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Permit														
Permit	#: 0	00000221			Pe	ermittee:			Seneca Coal Co	LLC				Facility:
Major:	١	′es			Pe	ermittee A	ddress:		29515 RCR 27 Oak Creek, CO 8	30467				Facility Locat
Permitt		05 External Outfall			Di	scharge:			005-A DISCHARGE TC) TRIB/DRY	CREEK			
Report	Dates & Status													
Monito	ring Period:	rom 01/01/25 to 03/31/25	5		DI	MR Due Da	ate:		04/28/25					Status:
Consid	erations for Form Completion													
SETTLE	EABLE SOLIDS LIMITS WAIVED F	OR >10YR,24HR PRECI	P EVEN	T SUBJECT	TO BURD	EN OF PR	OOF IN I.A.3. OIL	&GREAS	E - SEE I.B.1.X. TI	DS MONITC	RING - I.B	3.2.		
Princip	al Executive Officer													
First Na	ame:				Tit	tle:								Telephone:
Last Na	ime:													
No Data	a Indicator (NODI)													
Form N	ODI: -													
	Parameter	Monitoring Location	Season	# Param. NODI				antity or Lo	-					lity or Concentration
Code	Name					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2 Q
					Sample Permit Reg						>=	6.5 MINIMUM		<=
00400	рН	1 - Effluent Gross	0		Value NOD						~-	C - No Discharge		
					Sample									
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req								R	eq Mon 30DA AVG <=
00010	oonao, oottioabio		Ŭ		Value NOD	1							(C - No Discharge
					Sample									
00980	Iron, total recoverable	1 - Effluent Gross	0		Permit Req									000.0 30DA AVG
					Value NOD	1							(C - No Discharge
					Sample	_								
03582	Oil and grease	1 - Effluent Gross	0		Permit Req									<=
					Value NOD	1								
					Sample Permit Reg		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD				
50050	Flow, in conduit or thru treatment	plant 1 - Effluent Gross	0		Value NOD		C - No Discharge		C - No Discharge					
					Sample		2 ···· gr		e ne internetige					
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req								R	eq Mon QRTR AVG
10233		1 - Endent Gross	0		Value NOD	1							(C - No Discharge
					Sample									
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req				Req Mon INST MAX	9P - N=0;Y=1				
					Value NOD	1			C - No Discharge					

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. *Edit Check Errors*

No errors.

Comments

Attachments

ion:

SENECA MINE COMPLEX 37766 RCR 53 HAYDEN, CO 81639

			# of Ex.	Frequency of Analysis	Sample Type
Qualifier 3	Value 3	Units			
=	9.0 MAXIMUM	12 - SU		01/30 - Monthly	IS - In Situ
	C - No Discharge				
=	0.5 DAILY MX C - No Discharge	25 - mL/L		01/30 - Monthly	GR - Grab
	Req Mon DAILY MX C - No Discharge	28 - ug/L		01/30 - Monthly	GR - Grab
:=	10.0 INST MAX C - No Discharge	19 - mg/L		77/77 - Contingent	GR - Grab
				01/30 - Monthly	IN - Instantaneous
	Req Mon DAILY MX C - No Discharge	19 - mg/L		01/90 - Quarterly	GR - Grab
				01/30 - Monthly	VI - Visual

No attachments.

E-Mail:

Date/Time:

Report Last Saved By Seneca Coal Co LLC User: Name: E-Mail: Date/Time: Report Last Signed By User: Name:

MBLOMQUIST@PEABODYENERGY.COM Miranda Kawcak mblomquist@peabodyenergy.com 2025-04-28 09:46 (Time Zone: -06:00)

tsummers@wwcengineering.com

2025-04-27 13:08 (Time Zone: -06:00)

TNSUMMERS

Troy Summers



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Permit																				
Permit #	:	CO0000221				Per	mittee:			Seneca C	oal Co Ll	_C				Facility: SI	ENECA MINE		IPLEX	
Major:		Yes				Per	mittee Addres	is:		29515 RC Oak Creel		467				Facility Location: 37	766 RCR 53 AYDEN, CO			
Permitte	d Feature:	006 External Outfall				Dis	charge:			006-A DSCHG T	O TRIB/I	DRY CREE	K							
Report D	Dates & Status					I														
Monitori	ng Period:	From 01/01/25 to 03/	/31/25			DM	R Due Date:			04/28/25						Status: Ne	etDMR Valid	ated		
Conside	rations for Form Completion					I														
SETTLE	ABLE SOLIDS LIMITS & FINAL	TR IRON LIMITS WAI	/ED FOR	>10YR,24	HRPRECI	P EVENT	SUBJECT OF	BURDEN	I OFPROOF IN	I.A.3. OIL 8	& GREAS	SE - SEE I.I	B.1.X. T	DS MONITORING	G - I.B.2.					
Principa	I Executive Officer																			
First Nar	ne:					Title	e:									Telephone:				
Last Nan	ne:																			
No Data	Indicator (NODI)																			
Form NC																				
Code	Parameter Name	Monitoring Location	Season #	Param. NODI		Qualifier	Qu Value 1	antity or L Qualifier		Units	Qualifie	r Value 1	Qualifi		Quality or Qualifie	Concentration r Value 3	Units	# of Ex.		Sample Type
oode	Humo					1	Value 1	2	Value 2	onito	1		2		3					
					Sample Permit						=	8.2 6.5			=	8.2	12 - SU	_	01/30 - Monthly	IS - In Situ
00400	рН	1 - Effluent Gross	0		Req.						>=	MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/30 - Monthly	IS - In Situ
					Value NODI															
					Sample								=	0.58	=	0.58	25 - mL/L		01/30 - Monthly	GR - Grab
X	Solids, settleable	1 - Effluent	0		Permit									Req Mon 30DA	<=	0.5 DAILY MX	25 -	1	01/30 - Monthly	GR - Grab
00545	oonus, settleaste	Gross	U		Req. Value									AVĠ			mL/L	- '	o noo monuny	
					NODI															
					Sample Permit								=	655.0	=	655.0	28 - ug		01/30 - Monthly	GR - Grab
00980	Iron, total recoverable	1 - Effluent Gross	0		Req.								<=	1000.0 30DA AVG	i	Req Mon DAILY MX	28 - ug	0	01/30 - Monthly	GR - Grab
					Value NODI															
					Sample								=	934.0	=	934.0	28 - ug		01/90 - Quarterly	GR - Grab
01319	Manganese, potentially dissolv	d 1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug	^{/L} 0	01/90 - Quarterly	GR - Grab
		61055			Value NODI															
					Sample								=	0.98	=	0.98	28 - ug	/L	01/30 - Monthly	GR - Grab
01323	Selenium, potentially dissolvd	1 - Effluent	0		Permit Req.								<=	4.6 30DA AVG		Req Mon DAILY MX	28 - ug	^{/L} 0	01/30 - Monthly	GR - Grab
01323	Selenium, potentiany dissolvu	Gross	0		Value													0		
					NODI Sample	_				_										
					Permit										<=	10.0 INST MAX	19 -		77/77 - Contingent	GR - Grah
03582	Oil and grease	1 - Effluent Gross	0		Req.	_									~=		mg/L		TTTT - Contingent	OIX - OIAD
					Value NODI											9 - Conditional Monitoring - Not Required The Period	is			
					Sample	= (0.075	=	0.075	03 - MGD									01/30 - Monthly	IN - Instantaneous
50050	Flow, in conduit or thru treatme	ent 1 - Effluent Gross	0		Permit Req.	1	Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								0	01/30 - Monthly	IN - Instantaneous
	μαπ	01055			Value	Í														
					NODI	_														

		1 - Effluent		Sample						=	2373.0	=	3780.0
70295	Solids, total dissolved	Gross	0	 Permit Req.							Req Mon QRTR AVG		Req Mon DAILY MX
				Value NODI									
				Sample		=	0.0	9P - N=0;Y=1					
84066	Oil and grease visual	1 - Effluent Gross	0	 Permit Req.			Req Mon INST MAX	9P - N=0;Y=1					
				Value NODI									

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

	Parameter	Monitoring Location	Field	Tupo	Description
Co	de Name	Monitoring Education	Field	Туре	Description
0054	5 Solids, settleable	1 - Effluent Gross	Quality or Concentration Sample Value 3	Soft	The provided sample value is outside the permit limit. Please verify that the value you have provided is

Comments

Settleable Solids exceeded the Daily Maximum Limit of 0.5 ml/L with a value of 0.58 ml/L in February. Both the January and March Settleable Solids values were <0.1 ml/L.

Attachments	
No attachments.	
Report Last Saved By	
Seneca Coal Co LLC	
User:	TNSUMMERS
Name:	Troy Summers
E-Mail:	tsummers@wwcengineering.com
Date/Time:	2025-04-27 19:07 (Time Zone: -06:00)
Report Last Signed By	
User:	MBLOMQUIST@PEABODYENERGY.COM
Name:	Miranda Kawcak
E-Mail:	mblomquist@peabodyenergy.com
Date/Time:	2025-04-28 09:46 (Time Zone: -06:00)

	19 - mg/L		01/30 - Mont	hly	GR - Grab
ζ	19 - mg/L	0	01/90 - Quar	terly	GR - Grab
			01/30 - Mont	hly	VI - Visual
		0	01/30 - Mont	hly	VI - Visual
				Ack	nowledge
is correct.					Yes

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Permit																				
Permit		CO0000221				Р	ermittee:			Seneca C	oal Co Ll	_C				Facility:	SENECA MINE	E CON	1PLEX	
Major:		Yes					ermittee Add	ress:		29515 RC Oak Cree	CR 27					Facility Location:	37766 RCR 53 HAYDEN, CO	5		
Permit	ted Feature:	008 External Outfall				D)ischarge:			008-A DSCHG T	O TRIB/I	-ISH CREI	EK			' 				
Report	Dates & Status					l														
Monito	ring Period:	From 01/01/25 to (03/31/25			D	MR Due Date	:		04/28/25						Status:	NetDMR Valid	ated		
Consid	lerations for Form Completion																			
SETTL	EABLE SOLIDS LIMITS WAIVED	FOR >10YR,24HR F	PRECIP E	VENT SUE	BJECT TO I	BURDEN	OF PROOF	IN I.A.3. OIL	&GREASE - S	EE I.B.1.X.	TDS MC	NITORING	G - I.B.2.							
Princip	oal Executive Officer																			
First N	ame:					Т	itle:									Telephone:				
Last N	ame:																			
No Da	ta Indicator (NODI)																			
Form M	IODI:																			
Code	Parameter Name	Monitoring Location	Season #	Param. NODI		Qualifier		Quantity or Lo Qualifier	ading Value 2	Units	Qualifier	Value 1	Qualifier		Quality or Qualifie	Concentration Value 3	Units	# of Ex.		Sample Type
Code	Name					1	value i	2	Value 2	Units	Quanner 1	Value I	Qualifier 2	value z	3					
					Sample Permit						=	8.2 6.5			=	8.3	12 - SU	-	01/30 - Monthly	IS - In Situ
00400	рН	1 - Effluent Gross	0		Req.						>=	MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/30 - Monthly	IS - In Situ
					Value NODI															
					Sample								<	0.1	<	0.1	25 -		01/30 - Monthly	GR - Grab
00545		1 - Effluent	0		Permit									Req Mon 30DA			mL/L 25 -	_	-	
00545	Solids, settleable	Gross	0		Req.									AVĠ	<=	0.5 DAILY MX	mL/L	0	01/30 - Monthly	GR - Grab
					Value NODI															
					Sample								=	766.0	=	766.0	28 - ug/		01/30 - Monthly	GR - Grab
00980	Iron, total recoverable	1 - Effluent Gross	0		Permit Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 - ug/	L 0	01/30 - Monthly	GR - Grab
		01000			Value NODI															
					Sample								=	1410.0	=	1410.0	28 - ug/	L	01/90 - Quarterly	GR - Grab
01319	Manganese, potentially dissolvd	1 - Effluent	0		Permit Req.									Req Mon QRTR AVG		Req Mon DAILY MX	28 - ug/	L	01/90 - Quarterly	GR - Grab
01010	manganeco, perentiany alecenta	Gross	Ũ		Value													Ū		
					NODI Sample	_							_	1.29	=	1.29	28 - ug/	1	01/30 - Monthly	GR - Grab
		1 - Effluent			Permit									Req Mon 30DA AVG		Reg Mon DAILY MX			01/30 - Monthly	GR - Grab
01323	Selenium, potentially dissolvd	Gross	0		Req. Value									AVG			20 09/	- 0		
					NODI															
					Sample Permit												19 -			
03582	Oil and grease	1 - Effluent Gross	0		Req.										<=	10.0 INST MAX	mg/L		77/77 - Contingent	GR - Grab
		61055			Value NODI											9 - Conditional Monitoring - Not Required T Period	his			
					Sample		0.047		0.047	03 - MGD									01/30 - Monthly	IN - Instantaneous
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0		Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								0	01/30 - Monthly	IN - Instantaneous
	-				Value NODI															
					NODI															

70295	Solids, total dissolved	1 - Effluent Gross	0		Sample Permit Req. Value NODI					=	3033.0 Req Mon QRTR AVG	=	3410.0 Req Mon DAILY MX	19 - mg/L 19 - mg/L	0	01/30 - Monthly 01/90 - Quarterly	GR - Grab GR - Grab
				-	Sample	=	0.0	9P - N=0;Y=1								01/30 - Monthly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.		Req Mon INST MAX	9P - N=0;Y=1							0	01/30 - Monthly	VI - Visual
				7	Value NODI												
Submi	ssion Note																
If a par	If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.																

Edit Check Errors

No errors.

Attachments	
No attachments.	
Report Last Saved By	
Seneca Coal Co LLC	
User:	TNSUMMERS
Name:	Troy Summers
E-Mail:	tsummers@wwcengineering.com
Date/Time:	2025-04-27 19:21 (Time Zone: -06:00)
Report Last Signed By	
User:	MBLOMQUIST@PEABODYENERGY.COM
Name:	Miranda Kawcak
E-Mail:	mblomquist@peabodyenergy.com
Date/Time:	2025-04-28 09:46 (Time Zone: -06:00)

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Permit															
Permit	#:	CO0000221				Permittee	:		Seneca Coal	Co LLC				Facility:	
Major:	、	Yes				Permittee	Address:		29515 RCR 2 Oak Creek, C					Facility Locat	tior
Permitt		009 External Outfall				Discharge	: :		009-A DSCHG TO T	RIB/SAGE	CREEK				
Report	Dates & Status														
Monito	ring Period:	From 01/01/25 to 03/31/2	5			DMR Due	Date:		04/28/25					Status:	
Consid	erations for Form Completion														
OIL & G	REASE - SEE I.B.1.X. TDS MONIT	Foring - I.B.2.													
Princip	al Executive Officer														
First Na	ame:					Title:								Telephone:	
Last Na	ime:													Į.	
No Data	a Indicator (NODI)														
Form N	ODI:														
	Parameter	Monitoring Location	Season #	# Param. NODI			Qu	uantity or Lo	ading				Qua	ality or Concentration	on
Code	Name					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 7	1 Value 1	Qualifier 2	Value 2	Qı
00400					Sample Permit Re						>=	6.5 MINIMUM			<=
00400	рН	1 - Effluent Gross	0		Value NO							C - No Discharge			
					Sample										-
00545	Solids, settleable	1 - Effluent Gross	0		Permit Re								F	eq Mon 30DA AVG	<=
					Value NO	DI								C - No Discharge	
					Sample										
03582	Oil and grease	1 - Effluent Gross	0		Permit Re										<=
					Value NO										
					Sample Permit Re		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD					
50050	Flow, in conduit or thru treatment p	blant 1 - Effluent Gross	0		Value NO		C - No Discharge		C - No Discharge	03 - 1000					
					Sample		0 - No Discharge		0 - No Discharge						_
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Re								F	eq Mon QRTR AVG	
10295	Solids, total dissolved	I - Lindent Gloss	0		Value NO									C - No Discharge	
					Sample									-	-
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Re	q.			Req Mon INST MAX	9P - N=0;Y=1					
	-				Value NO	DI			C - No Discharge						
	1 AL 2						•								_

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. *Edit Check Errors*

No errors.

Comments

Attachments No attachments. Report Last Saved By Seneca Coal Co LLC SENECA MINE COMPLEX 37766 RCR 53 HAYDEN, CO 81639

 Second AXIMUM Second A				# of Ex.	Frequency of Analysis	Sample Type
C - No Discharge 25 - mL/L C - No Discharge 25 - mL/L C - No Discharge 77/77 - Contingent GR - Grab C - No Discharge 77/77 - Contingent GR - Grab C - No Discharge 77/77 - Contingent IN - Instantaneous IN - Instantaneous Req Mon DAILY MX 19 - mg/L C - No Discharge 01/30 - Monthly IN - Instantaneous GR - Grab 01/30 - Monthly IN - Instantaneous 01/30 - Monthly IN - Instantaneous 01/30 - Monthly IN - Instantaneous	Qualifier 3	Value 3	Units			
C - No Discharge 10.0 INST MAX 19 - mg/L C - No Discharge 77/77 - Contingent C - No Discharge 6R - Grab C - No Discharge 01/30 - Monthly GR - Grab 6R - Grab C - No Discharge 01/30 - Monthly Image: C - No Discharge 01/30 - Monthly	=	9.0 MAXIMUM	12 - SU		01/30 - Monthly	IS - In Situ
C - No Discharge TOTO TOTO TOTO TOTO TOTO TOTO TOTO TOT		C - No Discharge				
C - No Discharge 01/30 - Monthly IN - Instantaneous 01/30 - Quarterly GR - Grab	=		25 - mL/L		01/30 - Monthly	GR - Grab
Req Mon DAILY MX 19 - mg/L C - No Discharge	(=		19 - mg/L		77/77 - Contingent	GR - Grab
C - No Discharge					01/30 - Monthly	IN - Instantaneous
01/30 - Monthly VI - Visual			19 - mg/L		01/90 - Quarterly	GR - Grab
					01/30 - Monthly	VI - Visual

User:	TNSUMMERS
Name:	Troy Summers
E-Mail:	tsummers@wwcengineering.com
Date/Time:	2025-04-27 13:11 (Time Zone: -06:00)
Report Last Signed By	
User:	MBLOMQUIST@PEABODYENERGY.COM
Name:	Miranda Kawcak
E-Mail:	mblomquist@peabodyenergy.com
Date/Time:	2025-04-28 09:46 (Time Zone: -06:00)



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Permit															
Permit	#:	CO0000221				Permitte	e:		Seneca Co	al Co LLC				Facility:	
Major:		Yes				Permitte	ee Address:		29515 RCF Oak Creek					Facility Location	on:
Permit		011 External Outfall				Dischar	ge:		011-A DSCHG TO	O GRASSY	CREEK				
Report	Dates & Status														
Monito	ring Period:	From 01/01/25 to 03/31/	25			DMR Du	e Date:		04/28/25					Status:	
Consid	lerations for Form Completion														
SETTL	EABLE SOLIDS LIMITS WAIVED FO	DR >10YR,24HR PRECI	P EVEN	I SUBJECT	TO BURDI	EN OF PR	OOF IN I.A.2. OIL	&GREAS	E - SEE I.B.1.X. TI	OS MONITC	RING - I.E	3.2.			
Princip	al Executive Officer														
First Na	ame:					Title:								Telephone:	
Last Na	ame:														
No Dat	a Indicator (NODI)														
Form N	IODI:	-													
	Parameter	Monitoring Location	Season	# Param. NODI	I			antity or Lo	-					uality or Concentratio	
Code	Name				Osmula	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qı
00400	-11	1 - Effluent Gross	0		Sample Permit Req						>=	6.5 MINIMUM			<=
00400	рН	i - Enideni Gross	0		Value NOD							C - No Discharge			
					Sample										-
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req									Req Mon 30DA AVG	<=
					Value NOD	I								C - No Discharge	
					Sample										
00980	Iron, total recoverable	1 - Effluent Gross	0		Permit Req								<=	1000.0 30DA AVG	
					Value NOD	1								C - No Discharge	_
					Sample Permit Req										<=
03582	Oil and grease	1 - Effluent Gross	0		Value NOD										-
					Sample										_
50050	Flow, in conduit or thru treatment p	lant 1 - Effluent Gross	0		Permit Req		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD					
	· · · · , · · · · · · · · · · · · · · ·		Ū		Value NOD	1	C - No Discharge		C - No Discharge						
					Sample										
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req									Req Mon QRTR AVG	
					Value NOD	1								C - No Discharge	
					Sample										-
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req				Req Mon INST MAX	9P - N=0;Y=1					
					Value NOD	1			C - No Discharge						

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. *Edit Check Errors*

No errors.

Comments

Attachments

SENECA MINE COMPLEX 37766 RCR 53 HAYDEN, CO 81639

Qualifier 3 Value 3 Units = 9.0 MAXIMUM 12 - SU C - No Discharge 01/30 - Monthly	e Type u
 9.0 MAXIMUM 12 - SU C - No Discharge 01/30 - Monthly IS - In Sit 	u
C - No Discharge	u
:= 0.5 DAILY MX 25 - mL/L 01/30 - Monthly GR - Grad C - No Discharge	b
Req Mon DAILY MX 28 - ug/L 01/30 - Monthly GR - Grad	b
= 10.0 INST MAX 19 - mg/L 77/77 - Contingent GR - Grad	b
01/30 - Monthly IN - Insta	ntaneous
Req Mon DAILY MX 19 - mg/L 01/90 - Quarterly GR - Grad	b
01/30 - Monthly VI - Visua	ıl

No attachments.

E-Mail:

Date/Time:

Report Last Saved By Seneca Coal Co LLC User: Name: E-Mail: Date/Time: Report Last Signed By User: Name:

Troy Summers tsummers@wwcengineering.com 2025-04-27 13:11 (Time Zone: -06:00) MBLOMQUIST@PEABODYENERGY.COM Miranda Kawcak mblomquist@peabodyenergy.com 2025-04-28 09:46 (Time Zone: -06:00)

TNSUMMERS



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Permit				
Permit #:	CO000221	Permittee:	Seneca Coal Co LLC	Facility:
Major:	Yes	Permittee Address:	29515 RCR 27 Oak Creek, CO 80467	Facility Location:
Permitted Feature:	012 External Outfall	Discharge:	012-A DISCHARGE TO SAGE CREEK	
Report Dates & Status				
Monitoring Period:	From 01/01/25 to 03/31/25	DMR Due Date:	04/28/25	Status:
Considerations for Form Completion				
TSS & IRON LIMITS WILL BE WAIVED &	SETTLEABLE SOLIDS LIMIT APPLIED FOR <=10YR,24	HR PRECIP EVENT; TSS, IRON & SETTLE	EABLE SOLIDS LIMITS WAIVED FOR >10YR,24HR PRECIP EVEN	NT SUBJECT TO BUR

MONITORING - I.B.2.

Principal	Executive	Officer
-----------	-----------	---------

First	t Name:	Title:	Telephone:
Last	t Name:		

No Data Indicator (NODI)

Form NODI:

	Parameter	Monitoring	Season	Param.			Q	uantity or Lo	oading						Quality	or Concentration			requency of	Sample Typ
ode	Name	Location	#	NODI		Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifie	er Value 1	Qualifie 2	er Value 2	Qualit 3	fier Value 3	Units	Ex.	Analysis	
					Sample						=	8.2			=	8.2	12 - SU	01/30	- Monthly	IS - In Situ
		1 - Effluent			Permit						>=	6.5			<=	9.0 MAXIMUM	12 - SU	01/30	- Monthly	IS - In Situ
400	рН	Gross	0		Req. Value						ſ	MINIMUM					() 01/00	monuny	
					NODI															
					Sample								<	0.1	<	0.1	25 - mL/L	01/30	- Monthly	GR - Grab
545	Solids, settleable	1 - Effluent	0		Permit									Req Mon 30DA	<=	0.5 DAILY MX	25 -	01/30	- Monthly	GR - Grab
0.10		Gross	0		Req. Value									AVĞ			mL/L	,		
					NODI															
					Sample								=	300.0	=	300.0	28 - ug/L	01/30	- Monthly	GR - Grab
980	Iron, total recoverable	1 - Effluent	0		Permit Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 - ug/L	01/30	- Monthly	GR - Grab
	,	Gross			Value															
					NODI Sample								=	106.0	=	106.0	28 - ug/L	01/90	- Quarterly	GR - Grab
		1 - Effluent			Permit								-	Req Mon QRTR	-	Reg Mon DAILY MX				GR - Grab
319	Manganese, potentially dissolvd	Gross	0		Req.									AVĠ		Req Mon DAILY MA	28 - ug/L () 01/90	- Quarterly	GR - Grad
					Value NODI															
					Sample								=	0.82	=	0.82	28 - ug/L	01/30	- Monthly	GR - Grab
323	Selenium, potentially dissolvd	1 - Effluent	0		Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	01/30	- Monthly	GR - Grab
1020	celeman, potentially dissolve	Gross	0		Value															
					NODI															
					Sample Permit												10			
8582	Oil and grease	1 - Effluent	0		Req.										<=	10.0 INST MAX	19 - mg/L	77/77	 Contingent 	GR - Grab
5002		Gross	Ū		Value											9 - Conditional Monitoring - Not Required This				
					NODI											Period				
					Sample	= 0.	.061	=	0.061	03 - MGD								01/30	- Monthly	IN - Instantaneo
0050	Flow, in conduit or thru treatment	1 - Effluent	0		Permit		eq Mon 30DA		Req Mon DAILY	03 - MGD							(01/30	- Monthly	IN -
0000	plant	Gross	U		Req.	A	VG		MX	03 - WGD								5 01/30		Instantaneou
					Value NODI															

SENECA MINE COMPLEX 37766 RCR 53 HAYDEN, CO 81639

NetDMR Validated

BURDEN OF PROOF IN I.A.3.OIL & GREASE - SEE I.B.1.X. TDS

				Sample				=	2800.0 =	3150.0	19 - mg/L		01/30 - Monthly	GR - Grab
70295 Solids, total dissolved	1 - Effluent Gross	0		Permit Req.					Req Mon QRTR AVG	Req Mon DAILY MX	19 - mg/L	0	01/90 - Quarterly	GR - Grab
	01035			Value										
				NODI			9P -							
				Sample		= 0.0	9P - N=0;Y=1						01/30 - Monthly	VI - Visual
84066 Oil and grease visual	1 - Effluent Gross	0		Permit Req.		Req Mon INST MAX	9P - N=0;Y=1					0	01/30 - Monthly	VI - Visual
				Value NODI										
Submission Note				nobi										
If a parameter row does not contain any v	alues for the Sample	nor Effl	luent Trading	g, then none of th	e following fields wi	Il be submitted for that	row: Units, Number c	of Excursions, Freq	uency of Analysis, and	I Sample Type.				
Edit Check Errors			-	-										
No errors.														
Comments														
Attachments														
No attachments.														
Report Last Saved By														
Seneca Coal Co LLC														
User:		TNSU	MMERS											
Name:		Troy	Summers											
E-Mail:		tsumm	ners@wwcen	ngineering.com										
Date/Time:		2025-0	04-27 19:28	(Time Zone: -0	6:00)									
Report Last Signed By														
User:		MBLO	MQUIST@P	PEABODYENER	GY.COM									
Name:		Mirand	da Kawcak	ζ.										
E-Mail:		mblom	nquist@peab	odyenergy.com										
Date/Time:		2025-0	04-28 09:46	(Time Zone: -0	6:00)									

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Permit																				
Permit	#: (CO0000221			1	Permittee	:		Seneca Coa	I Co LLC				Facility:		SI	ENECA MINE	COMPLEX		
Major:	Ň	Yes			1	Permittee	Address:		29515 RCR Oak Creek,					Facility Loca	Facility Location:			37766 RCR 53 HAYDEN, CO 81639		
Permitt		013 External Outfall				Discharge	e:		013-A DISCHARGI	E TO SAGE	CREEK									
Report	Dates & Status																			
Monito	ring Period:	From 01/01/25 to 03/31/2	25		1	DMR Due	Date:		04/28/25					Status:		Ne	etDMR Valida	ated		
Consid	erations for Form Completion																			
	RON LIMITS WILL BE WAIVED &S DRING - I.B.2.	SETTLEABLE SOLIDS LI	MIT APP	LIED FOR <	=10YR,24H	HR PREC	IP EVENT; TSS,IR	ON & SE	TTLEABLE SOLID	OS LIMITS W	AIVED FO	OR >10YR,24HR	PRECIP E	VENT SUBJECT T	FO BURDE	OF PROOF IN I.	A.3.OIL & GR	EASE - SEE I.B.1.X. TD	S	
Princip	al Executive Officer																			
First Na	ame:				-	Title:								Telephone:						
Last Na	me:																			
No Data	a Indicator (NODI)																			
Form N	ODI: -																			
	Parameter	Monitoring Location	Season #	# Param. NODI				antity or L						Quality or Concentrat				f Ex. Frequency of Analysis	Sample Type	
Code	Name				Sample	Qualifier 1	Value 1	Qualifier 2	2 Value 2	Units	Qualifier 7	1 Value 1	Qualifier	2 Value 2	Qualifier 3	3 Value 3	Units			
00400	На	1 - Effluent Gross	0		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	01/30 - Monthly	IS - In Situ	
00400	pn	1 - Eliident Gross	0		Value NODI							C - No Discharg	е			C - No Discharge				
					Sample											-				
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	i <=	0.5 DAILY MX	25 - mL/L	01/30 - Monthly	GR - Grab	
					Value NODI									C - No Discharge		C - No Discharge				
					Sample															
01045	Iron, total [as Fe]	1 - Effluent Gross	0		Permit Req.								<=	3000.0 30DA AVG	<=	6000.0 DAILY MX	28 - ug/L	01/30 - Monthly	GR - Grab	
					Value NODI									C - No Discharge		C - No Discharge				
					Sample Permit Req.										<=	10.0 INST MAX	19 - mg/L	77/77 - Contingent	GR - Grab	
03582	Oil and grease	1 - Effluent Gross	0		Value NODI										~-	C - No Discharge		THT Contingent		
					Sample											C No Discharge				
50050	Flow, in conduit or thru treatment p	blant 1 - Effluent Gross	0		Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								01/30 - Monthly	IN - Instantaneou	
00000			Ũ		Value NODI		C - No Discharge		C - No Discharge											
					Sample															
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.									Req Mon QRTR AVC	G	Req Mon DAILY MX	19 - mg/L	01/90 - Quarterly	GR - Grab	
					Value NODI									C - No Discharge		C - No Discharge				
					Sample															
					· · · · ·															
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.				Req Mon INST MAX C - No Discharge									01/30 - Monthly	VI - Visual	

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Attachi	ments	
No attachi	ments.	
Report	Last Saved By	
Seneca	a Coal Co LLC	
User:		TNSUMMERS
Name:		Troy Summers
E-Mail:		tsummers@wwcengineering.com
Date/Tir	me:	2025-04-27 13:14 (Time Zone: -06:00)
Report	Last Signed By	
User:		MBLOMQUIST@PEABODYENERGY.COM
Name:		Miranda Kawcak
E-Mail:		mblomquist@peabodyenergy.com
Date/Tir	me:	2025-04-28 09:46 (Time Zone: -06:00)



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Permit																
Permit #:	CO0000221			F	Permittee	1		Seneca Coal	Co LLC		Facility:		SE	NECA MI	NE COMPLEX	
Major:	Yes			F	Permittee	Address:		29515 RCR 2 Oak Creek, C			Facility Loca	tion:		766 RCR YDEN, C		
	014 External Outfall			C	Discharge	:		014-A DSCHG TO T	(RIB/SAGE	REEK						
Report Dates & Status				•												
Monitoring Period:	From 01/01/25 to 03/31/2	25			DMR Due	Date:		04/28/25			Status:		Ne	tDMR Va	lidated	
Considerations for Form Completion				•							Į.					
TSS & IRON LIMITS WILL BE WAIVED & MONITORING - I.B.2.	SETTLEABLE SOLIDS LI	MIT APF	PLIED FOR <	<=10YR,24⊦	HR PRECI	P EVENT; TSS,I	RON & SET	TLEABLE SOLID	S LIMITS W	NVED FOR >10YR,24HR PRECIP	EVENT SUBJECT T	O BURI	DEN OF PROOF - I.A	.3.OIL &	GREASE - SEE I.B.1.X	TDS
Principal Executive Officer																
First Name:				1	Fitle:						Telephone:					
Last Name:																
No Data Indicator (NODI)				I												
Form NODI:																
Parameter	Monitoring Location	Season	# Param. NOD	1		G	uantity or Lo	ading			Quality or Concentrati	on			# of Ex. Frequency of Anal	ysis Sample Type
Code Name				-	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1 Value 1 Qualifie	r 2 Value 2	Qualifi	er 3 Value 3	Units		
	. =			Sample Permit Req.						>= 6.5 MINIMUM		<=	9.0 MAXIMUM	12 - SU	01/30 - Monthly	IS - In Situ
00400 pH	1 - Effluent Gross	0		Value NODI						C - No Discharge			C - No Discharge	12 00		
				Sample Permit Reg.	_						Reg Mon 30DA AVG	<i>4</i>	0.5 DAILY MX	25 - mL/L	01/30 - Monthly	GR - Grab
00545 Solids, settleable	1 - Effluent Gross	0		Value NODI							C - No Discharge	~-	C - No Discharge	23 - IIIL/L	01/30 - Montany	GIV - GIAD
				Sample	-											
03582 Oil and grease	1 - Effluent Gross	0		Permit Req.								<=	10.0 INST MAX	19 - mg/L	77/77 - Contingent	GR - Grab
				Value NODI	I								C - No Discharge			
				Sample												
50050 Flow, in conduit or thru treatment	plant 1 - Effluent Gross	0		Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD						01/30 - Monthly	IN - Instantaneou
				Value NODI		C - No Discharge		C - No Discharge								
				Sample Permit Reg.							Req Mon QRTR AVG		Reg Mon DAILY MX	10	01/90 - Quarterly	GR - Grab
70295 Solids, total dissolved	1 - Effluent Gross	0		Value NODI							C - No Discharge		C - No Discharge	19 - mg/L	01/90 - Quarterry	GR - Glab
											C - NO DISCHARGE		C - NO DISCHAIGE			
84066 Oil and grease visual	1 - Effluent Gross	0		Sample Permit Req.				Req Mon INST MAX	9P - N=0;Y=1						01/30 - Monthly	VI - Visual
84066 Oil and grease visual	r - Enident Gross	0		Value NODI				C - No Discharge								
Submission Note								3								

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments No attachments. Report Last Saved By

User: TNSUMMERS Name: Troy Summers	
Name: Troy Summers	
E-Mail: tsummers@wwcengineering.com	
Date/Time: 2025-04-27 13:18 (Time Zone: -06:00)	
Report Last Signed By	
User: MBLOMQUIST@PEABODYENERGY.COM	
Name: Miranda Kawcak	
E-Mail: mblomquist@peabodyenergy.com	
Date/Time: 2025-04-28 09:46 (Time Zone: -06:00)	



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Permit															
Permit	#:	CO0000221				Permittee	:		Seneca Coal	Co LLC				Facility:	
Major:		Yes				Permittee	Address:		29515 RCR 2 Oak Creek, 0					Facility Locat	ion
Permitt		015 External Outfall				Discharge	e:		015-A DISCHARGE	TO SAGE	CREEK				
Report	Dates & Status														
Monito	ring Period:	From 01/01/25 to 03/31/2	25			DMR Due	Date:		04/28/25					Status:	
Consid	erations for Form Completion														
OIL & G	REASE - SEE I.B.1.X. TDS MONI	TORING - I.B.2.													
Princip	al Executive Officer														
First Na	ame:					Title:								Telephone:	
Last Na	ime:													1	
No Data	a Indicator (NODI)														
Form N															
	Parameter	Monitoring Location	Season #	Param. NODI			Q	uantity or Lo	ading				Qu	ality or Concentratio	'n
Code	Name					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qı
00400					Sample Permit Red	٦.					>=	6.5 MINIMUM			<=
00400	рН	1 - Effluent Gross	0		Value NO							C - No Discharge			
					Sample										-
00545	Solids, settleable	1 - Effluent Gross	0		Permit Red	q.							1	Req Mon 30DA AVG	<=
	,				Value NO	ы								C - No Discharge	
					Sample										
03582	Oil and grease	1 - Effluent Gross	0		Permit Red	q.									<=
					Value NO	ы									
					Sample					00 MOD					
50050	Flow, in conduit or thru treatment	plant 1 - Effluent Gross	0		Permit Rec		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD					
					Value NOE		C - No Discharge		C - No Discharge						
					Sample Permit Red									Req Mon QRTR AVG	
70295	Solids, total dissolved	1 - Effluent Gross	0		Value NOE									C - No Discharge	
					Sample									e ne Dissinalige	-
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Red				Req Mon INST MAX	9P - N=0;Y=1					
04000	en ana grease risuar	- Endent Cross	0		Value NO	ы			C - No Discharge						
Submis	ssion Note														

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. Edit Check Errors

No errors.

Comments

Attachments No attachments. Report Last Saved By Seneca Coal Co LLC SENECA MINE COMPLEX 37766 RCR 53 HAYDEN, CO 81639

			# of Ex.	Frequency of Analysis	Sample Type
Qualifier 3	Value 3	Units			
	9.0 MAXIMUM	12 - SU		01/20 Monthly	IS - In Situ
(=		12 - 50		01/30 - Monthly	is - in Situ
	C - No Discharge				
=	0.5 DAILY MX	25 - mL/L		01/30 - Monthly	GR - Grab
	C - No Discharge				
:=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
	C - No Discharge				
				01/30 - Monthly	IN - Instantaneous
		10 //			
	Req Mon DAILY MX	19 - mg/L		01/90 - Quarterly	GR - Grab
	C - No Discharge				
				01/30 - Monthly	VI - Visual

User:	TNSUMMERS
Name:	Troy Summers
E-Mail:	tsummers@wwcengineering.com
Date/Time:	2025-04-27 13:19 (Time Zone: -06:00)
Report Last Signed By	
User:	MBLOMQUIST@PEABODYENERGY.COM
Name:	Miranda Kawcak
E-Mail:	mblomquist@peabodyenergy.com
Date/Time:	2025-04-28 09:46 (Time Zone: -06:00)



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Permit																				
Permit		CO0000221				Perm	nittee:		Se	neca Coal (Co LLC					Facility:	SENECA MIN	IE CO	MPLEX	
Major:		Yes				Perm	nittee Addres	SS:		515 RCR 2 ak Creek, C						Facility Location:	37766 RCR 5 HAYDEN, CC		9	
Permit	ed Feature:	010 External Outfall				Discl	harge:			0-A SCHG TO T	RIB/GRA	ASSY CRE	EK							
Report	Dates & Status																			
Monito	ring Period:	From 01/01/25 to 03	3/31/25			DMR	Due Date:		04	/28/25						Status:	NetDMR Valie	dated		
Consid	lerations for Form Completion					·														
SETTL	EABLE SOLIDS LIMITS WAIVED	FOR >10YR,24HR P	PRECIP E	VENT SUE	BJECT TO I	BURDEN	OF PROOF	IN I.A.3. OIL	&GREASE - S	EE I.B.1.X.	TDS MO	NITORIN	G - I.B.2.							
Princip	al Executive Officer																			
First N	ame:					Title:	:									Telephone:				
Last Na	ame:																			
No Dat	a Indicator (NODI)																			
Form N																				
Code	Parameter Name	Monitoring Location	Season #	Param. NODI		Qualifier	(Value 1	Quantity or Loa Qualifier	ading Value 2	Units	Qualifier	Value 1	Qualifier		Quality or (Qualifier	Concentration Value 3	Units	# of Ex.		Sample Type
oouc	Hume					1	Value 1	2	Value 2	onits	1		2	Value 2	3					
					Sample Permit							8.1 6.5				8.1	12 - SU	-	01/30 - Monthly	IS - In Situ
00400	рН	1 - Effluent Gross	0		Req.							MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/30 - Monthly	IS - In Situ
					Value NODI															
					Sample								<	0.1	<	0.1	25 - mL/L		01/30 - Monthly	GR - Grab
00545	Calida actilachta	1 - Effluent	0		Permit									Req Mon 30DA		0.5 DAILY MX	mL/L 25 -	0	01/30 - Monthly	GR - Grab
00545	Solids, settleable	Gross	0		Req. Value									AVG	<=		mL/L	0	01/30 - Montiny	GR - Glab
					NODI															
					Sample Permit								=	187.0		187.0	28 - ug/L		01/30 - Monthly	GR - Grab
00980	Iron, total recoverable	1 - Effluent Gross	0		Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
					Value NODI															
					Sample									0.82	=	0.82	28 - ug/L	-	01/30 - Monthly	GR - Grab
01306	Copper, potentially dissolved	1 - Effluent	0		Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	- 0	01/30 - Monthly	GR - Grab
	· · · · · · · · · · · · · · · · · · ·	Gross			Value															
-					NODI Sample								=	2.57	=	2.57	28 - ug/L		01/30 - Monthly	GR - Grab
04000		1 - Effluent			Permit									Req Mon 30DA AVG		Reg Mon DAILY MX			01/30 - Monthly	GR - Grab
01323	Selenium, potentially dissolvd	Gross	0		Req. Value									AVG				0	,	
					NODI															
					Sample Permit												19 -			
03582	Oil and grease	1 - Effluent Gross	0		Req.										<=	10.0 INST MAX	mg/L		77/77 - Contingent	GR - Grab
		01035			Value NODI											9 - Conditional Monitoring - Not Required Th Period	is			
					Sample		0.013		0.013	03 - MGD									01/30 - Monthly	IN - Instantaneous
50050	Flow, in conduit or thru treatmen plant	t 1 - Effluent Gross	0		Permit Req.	F A	Req Mon 30DA AVG	l l	Req Mon DAILY MX	03 - MGD								0	01/30 - Monthly	IN - Instantaneous
	-				Value NODI															
					NODI															

70295	Solids, total dissolved	1 - Effluent Gross	0		Sample Permit Reg.						=		2350.0 Req Mon QRTR AVG	=	2960.0 Req Mon DAILY MX	19 - mg/L 19 - mg/L	0	01/30 - Monthly 01/90 - Quarterly	GR - Grab GR - Grab
					Value NODI														
					Sample		= 0.	.0	9P - N=0;Y=1									01/30 - Monthly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.			eq Mon INST IAX	9P - N=0;Y=1								0	01/30 - Monthly	VI - Visual
					Value NODI														
Submi	ission Note																		
If a par	If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.																		

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. *Edit Check Errors*

No errors.

Attachments	
No attachments.	
Report Last Saved By	
Seneca Coal Co LLC	
User:	TNSUMMERS
Name:	Troy Summers
E-Mail:	tsummers@wwcengineering.com
Date/Time:	2025-04-27 19:25 (Time Zone: -06:00)
Report Last Signed By	
User:	MBLOMQUIST@PEABODYENERGY.COM
Name:	Miranda Kawcak
E-Mail:	mblomquist@peabodyenergy.com
Date/Time:	2025-04-28 09:46 (Time Zone: -06:00)

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Permit				
Permit #:	CO0000221	Permittee:	Seneca Coal Co LLC	Facility:
Major:	Yes	Permittee Address:	29515 RCR 27 Oak Creek, CO 80467	Facility Locat
Permitted Feature:	016 External Outfall	Discharge:	016-A DSCHG TO TRIB/HUBBERSON GULCH	
Report Dates & Status				
Monitoring Period:	From 01/01/25 to 03/31/25	DMR Due Date:	04/27/25	Status:
Considerations for Form Con	molotion			

Considerations for Form Completion

TSS & TOTAL IRON LIMITS WILL BE WAIVED & SETTLEABLE SOLIDS LIMIT APPLIED FOR <= 10YR,24HR PRECIP EVENT;TSS, TOTAL IRON & SETTLEABLE SOLIDS LIMITS WAIVED FOR >10YR,24HR PRECIP EVENT SUBJECT TO PROOF OF BURDENIN I.A.3. OIL & GREASE - SEE I.B.1.X. TDS MONITORING - I.B.2.

Principal Executive Officer

First Name:	Title:	Telephone:
Last Name:		

No Data Indicator (NODI)

Form NODI:

	Parameter	Monitoring	Season	Param.			Qı	uantity or Loa	ding						Quality of	or Concentration		# of	Frequency of	Sample Ty
Code	Name	Location	#	NODI		Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifie	r Value 1	Qualifie 2	r Value 2	Qualifi 3	Value 3	Units	Ex.	Analysis	
					Sample						=	8.3			=	8.3	12 - SU		01/30 - Monthly	IS - In Situ
400	рН	1 - Effluent Gross	0		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/30 - Monthly	IS - In Situ
					Value NODI															
					Sample								<	0.1	<	0.1	25 - mL/L		01/30 - Monthly	GR - Grab
545	Solids, settleable	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	0	01/30 - Monthly	GR - Grab
					Value NODI															
					Sample								=	135.0	=	135.0	28 - ug/L		01/30 - Monthly	GR - Grab
0980	Iron, total recoverable	1 - Effluent Gross	0		Permit Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
					Value NODI															
					Sample								=	1.93	=	1.93	28 - ug/L		01/30 - Monthly	GR - Grab
323	Selenium, potentially dissolvd	1 - Effluent Gross	0		Permit Req. Value									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
					NODI															
2500		1 - Effluent	0		Sample Permit Req.										<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
5082	Oil and grease	Gross	0		Value NODI											9 - Conditional Monitoring - Not Required This Period				
					Sample	= 0.	.054	= 0.	.054	03 - MGD									01/30 - Monthly	IN - Instantaneou
050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0		Permit Req.		Req Mon 30DA VG	R M	eq Mon DAILY IX	03 - MGD								0	01/30 - Monthly	IN - Instantaneo
					Value NODI															
					Sample								=	1847.0	=	2420.0	19 - mg/L		01/30 - Monthly	GR - Grab
295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.									Req Mon QRTR AVG		Req Mon DAILY MX	19 - mg/L	0	01/90 - Quarterly	GR - Grab

cation:

SENECA MINE COMPLEX 37766 RCR 53 HAYDEN, CO 81639

				Value NODI							
				Sample		=	0.0	9P - N=0;Y=1			
84066	Oil and grease visual	1 - Effluent Gross	0	 Permit Req.				9P - N=0;Y=1			
				Value NODI							

Submission Note

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No errors.

Attachments		
No attachments.		
Report Last Saved By		
Seneca Coal Co LLC		
User:	TNSUMMERS	
Name:	Troy Summers	
E-Mail:	tsummers@wwcengineering.com	
Date/Time:	2025-04-27 19:31 (Time Zone: -06:00)	
Report Last Signed By		
User:	MBLOMQUIST@PEABODYENERGY.COM	
Name:	Miranda Kawcak	
E-Mail:	mblomquist@peabodyenergy.com	
Date/Time:	2025-04-28 09:46 (Time Zone: -06:00)	

01/30 - Monthly VI - Visual 0 01/30 - Monthly VI - Visual				
0 01/30 - Monthly VI - Visual			01/30 - Monthly	VI - Visual
		0	01/30 - Monthly	VI - Visual

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<table-container> Mail <t< th=""><th>Permit</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></t<></table-container>	Permit																		
<table-container> New index <</table-container>		:	CO0000221			Permi	ittee:			Senec	a Coal Co LL()		Fa	cility:		SENECA	MINE COMPLEX	
	Major:							s:				67			-	:			
<table-container> Note with the set of the s</table-container>	Permitte	d Feature:				Disch	arge:					RY CREEK	K	'					
<table-container> Note with the set of the s</table-container>	Report D	Dates & Status				I													
Series with a base with			From 01/01/25 to	0 03/31/25		DMR	Due Date:			04/28/	25			St	atus:		NetDMR	Validated	
	Conside	rations for Form Completion				I								1					
	AFTER C	COLLECTION OF 12 SAMPLES,	PERMITTEE IS R	EQUIERD TO REQU	EST A REA	SONABLE PO	OTENTIAL A	NALYSIS B	EPERF	FORMED.									
	Principa	I Executive Officer																	
	First Nar	ne:				Title:								Те	lephone:				
	Last Nan	ne:																	
<table-container>Image: border base: border b</table-container>	No Data	Indicator (NODI)																	
Nome	Form NC	DDI:																	
				Monitoring Location	Season #	Param. NODI				, ,						1		# of Ex. Frequency of Analysis	Sample Type
<table-container> Main Mark Mark Mark Mark Mark Mark Mark Mark</table-container>	Code	Name					Sample	Qualifier 1	Value 1	1 Qualifier 2	Value 2 Units	Qualifier 1	Value 1 Qualifier 2	2 Value 2	Qualifier 3	Value 3	Units		
	01303	Zinc. potentially dissolved		1 - Effluent Gross	0									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - Grab
<table-container> Marrier Marrier</table-container>		, pototiani, aloootoon					Value NODI							C - No Discharge		C - No Discharge			
							Sample												
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	01304	Silver, potentially dissolved		1 - Effluent Gross	0											-	28 - ug/L	01/90 - Quarterly	GR - Grab
							Value NODI							C - No Discharge		C - No Discharge			
																	28 - ug/l	01/90 - Quarterly	GR - Grab
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	01306	Copper, potentially dissolved		1 - Effluent Gross	0												20 - ug/L	o 1/30 - Quaneny	GIV - GIAD
								_						o no bischarge		o no bischarge			
	01313	Cadmium, potentially dissolvd		1 - Effluent Gross	0									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - Grab
		·····, ·····,					Value NODI							C - No Discharge		C - No Discharge			
$ \begin{array}{cccccccccccccccccccccccccccccccccccc$							Sample												
$ \begin{tabular}{ c c c c c c } \hline \begin{tabular}{ c c c c c c c } \hline \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $	01314	Chromium, trivalent, potentially	dissolvd	1 - Effluent Gross	0												28 - ug/L	01/90 - Quarterly	GR - Grab
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$							Value NODI							C - No Discharge		C - No Discharge			
$ \begin{array}{c c c c c c c c c c c c c c c c c c c $																	28 - ug/l	01/90 - Quarterly	GR - Grab
And the problem is a problem is problem is a problem is a problem is a problem	01318	Lead, potentially dissolvd		1 - Effluent Gross	0												20 - ug/L	o 1/30 - Quaneny	GIV - GIAD
1 - Effluent Genes 2 - Effl								-						o no bischarge		o no bischarge			
Image: series of the serie	01322	Nickel, potentially dissolvd		1 - Effluent Gross	0									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - Grab
1 2 Big lang potentially dissolvd 1 2 Effluent Gross 0 Permit Req. I < model I < model Req Mon 30DA AVG Req Mon 30DA AVG Req Mon DAILY MX 28 · ug/L 01/90 · Quarterly GR - Grab 1 2 00000000000000000000000000000000000	0.022						Value NODI							C - No Discharge		C - No Discharge			
Normal potential potent							Sample												
Nercury, total [as Hg] I - Effluent Gross 0 Nercury Ner	01323	Selenium, potentially dissolvd		1 - Effluent Gross	0												28 - ug/L	01/90 - Quarterly	GR - Grab
Y1900 Mercury, total [as Hg] 1 - Effluent Gross 0 Permit Req. I I Permit Req. I I Permit Req. I I Req Mon 30DA AVG Req Mon 30DA AVG Req Mon DAILY MX 28 - ug/L 01/90 - Quarterly GR - Grab														C - No Discharge		C - No Discharge			
Value NODI Value NODI														Bog Mon 20DA AVO			20~//	01/00 Outstartu	CP. Crob
	71900	Mercury, total [as Hg]		1 - Effluent Gross	0											•	28 - ug/L	01/90 - Quaneny	GR - Grab
	0.1.1													C - NO Discharge		C - NO Discharge			

Submission Note

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TNSUMMERS
Troy Summers
tsummers@wwcengineering.com
2025-04-27 13:09 (Time Zone: -06:00)
MBLOMQUIST@PEABODYENERGY.COM
Miranda Kawcak
mblomquist@peabodyenergy.com
2025-04-28 09:46 (Time Zone: -06:00)

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Permit																
Permit #	÷	CO0000221			Permitte	e:			Seneca C	oal Co L	LC					Facility:
Major:		Yes			Permitte	e Address:			29515 RC Oak Cree		0467					Facility Location
Permitte	ed Feature:	MN1 External Outfall			Discharg	ge:			MN1-1 DISCHAR	GE TO	GRAS	SY CREE	<			
Report I	Dates & Status															
Monitori	ing Period:	From 01/01/25 to	03/31/25		DMR Du	e Date:			04/28/25							Status:
Conside	erations for Form Completion														ľ	
AFTER O	COLLECTION OF 12 SAMPLES	, PERMITTEE IS R	EQUIRED TO REQUE	ST A REA	SONABLE PO	OTENTIAL A	NALYSIS B	EPERFO	ORMED.							
Principa	I Executive Officer															
First Na	me:				Title:											Telephone:
Last Nar	me:														'	
No Data	Indicator (NODI)															
Form NO	DDI:															
	Parameter		Monitoring Location	Season #	Param. NODI				ty or Loading						Quality or Co	
Code	Name					Sample	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3
01303	Zinc, potentially dissolved		1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
	, pototinally alcool of					Value NODI									C - No Discharge	
						Sample										
01304	Silver, potentially dissolved		1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
						Value NODI									C - No Discharge	
						Sample Permit Req.									Req Mon 30DA AVG	
01306	Copper, potentially dissolved		1 - Effluent Gross	0		Value NODI	-								C - No Discharge	
						Sample										
01313	Cadmium, potentially dissolvd		1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
	·····,					Value NODI									C - No Discharge	
						Sample										
01314	Chromium, trivalent, potentially	y dissolvd	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
						Value NODI									C - No Discharge	
						Sample Permit Req.									Req Mon 30DA AVG	
01318	Lead, potentially dissolvd		1 - Effluent Gross	0		Value NODI									C - No Discharge	
						Sample									e ne biomarge	
01322	Nickel, potentially dissolvd		1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					Value NODI									C - No Discharge	
						Sample										
01323	Selenium, potentially dissolvd		1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
						Value NODI									C - No Discharge	
						Sample Permit Req.									Req Mon 30DA AVG	
71900	Mercury, total [as Hg]		1 - Effluent Gross	0		Value NODI									C - No Discharge	
															e no bionarge	

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

on:

SENECA MINE COMPLEX 37766 RCR 53 HAYDEN, CO 81639

			# of Ex.	Frequency of Analysis	Sample Type
3	Value 3	Units			
	Reg Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
	C - No Discharge			-	
	-				
	Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
	C - No Discharge				
	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
	C - No Discharge				
	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
	C - No Discharge				
		00		01/00 Overstark	OD Orek
	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
	C - No Discharge				
	Reg Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
	C - No Discharge				
	-				
	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
	C - No Discharge				
	Reg Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
	C - No Discharge			,	
	-				
	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
	C - No Discharge				

TNSUMMERS
Troy Summers
tsummers@wwcengineering.com
2025-04-27 13:13 (Time Zone: -06:00)
MBLOMQUIST@PEABODYENERGY.COM
Miranda Kawcak
mblomquist@peabodyenergy.com
2025-04-28 09:46 (Time Zone: -06:00)

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the NPDES eReporting Help Desk for further guidance. Please note that EPA may contact you after you submit this report for more information.

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Permit																				
Permit #		CO0000221			Per	mittee:			Senec	a Coal Co					Facility:		SENECA		COMPLEX	
Major:		Yes				mittee Address				RCR 27					Facility Locatio	n.	37766 R			
major.		100			i ch	miller Address				reek, CO	8046	7					HAYDEN		639	
Permitte		MN1 External Outfall			Disc	charge:			MN1-3 DISCH		O SA	GE CREEK								
Report I	Dates & Status				1															
Monitori	ing Period:	From 01/01/25 to	03/31/25		DMF	R Due Date:			04/28/	25					Status:		NetDMR	Validat	ed	
Conside	erations for Form Completion																			
AFTER (COLLECTION OF 12 SAMPLES,	PERMITTEE IS R	EQUIRED TO REQUE	EST A REA	ASONABLE	POTENTIAL A	NALYSIS B	EPERF	ORMED.											
Principa	I Executive Officer																			
First Na	me:				Title	:									Telephone:					
Last Nar	me:																			
No Data	Indicator (NODI)																			
Form NC	DDI:																			
Code	Parameter		Monitoring Location	Season #	Param. NO	DI	Qualifier 1		ity or Loading	-	Unite	Qualifier 1	Value 1		or Concentration	Value 3	Units	# of Ex.	Frequency of Analysis	Sample Type
Code	Name					Sample	Quaimer i	value i	Qualifier 2	value z	Units	Qualifier	value i	Qualifier 2 Valu	ez Quaimer 3	value 5	Units			
00978	Arsenic, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30D	A AVG	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
						Value NODI								C - No Disc	narge	C - No Discharge				
						Sample											00		01/00 Overlark	OD. Orak
00980	Iron, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30D		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
						Value NODI Sample								C - No Disc	large	C - No Discharge				
01303	Zinc, potentially dissolved		1 - Effluent Gross	0		Permit Req.								Req Mon 30D	A AVG	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
01303	Zine, potentiany dissolved		1 - Eliident Oloss	0		Value NODI								C - No Disc	narge	C - No Discharge				
						Sample														
01304	Silver, potentially dissolved		1 - Effluent Gross	0		Permit Req.								Req Mon 30D		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
						Value NODI								C - No Disc	narge	C - No Discharge				
						Sample Permit Req.								Req Mon 30D	AVG	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
01306	Copper, potentially dissolved		1 - Effluent Gross	0		Value NODI								C - No Disc		C - No Discharge	28 - ug/L		01/90 - Quarteny	GR - Glab
						Sample								0 110 5130	large	o no bischarge				
01313	Cadmium, potentially dissolvd		1 - Effluent Gross	0		Permit Req.								Req Mon 30D	A AVG	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
01010				0		Value NODI								C - No Disc	narge	C - No Discharge				
						Sample														
01314	Chromium, trivalent, potentially of	dissolvd	1 - Effluent Gross	0		Permit Req.								Req Mon 30D		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
						Value NODI								C - No Disc	narge	C - No Discharge				
						Sample Permit Req.								Req Mon 30D		Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
01318	Lead, potentially dissolvd		1 - Effluent Gross	0		Value NODI								C - No Disc		C - No Discharge	28 - ug/L		01/90 - Quarteny	GR - Glab
						Sample									iai go	o no Discharge				
01319	Manganese, potentially dissolvd		1 - Effluent Gross	0		Permit Req.								Req Mon 30D	A AVG	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab
0.010				-		Value NODI								C - No Disc	narge	C - No Discharge				
						Sample														
01322	Nickel, potentially dissolvd		1 - Effluent Gross	0		Permit Req.								Req Mon 30D	A AVG	Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab

				Value NODI	C - No Discharge	C - No Discharge			
				Sample					
01323	Selenium, potentially dissolvd	1 - Effluent Gross	0	 Permit Req.	Req Mon 30DA AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - Grab
				Value NODI	C - No Discharge	C - No Discharge			
				Sample					
71900	Mercury, total [as Hg]	1 - Effluent Gross	0	 Permit Req.	Req Mon 30DA AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - Grab
				Value NODI	C - No Discharge	C - No Discharge			

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. *Edit Check Errors*

No errors.

Attachments		
No attachments.		
Report Last	aved By	
Seneca Coal	Co LLC	
User:	TNSUMMERS	
Name:	Troy Summers	
E-Mail:	tsummers@wwcengineering.com	
Date/Time:	2025-04-27 13:16 (Time Zone: -06:00)	
Report Last	igned By	
User:	MBLOMQUIST@PEABODYENERGY.COM	
Name:	Miranda Kawcak	
E-Mail:	mblomquist@peabodyenergy.com	
Date/Time:	2025-04-28 09:46 (Time Zone: -06:00)	