis	s Sample Type
Code	Name				Sample	Qualifier 1	Value 1	Qualifier 2	2 Value 2 L	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units		
00400	На	1 - Effluent Gross	0		Permit Req.						>= (6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	01/30 - Monthly	IS - In Situ
	r				Value NODI							C - No Discharge				C - No Discharge			
					Sample														
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG		0.5 DAILY MX	25 - mL/L	01/30 - Monthly	GR - Grab
					Value NODI									C - No Discharge		C - No Discharge			
00000		4 5/11 4 0			Sample Permit Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 - ug/L	01/30 - Monthly	GR - Grab
00980	Iron, total recoverable	1 - Effluent Gross	0		Value NODI									C - No Discharge		C - No Discharge	20 49/2	o wee menuny	O. C. G.a.D
					Sample														
03582	Oil and grease	1 - Effluent Gross	0		Permit Req.										<=	10.0 INST MAX	19 - mg/L	77/77 - Contingent	GR - Grab
	v				Value NODI											C - No Discharge			
					Sample														
50050	Flow, in conduit or thru treatment p	1 - Effluent Gross	0		Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX 03 - N	MGD								01/30 - Monthly	IN - Instantaneous
					Value NODI		C - No Discharge		C - No Discharge										
70005		4 5/11 4 0			Sample Permit Req.									Req Mon QRTR AV	3	Req Mon DAILY MX	19 - ma/l	01/90 - Quarterly	GR - Grab
70295	Solids, total dissolved	1 - Effluent Gross	0		Value NODI									C - No Discharge		C - No Discharge	10g/_	o inco Quantony	O. C. G.a.D
					Sample									3					
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.				Req Mon INST MAX 9P - I	N=0;Y=1								01/30 - Monthly	VI - Visual
	-				Value NODI				C - No Discharge										
Submis	ssion Note																		

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By Seneca Coal Co LLC

User:

TNSUMMERS Name: Troy Summers

E-Mail: tsummers@wwcengineering.com Date/Time: 2025-07-25 13:43 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

mblomquist@peabodyenergy.com E-Mail: 2025-07-28 15:04 (Time Zone: -06:00) Date/Time:

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Permit																			
Permit	#:	CO0000221				Permittee	:		Seneca Coal Co	LLC				Facility:		SE	NECA MINE C	OMPLEX	
Major:		Yes				Permittee	Address:		29515 RCR 27 Oak Creek, CO	80467				Facility Loca	tion:		766 RCR 53 YDEN, CO 81	639	
Permitt		014 External Outfall				Discharge	: :		014-A DSCHG TO TR	IB/SAGE	CREEK								
Report	Dates & Status																		
Monitor	ring Period:	From 04/01/25 to 06/30/2	25			DMR Due	Date:		07/28/25					Status:		Ne	tDMR Validate	ed	
Consid	erations for Form Completion													·					
	RON LIMITS WILL BE WAIVED & DRING - I.B.2.	SETTLEABLE SOLIDS LI	MIT APF	PLIED FOR <	:=10YR,24	4HR PREC	IP EVENT; TSS,I	RON & SE	TTLEABLE SOLIDS I	LIMITS W	AIVED FO	R >10YR,24HR F	RECIP E	VENT SUBJECT T	O BURDE	N OF PROOF - I.A	A.3.OIL & GRE	ASE - SEE I.B.1.X. TE	os
Princip	al Executive Officer																		
First Na	nme:					Title:								Telephone:					
Last Na	me:													'					
No Data	a Indicator (NODI)																		
Form N	ODI:																		
	Parameter	Monitoring Location	Season	# Param. NODI			C	Quantity or Lo					C	tuality or Concentrati				x. Frequency of Analysis	Sample Type
Code	Name				Commis	Qualifier 1	Value 1	Qualifier 2	2 Value 2	Units	Qualifier 1	Value 1	Qualifier :	2 Value 2	Qualifier 3	Value 3	Units		
00400	mU	1 - Effluent Gross	0		Sample Permit Re	q.					>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	01/30 - Monthly	IS - In Situ
00400	рп	1 - Ellidelit Gloss	U		Value NOI	DI						C - No Discharge				C - No Discharge			
					Sample							-							
00545	Solids, settleable	1 - Effluent Gross	0		Permit Re	q.								Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	01/30 - Monthly	GR - Grab
					Value NOI	DI								C - No Discharge		C - No Discharge			
					Sample														
03582	Oil and grease	1 - Effluent Gross	0		Permit Re										<=	10.0 INST MAX	19 - mg/L	77/77 - Contingent	GR - Grab
					Value NOI											C - No Discharge			
					Sample Permit Re		Reg Mon 30DA AVG	\ \	Reg Mon DAILY MX 03	3 - MGD								01/30 - Monthly	IN - Instantaneous
50050	Flow, in conduit or thru treatment	plant 1 - Effluent Gross	0		Value NOI		C - No Discharge		C - No Discharge									o i/oo iiioiiiiiy	ii
					Sample		o no biodilarge		5 He Dieenange										
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Re									Req Mon QRTR AVG	i	Req Mon DAILY MX	19 - mg/L	01/90 - Quarterly	GR - Grab
					Value NOI	DI								C - No Discharge		C - No Discharge			
					Sample														
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Re	q.			Req Mon INST MAX 9	P - N=0;Y=1								01/30 - Monthly	VI - Visual
					Value NOI	DI			C - No Discharge										
Submis	sion Note																		
If a para	meter row does not contain any va	alues for the Sample nor E	ffluent 7	rading, then	none of th	ne following	fields will be sub	mitted for t	hat row: Units, Numb	er of Excu	rsions. Fr	equency of Analys	sis. and Sa	ample Type.					

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2025-07-25 13:45 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-npace-need-to-public-although-npace-

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Permit

Permi	t #:	CO0000221				P	ermittee:			Seneca (Coal	Co LLC				Facility: SENE	CA MINE	COM	IPLEX	
Major:	,	Yes				P	ermittee Addre	ess:		29515 RO Oak Cree							RCR 53 EN, CO			
Permi	tted Feature:	013 External Outfall				D	ischarge:			013-A DISCHA	RGE	TO SAGE CRE	EK							
Repor	t Dates & Status																			
Monito	oring Period:	From 04/01/25 to 0	6/30/25			D	MR Due Date:			07/28/25						Status: NetDI	MR Valida	ated		
Consi	derations for Form Completion																			
	IRON LIMITS WILL BE WAIVED &S FORING - I.B.2.	SETTLEABLE SOLI	DS LIMIT	Γ APPLIED	FOR <=10	0YR,24HI	R PRECIP EVE	NT; TSS,	IRON & SETTL	EABLE SO	LIDS	S LIMITS WAIV	ED FOR	>10YR,24HR PR	ECIP EVE	NT SUBJECT TO BURDE OF PROOF IN I.A.3.	OIL & GF	REASE	- SEE I.B.1.X. TD)S
Princi	pal Executive Officer																			
First N	lame:					Ti	itle:									Telephone:				
Last N	ame:																			
No Da	ta Indicator (NODI)																			
Form																				
Code	Parameter Name	Monitoring Location	Season #	Param.		Qualifier		uantity or L Qualifie		Units	0	ualifier Value 1	Qualifi	ier Value 2	Quality or Qualifier	Concentration Value 3	Units	# of Ex.	Frequency of Analysis	Sample Type
Code	Name			1.02		1	value i	2	value 2	Units	Q	1	2	iei value z	3					
					Sample Permit						-	8.4 6.5			=	8.4	12 - SU		01/90 - Quarterly	IS - In Situ
00400	pH	1 - Effluent Gross	0		Req.						>=	MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/30 - Monthly	IS - In Situ
					Value NODI															
					Sample								<	0.1	<	0.1	25 -		01/90 - Quarterly	GR - Grab
00545	0.11	1 - Effluent			Permit									Req Mon 30DA			mL/L 25 -			
00545	Solids, settleable	Gross	0		Req.									AVĠ	<=	0.5 DAILY MX	25 - mL/L	0	01/30 - Monthly	GR - Grab
					Value NODI															
					Sample								=	214.0	=	214.0	28 - ug/L		01/90 - Quarterly	GR - Grab
01045	Iron, total [as Fe]	1 - Effluent Gross	0		Permit Req.								<=	3000.0 30DA AVG	<=	6000.0 DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
		0.000			Value NODI															
					Sample															
		1 - Effluent			Permit Req.										<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
03582	Oil and grease	Gross	0		Value											9 - Conditional Monitoring - Not Required This	mg/L			
					NODI											Period				
					Sample	=	0.001	=	0.001	03 - MGD									01/90 - Quarterly	IN - Instantaneous
50050	Flow, in conduit or thru treatment	1 - Effluent	0		Permit		Req Mon 30DA		Req Mon DAILY	03 - MGD								0	01/30 - Monthly	IN -
30030	plant	Gross	0		Req. Value		AVG		MX	00 11102								- 0	o i/oo ivioriany	Instantaneous
					NODI															
					Sample								=	3550.0	=	3550.0	19 - mg/L		01/90 - Quarterly	GR - Grab
70295	Solids, total dissolved	1 - Effluent	0		Permit									Req Mon QRTR AVG		Req Mon DAILY MX	19 -	0	01/90 - Quarterly	GR - Grab
		Gross			Req. Value									AVG			mg/L			
					NODI					9P -							4			
					Sample			=	0.0	N=0;Y=1									01/90 - Quarterly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.				Req Mon INST MAX	9P - N=0;Y=1								0	01/30 - Monthly	VI - Visual
		0.000																		

Value

2025-07-25 14:00 (Time Zone: -06:00)

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

No Discharge May25 and Jun25.

Attachments

No attachments.

Date/Time:

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit					
Permit #:	CO0000221	Permittee:	Seneca Coal Co LLC	Facility:	SENECA MINE COMPLEX
Major:	Yes	Permittee Address:	29515 RCR 27 Oak Creek, CO 80467	Facility Location:	37766 RCR 53 HAYDEN, CO 81639
Permitted Feature:	015 External Outfall	Discharge:	015-A DISCHARGE TO SAGE CREEK		
Report Dates & Status					
Monitoring Period:	From 04/01/25 to 06/30/25	DMR Due Date:	07/28/25	Status:	NetDMR Validated
Considerations for Form Completion					
OIL & GREASE - SEE I.B.1.X. TDS MON	NITORING - I.B.2.				
Principal Executive Officer					
First Name:		Title:		Telephone:	
Last Name:					
No Data Indicator (NODI)					
Form NODI:					

	Parameter	Monitoring	Season	Param.			Qı	antity or L	oading						Quality	or Concentration		# of		Sample Type
Code	Name	Location	#	NODI		Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifie 1	r Value	1 Qualifie 2	r Value 2	Qualif 3	ier Value 3	Units	Ex.	Analysis	
					Sample						=	7.6			=	8.3	12 - SU		01/30 - Monthly	IS - In Situ
00400	pH	1 - Effluent Gross	0		Permit Req.						>=	6.5 MINIMUM	1		<=	9.0 MAXIMUM	12 - SU	0	01/30 - Monthly	IS - In Situ
		0.000			Value NODI															
					Sample								<	0.5	<	0.5	25 - mL/L		01/30 - Monthly	GR - Grab
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	0	01/30 - Monthly	GR - Grab
					Value NODI															
					Sample															
03582	Oil and grease	1 - Effluent	0		Permit Req.										<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
00002	on and groups	Gross			Value NODI											9 - Conditional Monitoring - Not Required This Period				
					Sample	= 0.	.005	=	0.005	03 - MGD									01/30 - Monthly	IN - Instantaneous
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0		Permit Req.	R A	eq Mon 30DA VG		Req Mon DAILY MX	03 - MGD								0	01/30 - Monthly	IN - Instantaneous
					Value NODI															
					Sample								=	472.7	=	480.0	19 - mg/L		01/30 - Monthly	GR - Grab
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.									Req Mon QRTR AVG		Req Mon DAILY MX	19 - mg/L	0	01/90 - Quarterly	GR - Grab
					Value NODI															
					Sample			=	0.0	9P - N=0;Y=1									01/30 - Monthly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.				Req Mon INST MAX	9P - N=0;Y=1								0	01/30 - Monthly	VI - Visual
		2.000			Value					2,										

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

No errors.

Comments

Attachments
No attachments.
Report Last Saved By
Seneca Coal Co LLC
User: TNSUMMERS

Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2025-07-25 14:19 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit

Permi	t #: CO	0000221				Permit	tee:		Sened	a Coal Co	LLC					Facility:	SENECA M	JINE C	OMPLEX	
Major:	Yes	S				Permit	tee Address:			RCR 27 reek, CO 8	80467						37766 RCR HAYDEN, C		39	
Permi	tted Feature: 016 Ext	S ernal Outfall				Discha	irge:		016-A DSCH		B/HUB	BBERSON GU	JLCH							
Repor	t Dates & Status					,														
Monito	oring Period: Fro	om 04/01/25 to 06/3	30/25			DMR D	ue Date:		07/27/	25						Status:	letDMR Va	alidate	d	
Consi	derations for Form Completion																			
TSS & TDS M	TOTAL IRON LIMITS WILL BE WAI IONITORING - I.B.2.	VED & SETTLEAB	LE SOLII	DS LIMIT A	PPLIED F	OR <=10	YR,24HR PRE	CIP EVENT	Γ;TSS, TOTAL	IRON & S	ETTLE	EABLE SOLI	OS LIMIT:	S WAIVED FOR >	10YR,24H	R PRECIP EVENT SUBJECT TO PROOF O	- BURDEN	NIN I.A.	3. OIL & GREASE	- SEE I.B.1.X.
Princi	pal Executive Officer																			
First N	lame:					Title:										Telephone:				
Last N	lame:																			
No Da	ta Indicator (NODI)																			
Form	NODI:																			
Code	Parameter	Monitoring Location	Season #	n Param. NODI		Ovelities		uantity or Lo Qualifier		Huita	0	alifier Value	Ovelis	ion Volue 2		Concentration	Units	# of Ex.	Frequency of Analysis	Sample Type
Code	Name	Location	"	11051		Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qua	alifier Value 1	Qualif	ier Value 2	Qualifier 3	Value 3	Units		Allaryolo	
					Sample Permit						=	8.3 6.5			=	8.3	12 - SU		01/30 - Monthly	IS - In Situ
00400	pH	1 - Effluent Gross	0		Req.						>=	MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/30 - Monthly	IS - In Situ
		0.000			Value NODI															
					Sample								=	0.2	=	0.2	25 - mL/L		01/30 - Monthly	GR - Grab
00545	Solids, settleable	1 - Effluent	0		Permit									Req Mon 30DA	<=	0.5 DAILY MX	25 - mL/L	0	01/30 - Monthly	GR - Grab
		Gross			Req. Value									AVĞ			mL/L			
					NODI									440.0		440.0			04/00 14 11	GR - Grab
		1 - Effluent			Sample Permit								=	110.0 1000.0 30DA AVG		110.0	28 - ug/		01/30 - Monthly	GR - Grab
00980	Iron, total recoverable	Gross	0		Req. Value								<=	1000.0 30DA AVG	'	Req Mon DAILY MX	28 - ug/	0	01/30 - Monthly	GR - Grab
					NODI															
					Sample								-	1.06	=	1.06	28 - ug/		01/30 - Monthly	GR - Grab
01323	Selenium, potentially dissolvd	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/	^{/L} 0	01/30 - Monthly	GR - Grab
		Cioss			Value NODI															
					Sample															
		1 - Effluent			Permit Req.										<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
03582	Oil and grease	Gross	0		Value											9 - Conditional Monitoring - Not Required This	mg/L			
					NODI											Period				
					Sample	=	0.127	=	0.127	03 - MGD									01/30 - Monthly	IN - Instantaneous
50050	Flow, in conduit or thru treatment	1 - Effluent	0		Permit		Req Mon 30DA		Req Mon DAILY MX	03 - MGD								0	01/30 - Monthly	IN -
00000	plant	Gross			Req. Value		AVG		MX											Instantaneous
					NODI															
					Sample								=	2046.7	=	2180.0	19 - mg/L		01/30 - Monthly	GR - Grab
70295	Solids, total dissolved	1 - Effluent	0		Permit Req.									Req Mon QRTR AVG		Req Mon DAILY MX	19 - mg/L	0	01/90 - Quarterly	GR - Grab
. 5250		Gross	-		iveq.									7.00			mg/L			

				Value NODI									
				Sample		=	0.0	9P - N=0;Y=1				01/30 - Monthly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0	 Permit Req.			Req Mon INST MAX	9P - N=0;Y=1			0	01/30 - Monthly	VI - Visual
				Value NODI									

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2025-07-25 14:25 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit					
Permit #:	CO0000221	Permittee:	Seneca Coal Co LLC	Facility:	SENECA MINE COMPLEX
Major:	Yes	Permittee Address:	29515 RCR 27 Oak Creek, CO 80467	Facility Location:	37766 RCR 53 HAYDEN, CO 81639
Permitted Feature:	MN0 External Outfall	Discharge:	MN0-5 DSCHG TO TRIB/DRY CREEK		
Report Dates & Status					
Monitoring Period:	From 04/01/25 to 06/30/25	DMR Due Date:	07/28/25	Status:	NetDMR Validated
Considerations for Form Comple	etion				
AFTER COLLECTION OF 12 SAM	PLES, PERMITTEE IS REQUIERD TO REQUEST A REASO	NABLE POTENTIAL ANALYSIS BEPERFO	RMED.		
Principal Executive Officer					
First Name:		Title:		Telephone:	
Last Name:				·	
No Data Indicator (NODI)		·			

Name		Parameter	Monitoring Location	Season #	Param. NODI			Quant	ity or Loading	g				Quality or Conc	entration			# of Ex.	Frequency of Analysis	Sample Type
Part	Code	Name					Qualifier 1	Value 1	Qualifier 2	Value 2 Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	3 Value 3	Units			
Silver, potentially dissolved 1. Effluent Gross 2. Sample						Sample							<	20.0	<	20.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Silver, potentially dissolved 1 - Effluent Gross 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	01303	Zinc. potentially dissolved	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
Silver, potentially dissolved 1 - Effluent Gross 1 - Effluent Gross 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2						Value NODI														
Value NODI Val						Sample							<		<				01/90 - Quarterly	GR - Grab
1-Effuent Gross 1-Effuent	01304	Silver, potentially dissolved	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
						Value NODI														
Value NOD Sample						Sample							<		<				01/90 - Quarterly	
Sample S	01306	Copper, potentially dissolved	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
Cadmium, potentially dissolvd 1 - Effluent Gross 0 - Permit Req. Value NODI 01314 Chromium, trivalent, potentially dissolvd 1 - Effluent Gross 0 - Permit Req. Value NODI 01318 Lead, potentially dissolvd 1 - Effluent Gross 0 - Permit Req. Value NODI 01318 Lead, potentially dissolvd 1 - Effluent Gross 0 - Permit Req. Value NODI 01322 Nickel, potentially dissolvd 1 - Effluent Gross 0 - Permit Req. Value NODI 01323 Selenium, potentially dissolvd 1 - Effluent Gross 0 - Sample 0 - O.5 - C. G.5 - Req Mon 30DA AVG Req Mon DALLY MX 28 - ugl. 0 1/80 - Quarterly GR - Grab 0 1/80 - Quarterl		,.				Value NODI														
Value NODI Sample Chromium, trivalent, potentially dissolvd 1 - Effluent Gross O Sample O Permit Req. O						Sample							=	0.05	<	0.05			01/90 - Quarterly	GR - Grab
Value NOD Val	01313	Cadmium, potentially dissolvd	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
Chromium, trivalent, potentially dissolvd 1 - Effluent Gross 0		, , , , , , , , , , , , , , , , , , , ,				Value NODI												Ţ		
Value NODI Sample						Sample							<	0.5	<	0.5			01/90 - Quarterly	GR - Grab
Value NOD Sample Care	01314	Chromium, trivalent, potentially dissolvd	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
Description of the image of t		, ,,				Value NODI														
Value NODI Sample						Sample							<	0.1	<	0.1	28 - ug/L		01/90 - Quarterly	GR - Grab
Value NODI Sample	01318	Lead, potentially dissolvd	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
Nickel, potentially dissolvd 1 - Effluent Gross 0	0.0.0					Value NODI														
Value NODI Selenium, potentially dissolvd 1 - Effluent Gross O Sample						Sample							<	8.0	<	8.0			01/90 - Quarterly	GR - Grab
Value NODI	01322	Nickel, potentially dissolvd	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
O1323 Selenium, potentially dissolvd 1 - Effluent Gross 0 Permit Req. Value NODI Req Mon 30DA AVG Req Mon DAILY MX 28 - ug/L 0 01/90 - Quarterly GR - Grab 71900 Mercury, total [as Hg] 1 - Effluent Gross 0 Sample Permit Req. 0.00138 28 - ug/L 01/90 - Quarterly GR - Grab Permit Req. Req Mon 30DA AVG Req Mon DAILY MX 28 - ug/L 01/90 - Quarterly GR - Grab		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Value NODI														
Value NODI Value N						Sample							=	0.54	=	0.54	28 - ug/L		01/90 - Quarterly	GR - Grab
Value NODI Value NODI Sample Sample Sample Sample Sample Permit Req. Req Mon 30DA AVG Req Mon DAILY MX 28 - ug/L 28 - ug/L 0 01/90 - Quarterly GR - Grab 71900 Mercury, total [as Hg] 1 - Effluent Gross 0 Req Mon 30DA AVG Req Mon DAILY MX 28 - ug/L 28 - ug/L 0 01/90 - Quarterly GR - Grab	01323	Selenium, potentially dissolvd	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
71900 Mercury, total [as Hg] 1 - Effluent Gross 0 Permit Req. 0 01/90 - Quarterly GR - Grab	3.000	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Value NODI														
increasing total facilities						Sample							=	0.00138	=	0.00138	28 - ug/L		01/90 - Quarterly	GR - Grab
	71900	Mercury, total [as Hg]	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Value NODI														

Submission Note

Form NODI:

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS

Name: Troy Summers

E-Mail: tsummers @wwcengineering.com

Date/Time: 2025-07-25 15:10 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the non-business email address), confidential business information (e.g., non-business cell phone number or non

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Permit					
Permit #:	CO0000221	Permittee:	Seneca Coal Co LLC	Facility:	SENECA MINE COMPLEX
Major:	Yes	Permittee Address:	29515 RCR 27 Oak Creek, CO 80467	Facility Location:	37766 RCR 53 HAYDEN, CO 81639
Permitted Feature:	MN1 External Outfall	Discharge:	MN1-1 DISCHARGE TO GRASSY CREEK		
Report Dates & Status					
Monitoring Period:	From 04/01/25 to 06/30/25	DMR Due Date:	07/28/25	Status:	NetDMR Validated
Considerations for Form Completion					
AFTER COLLECTION OF 12 SAMPLES	S, PERMITTEE IS REQUIRED TO REQUEST A REASO	NABLE POTENTIAL ANALYSIS BEPERFO	DRMED.		
Principal Executive Officer					
First Name:		Title:		Telephone:	
Last Name:					
No Data Indicator (NODI)					
Form NODI:					

Parameter Monitoring Location			Season #	Param. NODI	DI Quantity or Loading				Quality or Concentration							Frequency of Analysis	Sample Ty	
Code	Name					Qualifier 1	Value 1	Qualifier 2 V	/alue 2 Units	Qualifier 1 Value	1 Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
1303 Zinc, potentially dissolved					Sample													
	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Gra	
					Value NODI							C - No Discharge		C - No Discharge				
					Sample													
304	Silver, potentially dissolved	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Gra
					Value NODI							C - No Discharge		C - No Discharge				
1306 Copper, potentially dissolved					Sample													
	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Gr	
				Value NODI							C - No Discharge		C - No Discharge					
1313 Cadmium, potentially dissolvd	1 - Effluent Gross			Sample														
		0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Gr	
					Value NODI							C - No Discharge		C - No Discharge				
				Sample														
314	Chromium, trivalent, potentially dissolvd	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Gr
				Value NODI							C - No Discharge		C - No Discharge					
		1 - Effluent Gross			Sample													
318	Lead, potentially dissolvd		0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Gr
					Value NODI							C - No Discharge		C - No Discharge				
					Sample													
322	Nickel, potentially dissolvd	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Gr
					Value NODI							C - No Discharge		C - No Discharge				
					Sample													
323	Selenium, potentially dissolvd	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Gr
				Value NODI							C - No Discharge		C - No Discharge					
					Sample													
1900	Mercury, total [as Hg]	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Gr
					Value NODI							C - No Discharge		C - No Discharge				

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS

Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2025-07-25 14:32 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit																					
Permit #:	CO0000221	0000221			Permittee:			Seneca Coal C	LLC				Facility	y:			SENECA				
Major:	Yes	res es e			Permittee Address:				29515 RCR 27 Oak Creek, CO 80467						n:		37766 RC HAYDEN,	39			
Permitted Feature:	MN1 External Outfall			Dischar	ge:			MN1-3 DISCHARGE T	O SAGE CREE	K											
Report Dates & Status				•																	
Monitoring Period:	From 04/01/25 to 06/30/25			DMR Du	ie Date:			07/28/25						Status:				NetDMR Validated			
Considerations for Form Completion				•									·								
AFTER COLLECTION OF 12 SAMPLES	S, PERMITTEE IS REC	QUIRED TO REQUES	ST A REAS	ONABLE PO	TENTIAL AN	NALYSIS BE	EPERFO	RMED.													
Principal Executive Officer																					
First Name:				Title:	Title:									Telephone:							
Last Name:													•								
No Data Indicator (NODI)				,																	
Form NODI:																					
Parameter		Monitoring Location Season # Para			am. NODI		Quantity or Loading Quality						or Concentration				#	# of Ex.	Frequency of Analysis	Sample Type	
Code Name						Qualifier 1	Value 1	Qualifier 2 Value 2	Units Qualifier	1 Value	1 Qualifier 2	Value	2	Qualifier 3	V	alue 3	Units				
					Sample						=	1.06		=	1.06		28 - ua/L	0	1/90 - Quarterly	GR - Grab	

	Parameter	Monitoring Location	Season #	Param. NODI		Quantity or Loading							uality or Concentration				x. Frequency of Analysis	Sample Type
Code	Name					Qualifier 1	Value 1	Qualifier 2 \	Value 2 U	Inits Qualifier 1	Value 1 Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
					Sample						=	1.06	=	1.06	28 - ug/L		01/90 - Quarterly	GR - Grab
00978	Arsenic, total recoverable	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
333.3	7 Hoome, total receiverable				Value NODI													
					Sample						=	214.0	=	214.0	28 - ug/L		01/90 - Quarterly	GR - Grab
00980	Iron, total recoverable	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
11011, total recoverable	,				Value NODI													
					Sample						<	40.0	<	40.0	28 - ug/L		01/90 - Quarterly	GR - Grab
01303 Zinc, potentially dissolved	Zinc, potentially dissolved	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
0.000					Value NODI													
					Sample						<	0.2	<	0.2	28 - ug/L		01/90 - Quarterly	GR - Grab
01304	Silver, potentially dissolved	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
	, p,				Value NODI													
					Sample						=	2.27	=	2.27	28 - ug/L		01/90 - Quarterly	GR - Grab
01306	Copper, potentially dissolved	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
o loos o o o o o o o o o o o o o o o o o					Value NODI													
					Sample						<	1.0	<	1.0	28 - ug/L		01/90 - Quarterly	GR - Grab
01313	Cadmium, potentially dissolvd	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Value NODI													
					Sample						<	1.0	<	1.0	28 - ug/L		01/90 - Quarterly	GR - Grab
01314	Chromium, trivalent, potentially dissolvd	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
0.0					Value NODI													
					Sample						<	0.2	<	0.2	28 - ug/L		01/90 - Quarterly	GR - Grab
01318	Lead, potentially dissolvd	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
	, , , , , , , , , , , , , , , , , , , ,				Value NODI													
					Sample						=	21.0	=	21.0	28 - ug/L		01/90 - Quarterly	GR - Grab
01319	Manganese, potentially dissolvd	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
	,				Value NODI													
					Sample						<	16.0	<	16.0	28 - ug/L		01/90 - Quarterly	GR - Grab
04000	N	4	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
01322	Nickel, potentially dissolvd	1 - Effluent Gross	0													U		

				Value NODI									
01323	Selenium, potentially dissolvd	1 - Effluent Gross		Sample		=	12.0	=	12.0	28 - ug/L		01/90 - Quarterly	GR - Grab
			0	 Permit Req.			Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L 0	0	01/90 - Quarterly	GR - Grab
				Value NODI									
		1 - Effluent Gross	0	Sample		=	0.00185	=	0.00185	28 - ug/L		01/90 - Quarterly	GR - Grab
71900	Mercury, total [as Hg]			 Permit Req.			Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
7 1000	,,			Value NODI									

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Edit Check Errors

No errors.

Comments

Attachments

No attachments.

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User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2025-07-25 15:38 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak