EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-npace-need-to-public-although-npace-

Permit																			
Permit #:	CO0027154			Permittee:			Twentymil	e Coal LLC				Facility	':		MINES 1&2 AND E	CKMAN	PARK M	MINE	
Major:	Yes			Permittee /	Address:		29515 Rou Oak Creek	utt CR 27 k, CO 80467				Facility	Location:		29515 RCR #27 APX 20 MI SW OF ROUTT COUNTY,			PGS	
	002 External Outfall			Discharge:			002-A MINE 1, P	OND T TO FOIDE	L CREEK										
Report Dates & Status																			
Monitoring Period:	From 06/01/25 to 06/30/25			DMR Due D	Date:		07/28/25					Status			NetDMR Validated	t			
Considerations for Form Completion	on																		
ALTERNATE LIMITS FOR TSS (MLO	C=O) APPLY IF 10YR/24HR P	RECIP I	EVENT CL	AIMED. ALT	ERNATE	LIMITS FOR IRO	N &SETTL	EABLE SOLIDS (N	MLOC=O) A	APPLY OF	NLY IF <=10YR,24	HR PREC	IP. EVENT CLAIM	IED. OIL	& GREASE - SEE I	.C.19,PA	GE 16.		
Principal Executive Officer																			
First Name:				Title:								Teleph	one:						
Last Name:												,							
No Data Indicator (NODI)				ļ															
Form NODI:																			
Parameter	Monitoring Location	Season	# Param. NO				uantity or Lo						uality or Concentrati				# of Ex. F	Frequency of Analysi	s Sample Type
Code Name				Sample	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier	1 Value 1	Qualifier	2 Value 2	Qualifier	3 Value 3	Units			
00400 pH	1 - Effluent Gross	0		Permit Req						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/07 - Weekly	GR - Grab
00-00 pi i	1 Emach Cross			Value NOD							C - No Discharge				C - No Discharge				
				Sample															
00530 Solids, total suspended	1 - Effluent Gross	0		Permit Req								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 - mg/L	0	01/07 - Weekly	GR - Grab
				Value NOD									C - No Discharge		C - No Discharge				
				Sample									D M 00D4 AV0		D 14 DAIIVIN	10 "			00 0 1
00530 Solids, total suspended	O - See Comments	0		Permit Req									Req Mon 30DA AVG		Req Mon DAILY MX	19 - mg/L	U	01/07 - Weekly	GR - Grab
				Value NODI									C - No Discharge		C - No Discharge				
00545 Calida cattlachla	1 - Effluent Gross	0		Sample Permit Reg									Reg Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	0	01/07 - Weekly	GR - Grab
00545 Solids, settleable	1 - Ellidelit Gloss	U		Value NOD									C - No Discharge		C - No Discharge			•	
				Sample															
00545 Solids, settleable	O - See Comments	0		Permit Req									Req Mon 30DA AVG		Req Mon DAILY MX	25 - mL/L	0	01/07 - Weekly	GR - Grab
				Value NOD									C - No Discharge		C - No Discharge				
				Sample															
01045 Iron, total [as Fe]	1 - Effluent Gross	0		Permit Req								<=	3500.0 30DA AVG		7000.0 DAILY MX	28 - ug/L	0	01/07 - Weekly	GR - Grab
				Value NODI									C - No Discharge		C - No Discharge				
				Sample Permit Req									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/l	0	01/07 - Weekly	GR - Grab
01045 Iron, total [as Fe]	O - See Comments	0		Value NODI									C - No Discharge		C - No Discharge	20 agri		71701 WOOMY	OIX OIGD
				Sample									o ito biosilargo		e ite zieenarge				
03582 Oil and grease	1 - Effluent Gross	0		Permit Req										<=	10.0 INST MAX	19 - mg/L	7	77/77 - Contingent	GR - Grab
5.5.2. 5.1.2.1.2 g, 94000	. Emain cross			Value NOD											C - No Discharge				
				Sample															
50050 Flow, in conduit or thru treatm	nent plant 1 - Effluent Gross	0		Permit Req		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								9	99/99 - Continuous	RC - Recorder (auto
				Value NODI	II .	C - No Discharge		C - No Discharge											

84066 Oil and grease visual	1 - Effluent Gross	0	Permit Req.	Re	eq Mon INST MAX 9P - N=0;Y=1				01/07 - Weekly	VI - Visual
			Value NODI		C - No Discharge					
Submission Note	,	,					,			
f a parameter row does not contair	any values for the Sample nor Ef	fluent Trading, the	en none of the following	lds will be submitted for tha	t row: Units, Number of Excursions,	Frequency of Analysis	s, and Sample Type.			
Edit Check Errors										
No errors.										
Comments										
Attachments										
o attachments.										
Report Last Saved By										
Twentymile Coal LLC										
User:	MBLC	OMQUIST@PEAE	BODYENERGY.COM							
Name:	Miran	da Kawcak								
E-Mail:	mblor	mquist@peabody	energy.com							
Date/Time:	2025-	-07-22 14:28 (Ti	me Zone: -06:00)							
Report Last Signed By										
User:	MBLC	OMQUIST@PEAE	ODYENERGY.COM							
Name:	Miran	da Kawcak								
E-Mail:	mblor	mquist@peabody	energy.com							
Date/Time:	2025-	-07-22 15:58 (Ti	me Zone: -06:00)							

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

00		20 coa cop																	
Permit																			
Permit #	t:	CO0027154			Permitte	e:			Twentym	ile Coal LLC			Facility:		MINES 1	&2 AND ECKM	AN PARI	K MINE	
Major:		Yes			Permitte	ee Address:				outt CR 27 ek, CO 80467			Facility Loc	cation:		CR #27 MI SW OF STE COUNTY, CO 8		SPGS	
Permitte	ed Feature:	002 External Outfall			Dischar	ge:			002-Q Quarterly	Monitoring for	002A								
Report I	Dates & Status																		
Monitori	ing Period:	From 04/01/25 to 06/3	0/25		DMR Du	e Date:			07/28/25				Status:		NetDMR	Validated			
Conside	erations for Form Completion	1			·								·						
Principa	al Executive Officer																		
First Na	me:				Title:								Telephone:	;					
Last Naı	me:																		
No Data	Indicator (NODI)																		
Form NO	ODI:																		
	Parameter	Monitoring Location	Season #	Param. NODI				ity or Loadin	_				Quality or Cor				# of Ex	Frequency of Analysis	Sample Type
Code	Name					Qualifier 1	Value 1	Qualifier 2	Value 2	Units Qualifier	1 Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
00004	On a described to	4. 5#1	0		Sample Permit Req.								Reg Mon QRTR AVG		Reg Mon QRTR MAX	11 - umho/cm		01/90 - Quarterly	GR - Grab
00094	Conductivity	1 - Effluent Gross	U		Value NODI								C - No Discharge		C - No Discharge			,	
					Sample														
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.								Req Mon QRTR AVG		Req Mon QRTR MAX	19 - mg/L		01/90 - Quarterly	CA - Calculated

C - No Discharge

C - No Discharge

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Value NODI

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-07-22 14:28 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permi	t																						
Permit	t #:	CO002	7154				Permitt	tee:		Tw	entymile	Coal I	LLC			Facility:			MINES 1&2 AND ECKMA	N PARK	MINE		
Major:		Yes					Permitt	tee Address	s:		515 Rout k Creek,					Facility Loca	ition:		29515 RCR #27 APX 20 MI SW OF STEA ROUTT COUNTY, CO 80	MBOAT)467	SPGS	;	
Permit	tted Feature:	003 Externa	al Outfall				Discha	rge:		003 MIM		OND B	TO FOIDE	L CREE	:K								
Repor	rt Dates & Status						•																
Monito	oring Period:	From 0	6/01/25 to 06/	/30/25			DMR D	ue Date:		07/	28/25					Status:			NetDMR Validated				
Consi	derations for Form Comple	tion					·																
ALTER	RNATE LIMITS FOR TSS & I	RON (ML	OC=O) APPLY	/ IF 10Y	/R,24HR I	PRECIP. E	EVENT CL	_AIMED. AL	TERNATE	LIMITS FOR	RSETTLE	EABLE	SOLIDS (MLOC=	O) APPLY ONLY IF >10YR,24HF	R PRECIP EVE	ENT C	LAIMED. OIL 8	& GREASE - SEE I.C.19,P	AGE 16.			
Princip	pal Executive Officer																						
First N	lame:						Title:									Telephone:							
Last N	lame:																						
No Da	ta Indicator (NODI)						·																
Form I	NODI:																						
	Parameter		Monitoring Location	Season #	Param.				ntity or Loa							lity or Concentrat					# of Ex.	Frequency of Analysis	Sample Type
Code	Name		Location	#	NODI		Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifi 1	er Value 1	Qualifie 2	r Value 2	Qı	ualifier 3		Value 3	Units	EX.	Allalysis	
						Sample						=	8.0			=		8.0		12 - SU		01/07 - Weekly	GR - Grab
00400	рН		- Effluent Fross	0		Permit Req.						>=	6.5 MINIMUM			<=		9.0 MAXIMUM		12 - SU	0	01/07 - Weekly	GR - Grab
		G	11055			Value NODI																	
						Sample								_	23.0	=		23.0		19 -		01/07 - Weekly	GR - Grab
		1	- Effluent			Permit														mg/L 19 -			
00530	Solids, total suspended		iross	0		Req.								<=	35.0 30DA AVG	<=		70.0 DAILY MX		mg/L	0	01/07 - Weekly	GR - Grab
						Value NODI																	
						Sample																	
00530	Solids, total suspended		- See	0		Permit Req.									Req Mon 30DA AVG			Req Mon DAILY N	ИX	19 - mg/L		01/07 - Weekly	GR - Grab
00330	Solius, total suspended	С	comments	U		Value NODI									9 - Conditional Monitoring - Not Re This Period	Required		9 - Conditional This Period	Monitoring - Not Required				
						Sample								<	0.1	<		0.1		25 - mL/L		01/07 - Weekly	GR - Grab
00545	Solids, settleable		- Effluent	0		Permit									Req Mon 30DA AVG	<=		0.5 DAILY MX		25 -	0	01/07 - Weekly	GR - Grab
00040	conus, settleable	G	iross			Req. Value									Troop Mon 605/1/10			O.O DATE! WAX		mL/L	-	oner weekly	Ort Grab
						NODI																	
						Sample Permit														25 -			
00545	Solids, settleable		- See	0		Req.									Req Mon 30DA AVG			Req Mon DAILY N	ЛX	mL/L		01/07 - Weekly	GR - Grab
			comments			Value NODI									9 - Conditional Monitoring - Not Re This Period	Required		9 - Conditional This Period	Monitoring - Not Required				
						Sample								=	333.0	=		333.0		28 - ug/L		01/07 - Weekly	GR - Grab
01045	Iron, total [as Fe]		- Effluent	0		Permit								<=	3500.0 30DA AVG	<=		7000.0 DAILY MX		28 -	0	01/07 - Weekly	GR - Grab
		G	iross			Req. Value														ug/L		,	
						NODI																	

Req Mon 30DA AVG

Req Mon DAILY MX

01/07 - Weekly

GR - Grab

Permit

O - See

01045	Iron, total [as Fe]	Comments	0	 Value NODI						9 - Conditional Monitoring - Not Required This Period	9 - Conditional Monitoring - Not Required This Period			
				Sample =	0.041	=	0.041	03 - MGD					01/07 - Weekly	IN - Instantaneous
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	 Permit Req.	Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD				0	99/99 - Continuous	RC - Recorder (auto)
				Value										

Submission Note

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Edit Check Errors

No errors.

Comments

Permit modification approved to monitor flow instantaneously on a weekly basis. Outfall only discharged for a short time during the 3rd week of the June.

Attachments

No attachments.

Report Last Saved By Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-07-22 14:46 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit							
Permit #:	CO0027154	Permittee:	Twentymile Coal LLC	Facility:	MINES 1&2 AND ECKMAN PARK	MINE	
Major:	Yes	Permittee Address:	29515 Routt CR 27 Oak Creek, CO 80467	Facility Location:	29515 RCR #27 APX 20 MI SW OF STEAMBOAT S ROUTT COUNTY, CO 80467	SPGS	
Permitted Feature:	003 External Outfall	Discharge:	003-Q Quarterly Monitoring for 003A				
Report Dates & Status		·					
Monitoring Period:	From 04/01/25 to 06/30/25	DMR Due Date:	07/28/25	Status:	NetDMR Validated		
Considerations for Form Comp	letion	·		·			
Principal Executive Officer							
First Name:		Title:		Telephone:			
Last Name:							
No Data Indicator (NODI)		·					
Form NODI:							
Parameter	Monitoring Location Season # Param. NODI	Quantity or Loading		Quality or Concentration		# of Ex. Frequency of Analysis Sa	mple Type

	Parameter	Monitoring Location	Season #	Param. NODI			C	uantity	or Loading					Qualit	ty or Concentration		# of Ex	c. Frequency of Analysi	is Sample Type
Code	Name					Qualifier 1	Value 1 Qua	lifier 2	Value 2	Units	Qualifier 1 Value	1 Qualifier 2	Value 2	Qualifier 3	3 Value 3	Units			
					Sample							=	3068.0	=	3990.0	11 - umho/cm		01/90 - Quarterly	GR - Grab
00094	Conductivity	1 - Effluent Gross	0		Permit Req.								Req Mon QRTR AVG		Req Mon QRTR MAX	11 - umho/cm	0	01/90 - Quarterly	GR - Grab
					Value NODI														
					Sample														
03582	Oil and grease	1 - Effluent Gross	0		Permit Req.									<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
00002	on and groups				Value NODI										9 - Conditional Monitoring - Not Required This Period				
					Sample							=	2980.9	=	3876.7	19 - mg/L		01/90 - Quarterly	CA - Calculated
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.								Req Mon QRTR AVG		Req Mon QRTR MAX	19 - mg/L	0	01/90 - Quarterly	CA - Calculated
. 0200					Value NODI												•		
					Sample		=	C	0.0	9P - N=0;Y=1								01/90 - Quarterly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.			F	Req Mon INST MAX	9P - N=0;Y=1							0	01/90 - Quarterly	VI - Visual
	g				Value NODI														

Submission Note

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Edit Check Errors

No errors.

Comments

Outfall did not discharge for 3 of the 4 weeks in June

Attachments

No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com Date/Time: 2025-07-22 14:52 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit																		
Permit #:	CO0027154		Permittee:			Twentymil	le Coal LLC				Facility	<i>ı</i> :		MINES 1&2 AND E	CKMAN	PARK I	MINE	
Major:	Yes		Permittee A	\ddress:		29515 Roi Oak Creel	utt CR 27 k, CO 80467				Facility	/ Location:		29515 RCR #27 APX 20 MI SW OF ROUTT COUNTY,	STEAME CO 8046	BOAT S	PGS	
	004 External Outfall		Discharge:			004-A MINE 1, P	OND C TO FOIDE	L CREEK										
Report Dates & Status			,															
Monitoring Period:	From 06/01/25 to 06/30/25		DMR Due D	ate:		07/28/25					Status:	:		NetDMR Validated	i			
Considerations for Form Completio	n		,								•							
ALTERNATE LIMITS FOR TSS (MLO	C=O) APPLY IF 10YR,24HR P	RECIP EVENT	CLAIMES. ALTI	ERNATE L	IMITS FOR IRO	N &SETTL	EABLE SOLIDS (N	MLOC=O) A	PPLY ON	ILY IF <=10YR,24	HR PREC	IP. EVENT CLAIM	ED. OIL 8	GREASE - SEE I	.C.19,PA	GE 16.		
Principal Executive Officer																		
First Name:			Title:								Teleph	one:						
Last Name:																		
No Data Indicator (NODI)																		
Form NODI:	<u>-</u>																	
Parameter	Monitoring Location	Season # Param	n. NODI			uantity or L						uality or Concentrati				# of Ex.	Frequency of Analysis	Sample Type
Code Name			Sample	Qualifier 1	Value 1	Qualifier 2	2 Value 2	Units	Qualifier 1	1 Value 1	Qualifier 2	2 Value 2	Qualifier :	3 Value 3	Units			
00400 pH	1 - Effluent Gross	0	Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	(01/07 - Weekly	GR - Grab
55450 p 11	1 Emacht Gross		Value NODI							C - No Discharge				C - No Discharge				
			Sample															
00530 Solids, total suspended	1 - Effluent Gross	0	Permit Req.								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 - mg/L	(01/07 - Weekly	GR - Grab
			Value NODI									C - No Discharge		C - No Discharge				
			Sample									Dec Man 20DA AVC		Dec Men DAII V MV	10/		04/07 Mealdy	CD. Crob
00530 Solids, total suspended	O - See Comments	0	Permit Req.									Req Mon 30DA AVG C - No Discharge		Req Mon DAILY MX C - No Discharge	19 - mg/L		01/07 - Weekly	GR - Grab
			Sample									C - No Discharge		C - No Discharge				
00545 Solids, settleable	1 - Effluent Gross	0	Permit Req.									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	(01/07 - Weekly	GR - Grab
Conds, Settledble	1 Emacht Gross		Value NODI									C - No Discharge		C - No Discharge				
			Sample															
00545 Solids, settleable	O - See Comments	0	Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	25 - mL/L	(01/07 - Weekly	GR - Grab
			Value NODI									C - No Discharge		C - No Discharge				
			Sample									2500 0 2000 4 41/0		7000 0 DAIL V MV	20/		04/07 Mealdy	CD. Crok
01045 Iron, total [as Fe]	1 - Effluent Gross	0	Permit Req.								<=	3500.0 30DA AVG C - No Discharge	<=	7000.0 DAILY MX C - No Discharge	28 - ug/L		01/07 - Weekly	GR - Grab
			Sample									C - No Discharge		C - No Discharge				
01045 Iron, total [as Fe]	O - See Comments	0	Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/07 - Weekly	GR - Grab
o 1043 lion, total [as i e]	O - See Comments	0	Value NODI									C - No Discharge		C - No Discharge				
			Sample									-		-				
03582 Oil and grease	1 - Effluent Gross	0	Permit Req.										<=	10.0 INST MAX	19 - mg/L	-	77/77 - Contingent	GR - Grab
			Value NODI											C - No Discharge				
			Sample															
50050 Flow, in conduit or thru treatm	ent plant 1 - Effluent Gross	0	Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD									99/99 - Continuous	RC - Recorder (auto
			Value NODI		C - No Discharge		C - No Discharge											

84066 Oil and grease visual	1 - Effluent Gross 0		Permit Req.	Req Mon INST MAX 9P - N=0;Y=1				01/07 - Weekly	VI - Visual
			Value NODI	C - No Discharge					
Submission Note									
f a parameter row does not contain	n any values for the Sample nor Effluen	t Trading, then r	none of the following fields v	will be submitted for that row: Units, Number of Excursions, Freque	ency of Analysis, and Sam	ple Type.			
Edit Check Errors									
No errors.									
Comments									
Attachments									
lo attachments.									
Report Last Saved By									
Twentymile Coal LLC									
User:	MBLOMQI	UIST@PEABO	DYENERGY.COM						
Name:	Miranda	Kawcak							
E-Mail:	mblomquis	st@peabodyene	ergy.com						
Date/Time:	2025-07-2	2 14:29 (Time	Zone: -06:00)						
Report Last Signed By									
User:	MBLOMQI	UIST@PEABO	DYENERGY.COM						
Name:	Miranda	Kawcak							
E-Mail:	mblomquis	st@peabodyene	ergy.com						
Date/Time:	2025-07-2	2 15:58 (Time	Zone: -06:00)						

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

	, , , , , , , , , , , , , , , , , , , ,	γ																		
Permit																				
Permit #	t:	CO0027154			Permitte	e:		-	Twentym	ile Coa	al LLC			Facility:		MINES 1	1&2 AND ECKM	IAN PARK	MINE	
Major:		Yes			Permitte	e Address:			29515 Ro Oak Cree					Facility Loc	cation:		CR #27 MI SW OF STE COUNTY, CO 8		SPGS	
Permitte	ed Feature:	004 External Outfall			Discharg	ge:			004-Q Quarterly	/ Monito	oring for 004A									
Report I	Dates & Status																			
Monitori	ing Period:	From 04/01/25 to 06/3	0/25		DMR Du	e Date:			07/28/25					Status:		NetDMR	Validated			
Conside	erations for Form Completion	n																		
Principa	al Executive Officer																			
First Na	me:				Title:									Telephone	:					
Last Naı	me:																			
No Data	Indicator (NODI)				1															
Form NO	ODI:																			
	Parameter	Monitoring Location	Season #	Param. NODI			Quant	ity or Loading	9					Quality or Co	ncentration			# of Ex.	Frequency of Analysis	Sample Type
Code	Name					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1 Va	alue 1 Q	Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
					Sample															
00094	Conductivity	1 - Effluent Gross	0		Permit Req.									Req Mon QRTR AVG		Req Mon QRTR MAX	11 - umho/cm		01/90 - Quarterly	GR - Grab
					Value NODI									C - No Discharge		C - No Discharge				
					Sample															
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.									Req Mon QRTR AVG		Req Mon QRTR MAX	19 - mg/L		01/90 - Quarterly	CA - Calculated
	,				Value NODI									C - No Discharge		C - No Discharge				

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-07-22 14:29 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

Form Approved OMB No. 2040-0004 expires on 07/31/2026 **DMR Copy of Record**

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Permi	L																			
Permit	t #:	CO0027154				Permi	ittee:		T	wentym	nile Coa	LLC		Facilit	y:	MINES 1&2 AND ECKMA	N PARK I	MINE		
Major:		Yes				Permi	ittee Addre	ess:			outt CR ek, CO			Facilit	y Location	on: 29515 RCR #27 APX 20 MI SW OF STEA ROUTT COUNTY, CO 80		SPGS		
Permit	tted Feature:	005 External Outfall				Disch	arge:			05-A IINE 1,	POND I	D TO FOII	DEL CR	EEK						
Repor	t Dates & Status					Į														
Monito	oring Period:	From 06/01/25 to 0	6/30/25			DMR	Due Date:		0	7/28/25	5			Status	s:	NetDMR Validated				
Consi	derations for Form Completion	on				•														
ALTER	RNATE LIMITS FOR TSS (MLO	C=O) APPLY IF 10	YR,24HR	PRECIP	EVENT C	LAIMED	. ALTERNA	ATE LIMIT	S FOR IRON	&SETT	TLEABL	E SOLIDS	(MLOC	=O) APPLY ONLY IF <=10YR/24HR PREC	CIP. EVE	NT CLAIMED. OIL & GREASE - SEE I.C.19,	PAGE 16.			
Princi	pal Executive Officer																			
First N	lame:					Title:								Teleph	hone:					
Last N	lame:																			
No Da	ta Indicator (NODI)																			
Form I																				
Code	Parameter Name	Monitoring Location	Seaso	n Param. NODI		Qualifier		uantity or Lo Qualifier	vading Value 2	Units	Qualifie	r Value 1	Qualifi	Quality or Conder Value 2	centration Qualif	er Value 3		# of Ex.	Frequency of Analysis	Sample Type
						1		2			1		2	1000	3				04/07 14/	00.0
		1 - Effluent			Sample Permit						=	7.8 6.5			=	8.2	12 - SU		01/07 - Weekly 02/30 - Twice Per	GR - Grab
00400	pH	Gross	0		Req. Value						>=	MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	Month	GR - Grab
					NODI															
					Sample								=	9.5	=	14.0	19 - mg/L		01/07 - Weekly	GR - Grab
00530	Solids, total suspended	1 - Effluent Gross	0		Permit								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 - mg/L	0	01/07 - Weekly	GR - Grab
		Gioss			Req. Value												IIIg/L			
					NODI Sample															
					Permit									Reg Mon 30DA AVG		Reg Mon DAILY MX	19 -		01/07 - Weekly	GR - Grab
00530	Solids, total suspended	O - See Comments	0		Req.									<u> </u>		<u> </u>	mg/L			0.1 0.00
					Value NODI									9 - Conditional Monitoring - Not Required Th Period	nis	9 - Conditional Monitoring - Not Required This Period				
					Sample								=	0.1	<	0.11	25 - mL/L		01/07 - Weekly	GR - Grab
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	0	01/07 - Weekly	GR - Grab
		01033			Value															
					NODI Sample															
00545	Calida asttlankla	O - See			Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	25 - mL/L		01/07 - Weekly	GR - Grab
00545	Solids, settleable	Comments	0		Value NODI									9 - Conditional Monitoring - Not Required Th	nis	9 - Conditional Monitoring - Not Required This Period	3			
					Sample								=	184.5	=	249.0	28 -		02/30 - Twice Per Month	GR - Grab
00980	Iron, total recoverable	1 - Effluent	0		Permit								<=	1000.0 30DA AVG		Reg Mon DAILY MX	ug/L 28 -	0	02/30 - Twice Per	GR - Grab
23000	, 10131.10031010010	Gross			Req. Value												ug/L		Month	
					NODI					03										
					Sample		0.713		1.136	03 - MGD									01/07 - Weekly	IN - Instantaneou
	Flow in conduit or thru treatm	nent 1 - Effluent			Permit		4.55 30DA	F	Reg Mon DAILY	03 -										RC - Recorder

Flow, in conduit or thru treatment 1 - Effluent

50050 plant	Gross	0		Req. <=	AVG		MX	MGD						0	99/99 - Continuous	(auto)
				Value NODI												
Submission Note																
If a parameter row does not conta	ain any values for the Sam	ple nor	Effluent Tra	ading, then	none of the follo	wing field	ds will be subm	itted for	that row	r: Units, Number of	Excursions, Frequenc	y of Analysis, and Sa	mple Type.			
Edit Check Errors																
No errors.																
Comments																
Permit modification approved to r	monitor flow instantaneous	y on a	weekly basi	is.												
Attachments																
lo attachments.																
Report Last Saved By																
Twentymile Coal LLC																
User:		MB	BLOMQUIS ⁻	T@PEABO	DYENERGY.CO	M										
Name:		Mir	anda Kav	wcak												
E-Mail:		mb	lomquist@p	peabodyene	ergy.com											
Date/Time:		202	25-07-22 1	5:18 (Time	e Zone: -06:00)											
Report Last Signed By																
User:		MB	SLOMQUIS ⁻	T@PEABO	DYENERGY.CC	M										
Name:		Mir	anda Kav	wcak												
E-Mail:		mb	lomquist@p	peabodyene	ergy.com											
Date/Time:		202	25-07-22 1	5:58 (Time	Zone: -06:00)											

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Permit

Permit	t #:	CO0027154				Pe	rmittee:		Twent	ymile Coal LL0	Facili	ity:	MINES 1&2 AND ECKMAN	PARK MIN	E		
Major:	:	Yes				Pe	rmittee Address:			Routt CR 27 Creek, CO 8046	Facili	ity Locatio	n: 29515 RCR #27 APX 20 MI SW OF STEAMI ROUTT COUNTY, CO 8046		S		
Permit	tted Feature:	005 External Outfa	all			Dis	scharge:		005-Q Quarte	! erly Monitoring	for 005A						
Repor	t Dates & Status					,											
Monito	oring Period:	From 04/01/2	5 to 06/3	30/25		DN	/IR Due Date:		07/28/	/25	Statu	ıs:	NetDMR Validated				
Consi	derations for Form Comp	pletion				'											
Princi	pal Executive Officer																
First N	lame:					Tit	le:				Telep	phone:					
Last N	lame:																
No Da	ta Indicator (NODI)																
Form I	NODI:																
Onde	Parameter	Monitoring Location	Season	Param. NODI		O	Quantity or Loading	H-20-	0!!!!	Value Qualifie		or Concentra		Units	# of Ex.		Sample Typ
Code	Name					Qualifier Value	e Qualifier Value 2	Units	1	1 2	v Value 2	Qualit		Units		7,0.0	
					Sample					=	3971.4	=	4110.0	11 - umho/cm		01/07 - Weekly	GR - Grab
00094	Conductivity	1 - Effluent Gross	0		Permit						Req Mon QRTR AVG		Req Mon QRTR MAX	11 -	0	01/90 - Quarterly	GR - Grab
	Conductivity				Req. Value									umho/cm	-		
					NODI												
					Sample Permit					=	157.0	=	157.0	19 - mg/L		01/90 - Quarterly	GR - Grab
01045	Iron, total [as Fe]	1 - Effluent Gross	0		Req.					<=	3500.0 QRTR AVG	<=	7000.0 QRTR MAX	19 - mg/L	0	01/90 - Quarterly	GR - Grab
					Value NODI												
					Sample												
01045	Iron, total [as Fe]	O - See	0		Permit Req.						Req Mon QRTR AVG		Req Mon QRTR MAX	28 - ug/L		01/90 - Quarterly	GR - Grab
01043	iioii, totai [as Fe]	Comments	U		Value NODI						9 - Conditional Monitoring - Not Required Th Period	nis	9 - Conditional Monitoring - Not Required This Period				
					Sample					<	20.0	<	20.0	28 - ug/L		01/90 - Quarterly	GR - Grab
01306	Copper, potentially	1 - Effluent Gross	0		Permit Req.						Req Mon QRTR AVG		Req Mon QRTR MAX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
	dissolved				Value												
					NODI Sample										_		
					Permit							<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
03582	Oil and grease	1 - Effluent Gross	0		Req.								9 - Conditional Monitoring - Not Required This			3	
					NODI								Period				CA -
					Sample					=	3721.2	=	3851.1	19 - mg/L		01/07 - Weekly	Calculated
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.						Req Mon QRTR AVG		Req Mon QRTR MAX	19 - mg/L	0	01/90 - Quarterly	CA - Calculated
					Value NODI												
					Sample		= 0.0	9P - N=0;Y=1								01/07 - Weekly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Reg.		Req Mon INS	9P - N=0;Y=1							0	01/90 - Quarterly	VI - Visual

Value

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments
No attachments.

Report Last Saved By Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-07-22 15:21 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

COLORADO - CDPS WET TEST REPORT FORM - ACUTE

PERMITTEE: Twentymile Coal CDPS NO. CO-0027154 OUTFALL: 2000-84

TEST TYPE: ROUTINE XX ACCELERATED ____ TEST SPECIES: **D. magna**

TEST RESULTS	LETHALITY
LC50	>100%
Pass/Fail	Pass

<u>TEST TIME & DATE</u> <u>START</u> <u>5/15/2025</u> <u>END</u> <u>5/17/2025</u> <u>12:30 PM</u>

DILUTION (% EFFLUENT)

MEASUREMENTS	CONTROL	12.50%	25.00%	50.00%	75.00%	100%
24-hour	100	100	100	100	100	100
48-hour	100	100	100	100	100	100
	7.09	7.17	7.26	7.34	7.67	7.84

RECEIVING WATER USED FOR DILUTION? **NO**WERE ALL TEST CONDITIONS IN CONFORMANCE WITH DIVISION GUIDELINES? **YES**IF NO, LIST ALL DEVIATIONS: _____

HARDNESS (MG/L) EFFLUENT: 4780 MHW WATER: 386.5
ALKALINITY (MG/L) EFFLUENT: 603.18 MHW WATER: 103.55
T. AMMONIA (MG/L) INITIAL EFFLUENT: <1.0 FINAL EFFLUENT: <1.0

T.RESIDUAL CHLORINE (MG/L) EFFLUENT: <0.1

LABORATORY: ENVIRO-CHEM ANALYTICAL, INC. ANALYST: Liese K. Thompson

Permit																					
Permit #:		CO0027154		Permittee:			Twentymile	Coal LLC	C				Facility:			MINES 1&2	AND EC	KMAN F	PARK MI	NE	
Major:		Yes		Permittee A	Address:		29515 Rout Oak Creek,		67				Facility	Locatio	on:	29515 RCF APX 20 MI ROUTT CO	SW OF S			GS	
Permitted	Feature:	005 External Outfall		Discharge:			005-W ACUTE WE	T TESTII	NG 005A												
Report Date	tes & Status																				
Monitoring	Period:	From 04/01/25 to 06/3	0/25	DMR Due D	ate:		07/28/25						Status:			NetDMR V	alidated				
Considera	tions for Form Completic	on																			
SEE PART	I.A.4 FOR DETAILS OF T	ESTPROCEDURE. REP	ORT LOWEST DILUTION(%	EFFLUENT)	WHICH IS LET	HAL TO 50%	OF TEST O	RGANISI	MS (LC50)	AND AT	TACH	ACUTE 1	TOXICITY	TEST R	EPORT FORM TO	DMR.					
Principal E	Executive Officer																				
First Name	: :			Title:									Telepho	ne:							
Last Name	:												•								
No Data In	dicator (NODI)																				
Form NOD	l:																				
	Param	eter	Monitoring Location	on Season #	Param. NODI				ty or Loadin	_					Quality or Concentra				# of Ex.	Frequency of Analysis	Sample Type
Code		Name					Qualifier 1	Value 1	Qualifier 2	Value 2				alue 1	Qualifier 2 Val	lue 2 Qualifier	3 Value 3			04/00 0 4	
TAMOO	LOSO Otadia Bananal 4011a	A	4. 5#1			Sample Permit Req.						> >=	100.0 100.0 MN	I VALUE				23 - % 23 - %		01/90 - Quarterly 01/90 - Quarterly	GR - Grab GR - Grab
TAM3C	LC50 Static Renewal 48Hr	Acute Daphnia magna	1 - Effluent Gross	0		Value NODI													0	2.000	
Submissio	n Note																				
		ny values for the Sample	nor Effluent Trading, then nor	ne of the follo	wing fields will l	ne submitted	for that row:	Units Nu	umber of F	xcursion	s Fred	mency of	Analysis a	and Sam	nnle Type						
Edit Check		, , , , , , , , , , , , , , , , , , , ,			9						-,	,,	,,								
No errors.	. 2.7070																				
Comments																					
Comments	,																				
Attachmen	ate.																				
Attachinen	ns														_						
				Name											Туре					Size	
84May20250	CDPHE_DM.pdf												pdf				99999	.0			
Report Las	st Saved By																				
Twentymil	e Coal LLC																				
User:			MBLOMQUIST@PEABODY	ENERGY.CC	M																
Name:			Miranda Kawcak																		
E-Mail:			mblomquist@peabodyenerg	y.com																	
Date/Time:			2025-07-22 15:23 (Time Zo	one: -06:00)																	
Report Las	st Signed By																				
User:			MBLOMQUIST@PEABODY	ENERGY.CC	M																
Name:			Miranda Kawcak																		
E-Mail:			mblomquist@peabodyenerg	y.com																	
Date/Time:			2025-07-22 15:58 (Time Zo																		

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Permit																	
Permit #:	CO0027154		Permitte	e:		Twentymile	Coal LLC				Facility		ı	MINES 1&2 AND E	CKMAN PA	ARK MINE	
Major:	Yes		Permitte	e Address:		29515 Rou Oak Creek,					Facility	Location:	,	29515 RCR #27 APX 20 MI SW OF ROUTT COUNTY,		OAT SPGS	
	006 External Outfall		Dischar	ge:		006-A MINE 1, PC	OND E TO FOIDE	L CREEK									
Report Dates & Status			ı														
Monitoring Period:	From 06/01/25 to 06/30/25		DMR Du	e Date:		07/28/25					Status:		ı	NetDMR Validated			
Considerations for Form Completion	n										_						
ALTERNATE LIMITS FOR TSS (MLO	C=O) APPLY IF 10YR/24HR P	RECIP EVEN	NT CLAIMED. A	LTERNATE	LIMITS FOR IRO	N &SETTLE	EABLE SOLIDS (I	MLOC=O) A	APPLY ON	ILY IF <=10YR,24	HR PRECI	P. EVENT CLAIM	1ED. OIL 8	GREASE - SEE I	C.19,PAGI	≣ 16.	
Principal Executive Officer																	
First Name:			Title:								Telepho	ne:					
Last Name:																	
No Data Indicator (NODI)			-														
Form NODI:	· -																
Parameter	Monitoring Location	Season # Para	am. NODI			uantity or Lo					Qı	ality or Concentrati	on			of Ex. Frequency of Analysi	s Sample Type
Code Name			Sama	Qualifier	1 Value 1	Qualifier 2	Value 2	Units	Qualifier 1	1 Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units		
00400 pH	1 - Effluent Gross	0	Samp Permit F						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	01/07 - Weekly	GR - Grab
ου4ου μπ	1 - Lilidelii Gioss	0	Value N	ODI						C - No Discharge				C - No Discharge			
			Samp	le													
00530 Solids, total suspended	1 - Effluent Gross	0	Permit F	leq.							<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 - mg/L	01/07 - Weekly	GR - Grab
			Value N	ODI								C - No Discharge		C - No Discharge			
			Samp									D 14 00D1 11/0			10 "	04/07 14/	
00530 Solids, total suspended	O - See Comments	0	Permit F									Req Mon 30DA AVG		Req Mon DAILY MX C - No Discharge	19 - mg/L	01/07 - Weekly	GR - Grab
												C - No Discharge		C - No Discharge			
00545 Solids, settleable	1 - Effluent Gross	0	Samp Permit F									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	01/07 - Weekly	GR - Grab
ooo43 oolius, settleable	1 - Lindelli Oloss	0	Value N	ODI								C - No Discharge		C - No Discharge			
			Samp	le													
00545 Solids, settleable	O - See Comments	0	Permit F	leq.								Req Mon 30DA AVG		Req Mon DAILY MX	25 - mL/L	01/07 - Weekly	GR - Grab
			Value N	ODI								C - No Discharge		C - No Discharge			
			Samp									0500 0 000 4 41/0		7000 0 DAIL V MV	00/	04/07 - 14/	OD Orah
01045 Iron, total [as Fe]	1 - Effluent Gross	0	Permit F								<=	3500.0 30DA AVG C - No Discharge		7000.0 DAILY MX C - No Discharge	28 - ug/L	01/07 - Weekly	GR - Grab
												C - No Discharge		C - No Discharge			
01045 Iron, total [as Fe]	O - See Comments	0	Samp Permit F									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	01/07 - Weekly	GR - Grab
01045 IIOII, total [as Fe]	O - See Comments	0	Value N	ODI								C - No Discharge		C - No Discharge			
			Samp	le								-		_			
03582 Oil and grease	1 - Effluent Gross	0	Permit F	leq.									<=	10.0 INST MAX	19 - mg/L	77/77 - Contingent	GR - Grab
			Value N	ODI										C - No Discharge			
			Samp					00 1:05								20/00 6	
50050 Flow, in conduit or thru treatm	ent plant 1 - Effluent Gross	0	Permit F		Req Mon 30DA AVG		Req Mon DAILY MX									99/99 - Continuous	RC - Recorder (auto
			Value N		C - No Discharge		C - No Discharge										
			Samp	e													

84066 Oil and grease visual	1 - Effluent Gross 0		Permit Req.	Req Mon INST MAX 9P - N=0;Y=1				01/07 - Weekly	VI - Visual
			Value NODI	C - No Discharge					
Submission Note									
f a parameter row does not contai	n any values for the Sample nor Effluen	t Trading, then i	none of the following fields v	will be submitted for that row: Units, Number of Excursions, Frequ	ency of Analysis, and Sam	ple Type.			
Edit Check Errors									
No errors.									
Comments									
Attachments									
lo attachments.									
Report Last Saved By									
Twentymile Coal LLC									
User:	MBLOMQI	UIST@PEABOI	DYENERGY.COM						
Name:	Miranda	Kawcak							
E-Mail:	mblomquis	st@peabodyene	ergy.com						
Date/Time:	2025-07-2	2 14:30 (Time	e Zone: -06:00)						
Report Last Signed By									
User:	MBLOMQI	UIST@PEABOI	DYENERGY.COM						
Name:	Miranda	Kawcak							
E-Mail:	mblomquis	st@peabodyene	ergy.com						
Date/Time:	2025-07-2	2 15:58 (Time	Zone: -06:00)						

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Permit							
Permit #:	CO0027154	Permittee:	Twentymile Coal LLC	Facility:	MINES 1&2 AND ECKMAN PARK	MINE	
Major:	Yes	Permittee Address:	29515 Routt CR 27 Oak Creek, CO 80467	Facility Location:	29515 RCR #27 APX 20 MI SW OF STEAMBOAT S ROUTT COUNTY, CO 80467	PGS	
Permitted Feature:	006 External Outfall	Discharge:	006-Q Quarterly Monitoring for 006A				
Report Dates & Status							
Monitoring Period:	From 04/01/25 to 06/30/25	DMR Due Date:	07/28/25	Status:	NetDMR Validated		
Considerations for Form Completic	on						
Principal Executive Officer							
First Name:		Title:		Telephone:			
Last Name:							
No Data Indicator (NODI)							
Form NODI:							
Parameter	Monitoring Location Season # Param. NODI	Quantity or Load	ling	Quality or Concentration	# of Ex.	Frequency of Analysis	Sample Type

	Parameter	Monitoring Location	Season #	Param. NODI			Quanti	ty or Loading						Quality or Co	oncentration			# of Ex.	Frequency of Analysis	Sample Type
Code	Name					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
					Sample								=	2956.7	=	3040.0	11 - umho/cm		01/07 - Weekly	GR - Grab
00094	Conductivity	1 - Effluent Gross	0		Permit Req.									Req Mon QRTR AVG		Req Mon QRTR MAX	11 - umho/cm	0	01/90 - Quarterly	GR - Grab
00094	,				Value NODI															
					Sample								=	2872.7	=	2953.7	19 - mg/L		01/07 - Weekly	CA - Calculated
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.									Req Mon QRTR AVG		Req Mon QRTR MAX	19 - mg/L	0	01/90 - Quarterly	CA - Calculated
	Comuc, total alcool ou	c.ii G.oco			Value NODI															

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-07-22 15:24 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

00	Transcent any conceptions			•													
Permit																	
Permit #	#:	CO0027154	I	Permittee:		Twentymile Coa	al LLC				Facility	/:		MINES 1&2 AND E	CKMAN PAR	RK MINE	
Major:		Yes		Permittee Address:		29515 Routt CR Oak Creek, CO					Facility	Location:		29515 RCR #27 APX 20 MI SW OF ROUTT COUNTY,	-	T SPGS	
Permitte	ed Feature:	007 External Outfall	1	Discharge:		007-A MINE 1, POND	F TO FOIDEL C	CREEK									
Report	Dates & Status																
Monitor	ring Period:	From 06/01/25 to 06/30/25	I	DMR Due Date:		07/28/25					Status:			NetDMR Validate	k		
Conside	erations for Form Completi	on	·														
ALTERN	NATE LIMITS FOR TSS & IR	ON (MLOC=O) APPLY IF 10YR,	24HR PRECIP. EVE	ENT CLAIMED. ALTER	NATE LIMITS F	FORSETTLEAB	LE SOLIDS (ML	OC=O) A	APPLY O	NLY IF >10YR,24H	HR PRECI	P EVENT CLAI	MED. OIL &	GREASE - SEE I.	C.19,PAGE 16	6.	
Principa	al Executive Officer																
First Na	ame:			Title:							Telepho	one:					
Last Na	ıme:																
No Data	a Indicator (NODI)																
Form N	ODI:																
	Parameter	Monitoring Location	Season # Param. NO			uantity or Loading						ality or Concentra				x. Frequency of Analysis	Sample Type
Code	Name			Qualifier 1	Value 1	Qualifier 2	Value 2	Units Q	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units		
00400		4 5 5 10		Sample Permit Req.				>:	_	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	02/30 - Twice Per Month	GR - Grab
00400	рн	1 - Effluent Gross	0	Value NODI						C - No Discharge				C - No Discharge			
				Sample													

Code	Name				Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier '	1 Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units		
00400	pH	1 - Effluent Gross	0	 Sample Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	02/30 - Twice Per Mont	th GR - Grab
				Value NODI							C - No Discharge				C - No Discharge			
				Sample														
00530	Solids, total suspended	1 - Effluent Gross	0	 Permit Req.								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 - mg/L	01/30 - Monthly	GR - Grab
				Value NODI									C - No Discharge		C - No Discharge			
				Sample														
00530	Solids, total suspended	O - See Comments	0	 Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	19 - mg/L	01/30 - Monthly	GR - Grab
				Value NODI									C - No Discharge		C - No Discharge			
				Sample														
00980	Iron, total recoverable	1 - Effluent Gross	0	 Permit Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 - ug/L	01/30 - Monthly	GR - Grab
				Value NODI									C - No Discharge		C - No Discharge			
				Sample														
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	 Permit Req.	<= :	2.97 30DA AVG		Req Mon DAILY MX	03 - MGD								99/99 - Continuous	RC - Recorder (auto)
	,			Value NODI		C - No Discharg	е	C - No Discharge										

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

Date/Time:

mblomquist@peabodyenergy.com 2025-07-22 14:31 (Time Zone: -06:00)

Report Last Signed By

MBLOMQUIST@PEABODYENERGY.COM

Miranda Kawcak Name:

mblomquist@peabodyenergy.com

Date/Time:

E-Mail:

User:

E-Mail:

2025-07-22 15:58 (Time Zone: -06:00)

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Permit #	!:	CO0027154			Pe	rmittee:	I wentymile	Coal LLC			Facility:		MINES 1&2 AI	ND ECKMAN P	'ARK MIN	IE .	
Major:		Yes			Pe	rmittee Address:	29515 Rout Oak Creek,				Facility Location:			27 V OF STEAMBO NTY, CO 80467		S	
Permitte	ed Feature:	007 External Outfall			Dis	scharge:	007-Q Quarterly M	onitoring for 0	07A								
Report I	Dates & Status				,												
Monitor	ing Period:	From 04/01/25 to 0	6/30/25		DN	/IR Due Date:	07/28/25				Status:		NetDMR Valid	dated			
Conside	erations for Form Complet	ion									'						
Principa	al Executive Officer																
First Na	me:				Tit	le:					Telephone:						
Last Na	me:																
No Data	Indicator (NODI)				·												
Form No	ODI:																
	Parameter	Monitoring Location	Season	# Param. NODI			ity or Loading				Quality or Co				# of Ex.	Frequency of Analysis	Sample Type
Code	Name				Sample	Qualifier 1 Value 1 Qualifier 2	Value 2	Units	Qualifier 1	Value 1 Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
00094	Conductivity	1 - Effluent Gross	0		Permit Req.						Req Mon QRTR AVG	Red	q Mon QRTR MAX	11 - umho/cm		01/90 - Quarterly	GR - Grab
00094	Conductivity	1 - Lilidelit Gloss	U		Value NODI						C - No Discharge	С	- No Discharge				
					Sample												
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req.						Req Mon QRTR AVG	Red	q Mon QRTR MAX	25 - mL/L		01/90 - Quarterly	GR - Grab
					Value NODI						C - No Discharge	С	- No Discharge				
					Sample						Dog Man ODTD AVC	Day	~ Man ODTD MAY	25 ml/l	-	24/00 Oversterile	CD. Croh
00545	Solids, settleable	O - See Comments	0		Permit Req. Value NODI						Req Mon QRTR AVG		q Mon QRTR MAX - No Discharge	25 - mL/L		01/90 - Quarterly	GR - Grab
											C - No Discharge	C	- No Discharge				
01045	Iron, total [as Fe]	1 - Effluent Gross	0		Sample Permit Req.						Req Mon QRTR AVG	Red	q Mon QRTR MAX	28 - ug/L		01/90 - Quarterly	GR - Grab
01043	non, total [as re]	1 - Lindent Oloss	0		Value NODI						C - No Discharge	С	- No Discharge				
					Sample												
01045	Iron, total [as Fe]	O - See Comments	0		Permit Req.						Req Mon QRTR AVG	Red	q Mon QRTR MAX	28 - ug/L		01/90 - Quarterly	GR - Grab
					Value NODI						C - No Discharge	С	- No Discharge				
					Sample							. 10	O INICT MAY	10/1	-	77/77 Cantingant	GR - Grab
03582	Oil and grease	1 - Effluent Gross	0		Permit Req. Value NODI								0 INST MAX - No Discharge	19 - mg/L		77/77 - Contingent	GR - Glab
												C	- No Discharge				
70295	Solids, total dissolved	1 - Effluent Gross	0		Sample Permit Req.						Req Mon QRTR AVG	Red	q Mon QRTR MAX	19 - mg/L		01/90 - Quarterly	CA - Calculated
10293	oonus, total dissolved	i - Liliuelii Gioss	U		Value NODI						C - No Discharge		- No Discharge				
					Sample						-		-				
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.		Req Mon INST MAX	9P - N=0;Y=1								01/90 - Quarterly	VI - Visual
					Value NODI		C - No Discharge										

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Permit

Comments

Attachments

No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-07-22 14:31 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

Permit																			
Permit #:		CO0027154	Pe	ermittee:		Tv	ventymile Coal LLC				Facility:		ľ	MINES 1&2 A	ND ECK	MAN PA	ARK N	JINE	
Major:		Yes	Pe	ermittee Add	dress:		9515 Routt CR 27 ak Creek, CO 80467	7			Facility Loca	ation:	A	29515 RCR # APX 20 MI SV ROUTT COUI	OF ST		AT S	PGS	
Permitted	Feature:	007 External Outfall	Di	scharge:			17-W CUTE WET TESTIN	G FOR 007	7A										
Report Da	ites & Status		·																
Monitorin	g Period:	From 04/01/25 to 06/30/25	DI	/IR Due Dat	e:	07	//28/25				Status:		ı	NetDMR Valid	ated				
Considera	ations for Form Complet	ion	•																
SEE PART	I.A.4 FOR DETAILS OF	TESTPROCEDURE. REPORT L	OWEST DILUTION(% E	EFFLUENT)	WHICH IS LE	THAL TO 50%	%OF TEST ORGAN	ISMS (LC5	0) AND ATTAC	H ACUTE 1	TOXICITY TEST RI	EPORT FORM	TO DMF	₹.					
Principal	Executive Officer																		
First Nam	e:		Tit	ile:							Telephone:								
Last Name	e:										•								
No Data II	ndicator (NODI)		'																
Form NOI	DI:																		
	Parar	neter	Monitoring Location	Season #	Param. NODI			tity or Loadin				Quality or Concer					of Ex.	Frequency of Analysis	Sample Type
Code		Name				Comple	Qualifier 1 Value 1	Qualifier 2	Value 2 Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3 V	lue 3 U	nits			
TAM3C	LC50 Static Renewal 48H	Ir Acuto Danhnia magna	1 - Effluent Gross	0		Sample Permit Req.				>=	100.0 MN VALUE				23	- %		01/90 - Quarterly	GR - Grab
TAMSC	LOSO Static Reflewar 401	ii Acute Dapiillia Illaglia	1 - Lilidelit Gloss	U		Value NODI					C - No Discharge								
Submissi	on Note																		
If a param	eter row does not contain	any values for the Sample nor E	fluent Trading, then non	e of the follo	owing fields wil	I be submitted	d for that row: Units	Number of	f Excursions, Fr	equency of	Analysis, and Sam	ple Type.							
Edit Chec																			
No errors.																			
Comment	s																		
Attachme	nts																		
No attachme	nts.																		
Report La	st Saved By																		
Twentymi	le Coal LLC																		
User:		MBL	OMQUIST@PEABODY	ENERGY.CO	OM														
Name:			nda Kawcak																
E-Mail:		mblo	mquist@peabodyenergy	.com															
Date/Time	:	2025	-07-22 14:31 (Time Zo	ne: -06:00)															
Report La	st Signed By																		
User:		MBL	OMQUIST@PEABODY	ENERGY.CO	MC														
Name:		Mira	nda Kawcak																
E-Mail:		mblo	mquist@peabodyenergy	.com															
Date/Time		2025	-07-22 15:58 (Time Zo	one: -06:00)															

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-npace-need-to-public-although-npace-

Permit																		
Permit #:	CO0027154		l l	Permittee:		-	Twentymil	e Coal LLC				Facility	:	I	MINES 1&2 AND E	CKMAN F	PARK MINE	
Major:	Yes			Permittee A	Address:		29515 Rou Oak Creek	utt CR 27 k, CO 80467				Facility	Location:		29515 RCR #27 APX 20 MI SW OF ROUTT COUNTY,			
	008 External Outfall		ı	Discharge:			008-A MINE 1, P	OND G TO FOIDE	L CREEK									
Report Dates & Status			,															
Monitoring Period:	From 06/01/25 to 06/30/25		ı	DMR Due D	Date:		07/28/25					Status:		1	NetDMR Validated			
Considerations for Form Completion	n		,															
ALTERNATE LIMITS FOR TSS (MLO	C=O) APPLY IF 10YR,24HR F	PRECIP E	VENT CLA	IMED. ALT	ERNATE I	LIMITS FOR IRO	N &SETTL	EABLE SOLIDS (N	MLOC=O) A	PPLY ON	NLY IF <=10YR,24	HR PRECI	P. EVENT CLAIM	IED. OIL 8	GREASE - SEE I.	C.19,PAG	GE 16.	
Principal Executive Officer																		
First Name:			-	Title:								Telepho	one:					
Last Name:												, -						
No Data Indicator (NODI)			ļ															
	.																	
Parameter	Monitoring Location	Season #	Param. NOD	DI		Qı	uantity or Lo	oading				Qı	uality or Concentrati	on		#	of Ex. Frequency of Ar	nalysis Sample Type
Code Name					Qualifier 1	Value 1	Qualifier 2	2 Value 2	Units	Qualifier	1 Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units		
00400	4. E#h.cat Occas			Sample Permit Req						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	01/07 - Weekly	GR - Grab
00400 pH	1 - Effluent Gross	0		Value NODI							C - No Discharge				C - No Discharge		,	
				Sample											3 3 3 3 3			
00530 Solids, total suspended	1 - Effluent Gross	0		Permit Req								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 - mg/L	01/07 - Weekly	GR - Grab
·				Value NOD	ı								C - No Discharge		C - No Discharge			
				Sample														
00530 Solids, total suspended	O - See Comments	0		Permit Req									Req Mon 30DA AVG		Req Mon DAILY MX	19 - mg/L	01/07 - Weekly	GR - Grab
				Value NODI									C - No Discharge		C - No Discharge			
				Sample Permit Req									Req Mon 30DA AVG	/-	0.5 DAILY MX	25 - mL/L	01/07 - Weekly	GR - Grab
00545 Solids, settleable	1 - Effluent Gross	0		Value NODI									C - No Discharge		C - No Discharge	20 IIIL/L	01/01 Weekly	OK Glab
				Sample									O 140 Districting		O 140 Discharge			
00545 Solids, settleable	O - See Comments	0		Permit Req									Req Mon 30DA AVG		Req Mon DAILY MX	25 - mL/L	01/07 - Weekly	GR - Grab
Coo io Conas, Settleable	o oco commente			Value NODI									C - No Discharge		C - No Discharge			
				Sample														
01045 Iron, total [as Fe]	1 - Effluent Gross	0		Permit Req								<=	3500.0 30DA AVG		7000.0 DAILY MX	28 - ug/L	01/07 - Weekly	GR - Grab
				Value NOD	ı								C - No Discharge		C - No Discharge			
				Sample									D M 00DA AVO		D 14 DAIIV14V	00 //	04/07 14/ 11	00.0
01045 Iron, total [as Fe]	O - See Comments	0		Permit Req									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	01/07 - Weekly	GR - Grab
				Value NODI	1								C - No Discharge		C - No Discharge			
00500	4. E#h.cat Occas			Sample Permit Req										<=	10.0 INST MAX	19 - mg/L	77/77 - Continger	nt GR - Grab
03582 Oil and grease	1 - Effluent Gross	U		Value NODI											C - No Discharge	3		
				Sample														
50050 Flow, in conduit or thru treatm	nent plant 1 - Effluent Gross	0		Permit Req		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								99/99 - Continuo	RC - Recorder (auto
	-			Value NOD	ı	C - No Discharge		C - No Discharge										
				Sample														

84066 Oil and grease visual	1 - Effluent Gross 0		Permit Req.	Req Mon INST MAX 9P - N=0;Y=1				01/07 - Weekly	VI - Visual
			Value NODI	C - No Discharge					
Submission Note									
f a parameter row does not contain	n any values for the Sample nor Effluen	t Trading, then r	none of the following fields v	will be submitted for that row: Units, Number of Excursions, Freque	ency of Analysis, and San	nple Type.			
Edit Check Errors									
No errors.									
Comments									
Attachments									
lo attachments.									
Report Last Saved By									
Twentymile Coal LLC									
User:	MBLOMQI	UIST@PEABO	DYENERGY.COM						
Name:	Miranda	Kawcak							
E-Mail:	mblomquis	st@peabodyene	ergy.com						
Date/Time:	2025-07-2	2 14:32 (Time	Zone: -06:00)						
Report Last Signed By									
User:	MBLOMQI	UIST@PEABOI	DYENERGY.COM						
Name:	Miranda	Kawcak							
E-Mail:	mblomquis	st@peabodyene	ergy.com						
Date/Time:	2025-07-2	2 15:58 (Time	Zone: -06:00)						

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the NPDES eReporting Help Desk for further guidance. Please note that EPA may contact you after you submit this report for more information.

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB

control r	number in any corresponder	nce. Do not send the comp	oletea form	i to this address.														
Permit																		
Permit #	:	CO0027154			Permitte	e:		Twentymile Co	al LLC			Facility:		MINES	1&2 AND ECKM	AN PARK	MINE	
Major:		Yes			Permitte	e Address:		29515 Routt CF Oak Creek, CO				Facility Loc	cation:	APX 20	RCR #27 MI SW OF STEA COUNTY, CO 80	_	SPGS	
Permitte	d Feature:	008 External Outfall			Discharç	ge:		008-Q Quarterly Monit	oring for 00	8A								
Report L	Dates & Status																	
Monitori	ng Period:	From 04/01/25 to 06/3	0/25		DMR Du	e Date:		07/28/25				Status:		NetDM	R Validated			
Conside	rations for Form Complete	ion			,							,						
Principa	I Executive Officer																	
First Naı	me:				Title:							Telephone:						
Last Nar	ne:											,						
No Data	Indicator (NODI)				ļ.													
Form NC																		
	Parameter	Monitoring Location	Season #	# Param. NODI		Quai	ntity or Loading	g				Quality or Cor	ncentration			# of Ex.	Frequency of Analysis	Sample Type
Code	Name					Qualifier 1 Value	1 Qualifier 2	Value 2 Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
					Sample Permit Req.						Peg N	Mon QRTR AVG		Reg Mon QRTR MAX	11 - umho/cm		01/90 - Quarterly	GR - Grab
00094	Conductivity	1 - Effluent Gross	0		Value NODI							No Discharge		C - No Discharge	r i - diffilo/cili	-	01/90 - Quarterly	OIX - OIAD
					Sample						C-1	No Discharge		C - No Discharge				
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.						Reg M	Mon QRTR AVG		Reg Mon QRTR MAX	19 - mg/L		01/90 - Quarterly	CA - Calculated
70295	Solids, total dissolved	i - Eilident Gross	U		Value NODI						·	No Discharge		C - No Discharge	Ŭ		,	
Submiss	sion Note													Ţ,				
	meter row does not contain	any values for the Sample	nor Efflue	nt Trading then	none of the fo	ollowing fields will b	a submitted f	or that row: Uni	ts Number	of Eveurs	ions Frequency	of Analysis and	Sample Type	۵				
•	eck Errors	arry values for the Dample	noi Emde	Trading, then	none of the it	mowning notes will b	o odbinitiod i	or triat row. Offi	to, radifiber	OI EXCUIS	iono, i requeriey	or / maryoro, and	Campic Type	J.				
No errors																		
Comme																		

Attachments

No attachments. Report Last Saved By

Twentymile Coal LLC

MBLOMQUIST@PEABODYENERGY.COM User:

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com Date/Time: 2025-07-22 14:33 (Time Zone: -06:00)

Report Last Signed By

MBLOMQUIST@PEABODYENERGY.COM User:

Miranda Kawcak Name:

E-Mail: mblomquist@peabodyenergy.com 2025-07-22 15:58 (Time Zone: -06:00) Date/Time:

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Permit						
Permit #:	CO0027154	Permittee:	Twentymile Coal LLC	Facility:	MINES 1&2 AND ECKMAN PARK MINE	
Major:	Yes	Permittee Address:	29515 Routt CR 27 Oak Creek, CO 80467	Facility Location:	29515 RCR #27 APX 20 MI SW OF STEAMBOAT SPGS ROUTT COUNTY, CO 80467	
Permitted Feature:	MON External Outfall	Discharge:	MON-7 MINE 1, POND F TO FOIDEL CREEK			
Report Dates & Status						
Monitoring Period:	From 06/01/25 to 06/30/25	DMR Due Date:	07/28/25	Status:	NetDMR Validated	
Considerations for Form Co.	mpletion	·		·		
Principal Executive Officer						
First Name:		Title:		Telephone:		
Last Name:				·		
No Data Indicator (NODI)		·				
Form NODI:						

	Parameter	Monitoring Location	Season #	Param. NODI		Quant	ity or Loading		Quality	or Concentration			# of Ex.	Frequency of Analysis	Sample Type
Code	Name					Qualifier 1 Value 1	Qualifier 2 Value 2 Units	Qualifier 1 Value 1	Qualifier 2 Value	2 Qualifier 3	Value 3	Units			
					Sample										
01002	Arsenic, total [as As]	1 - Effluent Gross	0		Permit Req.				Req Mon 30DA	AVG Req Mo	n DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab
					Value NODI				C - No Disch	arge C - No	Discharge				
					Sample										
01303	Zinc, potentially dissolved	1 - Effluent Gross	0		Permit Req.				Req Mon 30DA	AVG Req Mo	n DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab
	,, ,				Value NODI				C - No Disch	arge C - No	Discharge				
					Sample										
01314	Chromium, trivalent, potentially dissolvd	1 - Effluent Gross	0		Permit Req.				Req Mon 30DA	AVG Req Mo	n DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab
					Value NODI				C - No Disch	arge C - No	Discharge				
					Sample										
01318	Lead, potentially dissolvd	1 - Effluent Gross	0		Permit Req.				Req Mon 30DA	AVG Req Mo	n DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab
					Value NODI				C - No Disch	arge C - No	Discharge				
					Sample										
01322	Nickel, potentially dissolvd	1 - Effluent Gross	0		Permit Req.				Req Mon 30DA	AVG Req Mo	n DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab
					Value NODI				C - No Disch	arge C - No	Discharge				
					Sample						_				
01323	Selenium, potentially dissolvd	1 - Effluent Gross	0		Permit Req.				Req Mon 30DA	AVG Req Mo	n DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab
					Value NODI				C - No Disch	arge C - No	Discharge				

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-07-22 14:33 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit																				
Permit :	#:	CO0027154		Per	mittee:		Twe	entymile	Coal LLC					Facility:		MINES 1&2 A	ND ECKM	AN PARI	K MINE	
Major:		Yes		Per	mittee Addres	ss:		15 Routt Creek,	CR 27 CO 80467					Facility Location	ı:	29515 RCR #. APX 20 MI SV ROUTT COU	V OF STE		SPGS	
Permitte	ed Feature:	MON External Outfall		Dis	charge:		MO!		ND D TO FC	OIDEL CF	REEK									
Report	Dates & Status			•																
Monitor	ring Period:	From 06/01/25 to 06	3/30/25	DM	R Due Date:		07/2	28/25						Status:		NetDMR Valid	dated			
Conside	erations for Form Complete	tion		ļ																
	,																			
Principa	al Executive Officer																			
First Na				Title	۵.									Telephone:						
Last Na					·.									Totophiono.						
	a Indicator (NODI)			ļ																
Form N	Parameter		Monitoring Location	Season #	Param. NODI			Quant	ity or Loading					Quality or Conc	entration			# of Ev	. Frequency of Analysis	Sample Type
Code	Nan	ne	Monitoring Location	Season #	T aram. NODI		Qualifier 1				Units Qualifier 1	Value 1 Qu	ualifier 2		Qualifier 3	Value 3	Units	# OI LX	. Trequency of Analysis	Sample Type
						Sample						=		0.83	=	0.83	28 - ug/L	_	01/30 - Monthly	GR - Grab
01002	Arsenic, total [as As]		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI														
						Sample						<		40.0	<	40.0	28 - ug/L		01/30 - Monthly	GR - Grab
01303	Zinc, potentially dissolved		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI														
						Sample						<		1.0	<	1.0	28 - ug/L		01/30 - Monthly	GR - Grab
01314	Chromium, trivalent, poter	ntially dissolvd	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI														
						Sample						=		0.56	=	0.56	28 - ug/L		01/30 - Monthly	GR - Grab
01318	Lead, potentially dissolvd		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI														
						Sample						=		125.0	=	125.0	28 - ug/L		01/30 - Monthly	GR - Grab
01322	Nickel, potentially dissolve	d	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI														
						Sample						=		0.8	=	0.8	28 - ug/L		01/30 - Monthly	GR - Grab GR - Grab
01323	Selenium, potentially disse	olvd	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI														
						Sample Parmit Box						<		0.2	<	0.2	28 - ug/L		01/90 - Quarterly	GR - Grab
71900	Mercury, total [as Hg]		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments
No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-07-22 15:26 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

Permit																			
Permit #	:	CO0027154			Permittee:			Twenty	ymile Coal Ll	_C			Facility:		MINES 1&2 A	ND ECKMA	N PARK	MINE	
Major:		Yes			Permittee A	Address:			Routt CR 27 reek, CO 804				Facility Locati	acility Location: 29515 RCR #27 APX 20 MI SW OF STEAMBOAT SPGS ROUTT COUNTY, CO 80467					
Permitte	d Feature:	MON External Outfall			Discharge:			MON-7 Quarte	7Q erly Monitorin	g for MON7									
Report L	Dates & Status				•														
Monitori	ng Period:	From 04/01/25 to 06/30)/25		DMR Due D	Date:		07/28/2	25				Status:		NetDMR Valid	lated			
Conside	rations for Form Completion	n			•								·						
Principa	I Executive Officer																		
First Na	me:				Title:								Telephone:						
Last Nar	ne:												·						
No Data	Indicator (NODI)																		
Form NO	DDI:																		
	Parameter	Monitoring Location	Season #	Param. NODI				ntity or Loading					Quality or Conce				# of Ex.	Frequency of Analysis	Sample Type
Code	Name				Sample	Qualifier 1	Value 1	Qualifier 2 V	/alue 2 Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
71900	Mercury, total [as Hg]	1 - Effluent Gross	0		Permit Req.								Req Mon QRTR AVG		Req Mon QRTR MAX	28 - ug/L		01/90 - Quarterly	GR - Grab
71000	mercury, total [as rig]	1 Emacin Gross			Value NODI								C - No Discharge		C - No Discharge				
Submiss	sion Note						1				-								
If a parar	meter row does not contain an	y values for the Sample	nor Effluent	Trading, then n	one of the follo	owing fields	will be s	ubmitted for tha	t row: Units,	Number of	Excursion	ns, Frequenc	cy of Analysis, and San	nple Type.					
	meter row does not contain an	y values for the Sample	nor Effluent	Trading, then n	one of the follo	owing fields	will be s	ubmitted for tha	t row: Units,	Number of	Excursion	ns, Frequenc	cy of Analysis, and San	nple Type.					
	eck Errors	y values for the Sample	nor Effluent	Trading, then n	one of the follo	owing fields	will be s	ubmitted for tha	it row: Units,	Number of	Excursion	ns, Frequenc	cy of Analysis, and San	nple Type.					
Edit Che	eck Errors s.	y values for the Sample	nor Effluent	Trading, then n	one of the follo	owing fields	will be s	ubmitted for tha	it row: Units,	Number of	Excursion	ns, Frequenc	cy of Analysis, and San	nple Type.					
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Edit Che No errors Commel Attachm No attachm Report L Twentyn User:	eck Errors a. nts ents ents ents. .ast Saved By		MBLOMQL Miranda I	JIST@PEABOD	YENERGY.C		will be s	ubmitted for tha	t row: Units,	Number of	Excursion	ns, Frequenc	cy of Analysis, and San	nple Type.					
Attachm No attachm Report L Twentyn User: Name:	eck Errors s. nts ents ents entsast Saved By nile Coal LLC		MBLOMQU Miranda I mblomquis	JIST@PEABOD Kawcak	YENERGY.Corgy.com	OM	will be s	ubmitted for tha	t row: Units,	Number of	Excursion	s, Frequenc	cy of Analysis, and San	nple Type.					
Attachm No attachm Report L Twentyn User: Name: E-Mail: Date/Tim	eck Errors s. nts ents ents entsast Saved By nile Coal LLC		MBLOMQU Miranda I mblomquis	JIST@PEABOD Kawcak t@peabodyene	YENERGY.Corgy.com	OM	will be s	ubmitted for tha	t row: Units,	Number of	Excursion	as, Frequenc	cy of Analysis, and San	nple Type.					
Attachm No attachm Report L Twentyn User: Name: E-Mail: Date/Tim	eck Errors a. nts ents ents ents. ast Saved By nile Coal LLC		MBLOMQL Miranda I mblomquis 2025-07-22	JIST@PEABOD Kawcak t@peabodyene	YENERGY.Co rgy.com Zone: -06:00)	OM	will be s	ubmitted for tha	t row: Units,	Number of	Excursion	ns, Frequenc	cy of Analysis, and San	nple Type.					
Attachm No attachm Report L Twentyn User: Name: E-Mail: Date/Tim Report L	eck Errors a. nts ents ents ents. ast Saved By nile Coal LLC		MBLOMQL Miranda I mblomquis 2025-07-22	JIST@PEABOD Kawcak t@peabodyene 2 14:33 (Time JIST@PEABOD	YENERGY.Co rgy.com Zone: -06:00)	OM	will be s	ubmitted for tha	t row: Units,	Number of	Excursion	as, Frequenc	cy of Analysis, and San	nple Type.					
Attachm No attachm Report L Twentyn User: Name: E-Mail: Date/Tim Report L User:	eck Errors a. nts ents ents ents. ast Saved By nile Coal LLC		MBLOMQL Miranda I mblomquis 2025-07-22 MBLOMQL Miranda I	JIST@PEABOD Kawcak t@peabodyene 2 14:33 (Time JIST@PEABOD	rgy.com Zone: -06:00)	OM	will be s	ubmitted for tha	t row: Units,	Number of	Excursion	ns, Frequenc	cy of Analysis, and San	nple Type.					