EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npack-need-to-the-

remin																				
Permit #:	CO0027154				Permittee:			Twentymil	le Coal LLC				Facility	:	ı	MINES 1&2 AND E	CKMAN	PARK MI	INE	
Major:	Yes				Permittee /	Address:		29515 Roo Oak Creek	utt CR 27 k, CO 80467				Facility	Location:		29515 RCR #27 APX 20 MI SW OF ROUTT COUNTY,			GS	
	002 External Outfall				Discharge	:		002-A MINE 1, P	OND T TO FOIDE	L CREEK										
Report Dates & Status																				
Monitoring Period:	From 03/01/25 to 03/31/	25			DMR Due I	Date:		04/28/25					Status:		ı	NetDMR Validated	t			
Considerations for Form Completio	n				•								,							
ALTERNATE LIMITS FOR TSS (MLO	C=O) APPLY IF 10YR/2	4HR F	PRECIP E	EVENT CL	AIMED. ALT	ERNATE L	LIMITS FOR IRO	N &SETTL	EABLE SOLIDS (MLOC=O) A	APPLY ON	NLY IF <=10YR,24	HR PREC	IP. EVENT CLAIM	1ED. OIL 8	R GREASE - SEE I	.C.19,PA	GE 16.		
Principal Executive Officer																				
First Name:					Title:								Telepho	one:						
Last Name:													•							
No Data Indicator (NODI)																				
Form NODI:																				
Parameter	Monitoring Lo	cation	Season #	# Param. NO	DI			uantity or L						uality or Concentrati				# of Ex. Fr	equency of Analysis	s Sample Type
Code Name					Sample	Qualifier 1	Value 1	Qualifier 2	2 Value 2	Units	Qualifier '	1 Value 1	Qualifier 2	Value 2	Qualifier 3	3 Value 3	Units			
00400 pH	1 - Effluent G	ross	0		Permit Req						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	01	/07 - Weekly	GR - Grab
55.55 p	1 Emdon o	.000			Value NOD	1						C - No Discharge				C - No Discharge				
					Sample															
00530 Solids, total suspended	1 - Effluent G	ross	0		Permit Req								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 - mg/L	01	/07 - Weekly	GR - Grab
					Value NOD	I								C - No Discharge		C - No Discharge				
					Sample									Req Mon 30DA AVG		Reg Mon DAILY MX	10 mg/l	01	/07 Mookly	GR - Grab
00530 Solids, total suspended	O - See Com	ments	0		Permit Req									C - No Discharge		C - No Discharge	19 - Hig/L	01	/07 - Weekly	GR - GIAD
					Sample	•								C - No Discharge		C - No Discharge				
00545 Solids, settleable	1 - Effluent G	ross	0		Permit Req									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	01	/07 - Weekly	GR - Grab
ood-to oolida, settleable	1 - Lindent O	1033	O		Value NOD	1								C - No Discharge		C - No Discharge				
					Sample															
00545 Solids, settleable	O - See Com	ments	0		Permit Req									Req Mon 30DA AVG		Req Mon DAILY MX	25 - mL/L	01	/07 - Weekly	GR - Grab
					Value NOD	I								C - No Discharge		C - No Discharge				
					Sample									0500 0 000 4 41/0		7000 0 0 0 1 1 1 1 1 1 1	20 "		/07 M/ 11	
01045 Iron, total [as Fe]	1 - Effluent G	ross	0		Permit Req								<=	3500.0 30DA AVG		7000.0 DAILY MX	28 - ug/L	01	/07 - Weekly	GR - Grab
					Value NOD	1								C - No Discharge		C - No Discharge				
04045 4-4-15 5-1	0.0				Sample Permit Reg									Req Mon 30DA AVG		Reg Mon DAILY MX	28 - ua/L	01	/07 - Weekly	GR - Grab
01045 Iron, total [as Fe]	O - See Com	ments	0		Value NOD									C - No Discharge		C - No Discharge			,	
					Sample											<u> </u>				
03582 Oil and grease	1 - Effluent G	ross	0		Permit Req										<=	10.0 INST MAX	19 - mg/L	77	7/77 - Contingent	GR - Grab
_					Value NOD	ı										C - No Discharge				
					Sample															
50050 Flow, in conduit or thru treatm	nent plant 1 - Effluent G	ross	0		Permit Req		Req Mon 30DA AVG		Req Mon DAILY MX									99	/99 - Continuous	RC - Recorder (auto
					Value NOD		C - No Discharge	1	C - No Discharge											
					Sample															

84066 Oil and grease visual	1 - Effluent Gross 0	Permit Req.	Req Mon INST MAX 9P - N=0;Y=1			01/07 - Weekly	VI - Visual
		Value NODI	C - No Discharge				
Submission Note						·	
f a parameter row does not contain any	y values for the Sample nor Effluent	Trading, then none of the follow	ng fields will be submitted for that row: Units, Number of Excursions, Fi	requency of Analysis, and Sample Ty	/pe.		
Edit Check Errors							
No errors.							
Comments							
Attachments							
lo attachments.							
Report Last Saved By							
Twentymile Coal LLC							
User:	MBLOMQU	JIST@PEABODYENERGY.COM					
Name:	Miranda I	Kawcak					
E-Mail:	mblomquis	st@peabodyenergy.com					
Date/Time:	2025-04-25	5 14:48 (Time Zone: -06:00)					
Report Last Signed By							
User:	MBLOMQI	JIST@PEABODYENERGY.COM					
Name:	Miranda I	Kawcak					
E-Mail:	mblomquis	st@peabodyenergy.com					
Date/Time:	2025-04-28	8 09:46 (Time Zone: -06:00)					

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correspondence	e. Do not send the comp	ietea ioiiii	to this address.														
	CO0027154			Permitte	e:		Twentymile Coa	al LLC			Facility:		MINES 1	&2 AND ECKMA	N PARK	MINE	
	Yes			Permitte	e Address:						Facility Loc	cation:	APX 20 N	II SW OF STEA	_	SPGS	
	002 External Outfall			Discharg	je:			oring for 00	2A								
s																	
	From 01/01/25 to 03/3	1/25		DMR Du	e Date:		04/28/25				Status:		NetDMR	Validated			
orm Completion	n																
Officer																	
				Title:							Telephone:						
											,						
DDI)				,													
er	Monitoring Location	Season #	Param. NODI		Qua	ntity or Loadin	g				Quality or Cor	ncentration			# of Ex.	Frequency of Analysis	Sample Type
Name					Qualifier 1 Value	1 Qualifier 2	Value 2 Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
											Pog Mon OPTP AVC		Pog Mon OPTP MAY	11 umbo/cm		01/00 Quarterly	GR - Grab
•	1 - Effluent Gross	0									•			TT - diffilo/ciff		01/90 - Quarterly	GIX - GIAD
											C - No Discharge		C - No Discharge				
											Pog Mon OPTP AVC		Pog Mon OPTP MAY	10 mg/l		01/00 Querterly	CA - Calculated
dissolved	1 - Effluent Gross	0									•		·	19 - HIg/L		01/30 - Quarterly	CA - Calculated
				Value NODI							O - NO Discharge		O - NO Discharge				
	s	CO0027154 Yes 002 External Outfall S From 01/01/25 to 03/3 orm Completion Officer Monitoring Location Name 1 - Effluent Gross	CO0027154 Yes 002 External Outfall S From 01/01/25 to 03/31/25 Difficer Monitoring Location Season # 1 - Effluent Gross 0	Yes O02 External Outfall From 01/01/25 to 03/31/25 Orm Completion Officer Monitoring Location Season # Param. NODI Name 1 - Effluent Gross 0	CO0027154 Yes Permitte 002 External Outfall S From 01/01/25 to 03/31/25 DMR Due Officer Title: Permitte Permitte Done Completion Title: 1 - Effluent Gross 0 Sample Permit Req. Value NODI Sample	CO0027154 Yes Permittee: Permittee Address: 002 External Outfall S From 01/01/25 to 03/31/25 DMR Due Date: Officer Title: ODI) er Monitoring Location Season # Param. NODI Qualifier 1 Value Name 1 - Effluent Gross 0 dissolved 1 - Effluent Gross 0 Sample Permit Req. Value NODI Sample Permit Req. Value NODI Sample Permit Req. Value NODI	CO0027154 Yes Permittee: Permittee Address: 002 External Outfall S From 01/01/25 to 03/31/25 DMR Due Date: Officer Title: DDI)	CO0027154 Yes Permittee: Twentymile Coa Yes Permittee Address: 29515 Routt CF Oak Creek, CO 002 External Outfall S From 01/01/25 to 03/31/25 DMR Due Date: 04/28/25 DMR Due Date: 04/28/25	CO0027154 Yes Permittee: Twentymile Coal LLC Yes Permittee Address: 29515 Routt CR 27 Oak Creek, CO 80467 002 External Outfall Discharge: 002-Q Quarterly Monitoring for 00 S From 01/01/25 to 03/31/25 DMR Due Date: 04/28/25 DMR Due Date: 04/28/25	CO0027154 Yes Permittee: Permittee: Permittee: Permittee Address: 29515 Routt CR 27 Oak Creek, CO 30467 Discharge: O02-Q Quarterly Monitoring for 002A Septem Completion Title: Title: DDI) Title: Sample Permittee: Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Sample Permittee: Twentymile Coal LLC Quarterly Monitoring for 002A Quarterly Monitoring for 002A Qualifier 1 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 3 Value 9 Units Qualifier 1 Value 1 Qualifier 4 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Sample Permit Req. Sample Permit Req.	Permittee: Twentymile Coal LLC	CO0027154 Yes Permittee: Twentymile Coal LLC Permittee: Quartery Merit CR 27 Oak Creek, CO 80467 Discharge: Quartery Monitoring for 002A S From 01/01/25 to 03/31/25 DMR Due Date: 04/28/25 Status: Officer Title: Telephone ODI) Title: Quantity or Loading Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 3 Valu	CO0027154 Yes Permittee: Twentymile Coal LLC Permittee: Twentymile Coal LLC Permittee Address: 29515 Routt CR 27 Oak Creek, CO 80467 Discharge: 002-Q Quarterly Monitoring for 002A S From 01/01/25 to 03/31/25 DMR Due Date: 04/28/25 Status: Title: Telephone: Title: Telephone: ODI) Title: Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Qualifier 3 Req Mon ORTR AVG Value NODI Value NOD	CO0027154 Yes Permittee: Twentymile Coal LLC Facility: MINES 1 Yes Permittee Address: 29515 Routt CR 27 Oak Creek, CO 80467 Discharge: 002-Q Quarterly Monitoring for 002A S From 01/01/25 to 03/31/25 DMR Due Date: 04/28/25 Status: NetDMR ODD) Title: Telephone: Title: Qualifier 1 Value 1 Qualifier 2 Value 2 Qualifier 3 Value 3 Req Mon QRTR AVG Req Mon QRTR AVG Name 1 - Effluent Gross 0	CO0027154 Yes Permittee: Twentymile Coal LLC Yes Permittee Address: 29515 Routt CR 27 Oak Creek, CO 80467 Discharge: 002-Q External Outfall S From 01/01/25 to 03/31/25 DMR Due Date: 04/28/25 Status: NetDMR Validated Discharge: 04/28/25 Status: NetDMR Validated Title: Telephone: Title: Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Value 2 Qualifier 3 Value 3 Units Req Mon QRTR MAX 11- umhorom 1- Effluent Gross 0 Permit Req. Value Nool Permit Req. Value Nool Sample Permit Req. Value Nool Permit	CO0027154 Yes Permittee: Twentymile Coal LLC Permittee: Twentymile Coal LLC Permittee Address: 29515 Routt CR 27 Oak Creek, CO 80467 002 External Outfall S From 01/01/25 to 03/31/25 DMR Due Date: 04/28/25 DMR Due Date: 04/28/25 Status: NetDMR Validated Title: Telephone: Title: Telephone: Title: Qualifier 1 Value 1 Qualifier 2 Value 2 Qualifier 2 Value 2 Qualifier 3 Value 3 Qualifier 3 Value 3 Qualifier 3 Value 3 Qualifier 3 Value 3 Qualifier 3 Value 4 Qualifier 2 Value 2 Qualifier 3 Value 3 Qualifier 3 Value 4 Qualifier 2 Value 2 Qualifier 3 Value 3 Qualifier 3 Value 4 Qualifier 4 Value 4 Qualifier 4 Value 4 Qualifier 5 Value 4 Qualifier 5 Value 6 Qualifier 5 Value 6 Qualifier 6 Qualifier 6 Qualifier 7 Value 9 Qualifier 7 Value 9 Qualifier 7 Value 9 Qualifier 8 Qualifier 8 Value 9 Qualifier 9 Value 9 Qualifier	CO0027154

Submission Note

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Edit Check Errors

No errors.

Comments

Attachments

No attachments. Report Last Saved By

Twentymile Coal LLC

MBLOMQUIST@PEABODYENERGY.COM User:

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com Date/Time: 2025-04-25 14:49 (Time Zone: -06:00)

Report Last Signed By

MBLOMQUIST@PEABODYENERGY.COM User:

Miranda Kawcak Name:

E-Mail: mblomquist@peabodyenergy.com 2025-04-28 09:46 (Time Zone: -06:00) Date/Time:

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Permit

						_								<u>.</u>						
Permi	t #:	CO0027154				Permi	ttee:		Tv	wentymile C	Coal LL	LC		Fac	cility:	MINES 1&2 AND ECKMA	AN PARK	MINE	<u> </u>	
Major	:	Yes				Permi	ttee Addres	s:		9515 Routt (ak Creek, C				Fac	cility Location	29515 RCR #27 APX 20 MI SW OF STEA ROUTT COUNTY, CO 80		SPGS		
Permi	tted Feature:	003 External Outfall				Disch	arge:			03-A IINE 1, PON	ND B T	O FOIDE	EL CREE	K						
Repor	rt Dates & Status									,										
	oring Period:	From 03/01/25 to	03/31/25			DMR I	Due Date:		04	4/28/25				Stat	itus:	NetDMR Validated				
	iderations for Form Comple	tion				,														
ALTER	RNATE LIMITS FOR TSS & I	RON (MLOC=O) API	PLY IF 10	YR,24HR I	PRECIP. I	EVENT C	LAIMED. AL	TERNATE	E LIMITS FO	RSETTLE/	ABLE \$	SOLIDS	(MLOC=	O) APPLY ONLY IF >10YR,24HR PR	RECIP EVENT	CLAIMED. OIL & GREASE - SEE I.C.19,P	AGE 16.			
Princi	ipal Executive Officer																			
First N	Name:					Title:								Tele	ephone:					
Last N	Name:																			
No Da	ata Indicator (NODI)																			
Form	NODI:																			
Code	Parameter Name	Monitoring Location	Seaso #	n Param. NODI		Qualifier	Qua Value 1	ntity or Loa Qualifier		Unite O	hualifiar	r Value 1	Qualific		Concentration Qualifi	er Value 3	Units	# of Ex.	Frequency of Analysis	Sample Type
Code	Name					1	value i	2	value 2	Offics Q	1		2	value 2	3					
					Sample Permit					=		7.7 6.5			=	8.3	12 - SU	_	01/07 - Weekly	GR - Grab
00400	pH	1 - Effluent Gross	0		Req.					>=	=	MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/07 - Weekly	GR - Grab
					Value NODI															
					Sample								=	9.3	=	16.0	19 - mg/L		01/07 - Weekly	GR - Grab
00530	Solids, total suspended	1 - Effluent	0		Permit								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 -	0	01/07 - Weekly	GR - Grab
00000	Conus, total suspended	Gross	U		Req. Value								-	00.0 002/1/10		10.0 BY NET WAY	mg/L	-	onor weakly	OIT CIUD
					NODI															
					Sample Permit												19 -	-		00.0
00530	Solids, total suspended	O - See Comments	0		Req.									Req Mon 30DA AVG		Req Mon DAILY MX	mg/L	_	01/07 - Weekly	GR - Grab
		Comments			Value NODI									9 - Conditional Monitoring - Not Require This Period	red	9 - Conditional Monitoring - Not Required This Period				
					Sample								<	0.1	<	0.11	25 - mL/L		01/07 - Weekly	GR - Grab
00545	Solids, settleable	1 - Effluent	0		Permit									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	0	01/07 - Weekly	GR - Grab
		Gross			Req. Value												IIIL/L			
					NODI Sample													—		
					Permit									Reg Mon 30DA AVG		Req Mon DAILY MX	25 -	-	01/07 - Weekly	GR - Grab
00545	Solids, settleable	O - See Comments	0		Req.									<u> </u>		<u> </u>	mL/L	-	01/07 - Weekly	OIX - Olab
					Value NODI									9 - Conditional Monitoring - Not Require This Period	red	9 - Conditional Monitoring - Not Required This Period				
					Sample								=	603.5	=	905.0	28 - ug/L		01/07 - Weekly	GR - Grab
01045	Iron, total [as Fe]	1 - Effluent	0		Permit								<=	3500.0 30DA AVG	<=	7000.0 DAILY MX	28 - ug/L	0	01/07 - Weekly	GR - Grab
	•	Gross			Req. Value												ug/L			
					NODI															
					Sample Permit									Reg Mon 30DA AVG		Reg Mon DAILY MX	28 -	-	01/07 - Weekly	GR - Grah

01045	Iron, total [as Fe]	Comments	0	 Value NODI						9 - Conditional Monitoring - Not Required This Period	9 - Conditional Monitoring - Not Required This Period			
				Sample =	0.017	=	0.018	03 - MGD					01/07 - Weekly	IN - Instantaneous
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	 Permit Req.	Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD				0	99/99 - Continuous	RC - Recorder (auto)
				Value										

Submission Note

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Edit Check Errors

No errors.

Comments

Permit modification approved to monitor flow instantaneously on a weekly basis

Attachments

No attachments.

Report Last Saved By Twentymile Coal LLC

User:

MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com Date/Time: 2025-04-25 15:00 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com 2025-04-28 09:46 (Time Zone: -06:00) Date/Time:

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Permit																			
Permit #	# :	CO0027154			F	Permittee:		Twenty	mile Coal L	LC		Facili	ty:	MINE	ES 1&2 AND EC	KMAN PARK	MINE		
Major:		Yes			F	Permittee Address	s:		Routt CR 2 eek, CO 80			Facili	ty Location:	APX	5 RCR #27 20 MI SW OF S ITT COUNTY, CO		SPGS		
Permitte	ed Feature:	003 External Out	fall		I	Discharge:		003-Q Quarter	rly Monitori	ng for 003A									
Report I	Dates & Status																		
Monitori	ing Period:	From 01/01/	25 to 03/31/25			OMR Due Date:		04/28/2	5			Statu	s:	NetD	MR Validated				
Conside	erations for Form Com	pletion																	
Principa	al Executive Officer																		
First Na	me:				٦	Γitle:						Telep	hone:						
Last Naı	me:																		
No Data	Indicator (NODI)				·														
Form NO	ODI:																		
	Parameter	Monitoring Location	Season # Param. NODI			Quantity	or Loading					Quality	y or Concentration				# of Ex	. Frequency of Analysis	Sample Type
Code	Name				Qualifier 1	Value 1 Qualifier 2	Value 2	Units	Qualifier 1	Value 1 Qualifier 2		Qualifier 3		Value 3		Units			
				Sample						=	1985 6	=	3710.0			11 - umbo/cm		01/07 - Weekly	GR - Grah

	Parameter	Monitoring Location	Season #	Param. NODI				Quantity	or Loading					Quali	ty or Concentration	#	# of Ex	k. Frequency of Analys	sis Sample Type
Code	Name					Qualifier 1	Value 1 Q	ualifier 2	Value 2	Units	Qualifier 1 Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
					Sample							=	1985.6	=	3710.0	11 - umho/cm		01/07 - Weekly	GR - Grab
00094	Conductivity	1 - Effluent Gross	0		Permit Req.								Req Mon QRTR AVG		Req Mon QRTR MAX	11 - umho/cm	0	01/90 - Quarterly	GR - Grab
		asin Grees			Value NODI												•		
					Sample														
03582	Oil and grease	1 - Effluent Gross	0		Permit Req.									<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
00002	o a.i.a. g. oaoo	. Lindoin Groos			Value NODI										9 - Conditional Monitoring - Not Required This Period				
					Sample							=	1929.2	=	3604.6	19 - mg/L		01/90 - Quarterly	CA - Calculated
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.								Req Mon QRTR AVG		Req Mon QRTR MAX	19 - mg/L	0	01/90 - Quarterly	CA - Calculated
	,				Value NODI												•		
					Sample		=	(0.0	9P - N=0;Y=1								01/07 - Weekly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.			F	Req Mon INST MAX	9P - N=0;Y=1							0	01/90 - Quarterly	VI - Visual
	J. 2 3. 2 2		-		Value NODI														

Submission Note

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Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

mblomquist@peabodyenergy.com E-Mail: Date/Time: 2025-04-25 15:02 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npack-need-to-the-

Permit																			
Permit #:	CO0027154			F	Permittee:		-	Γwentymil	e Coal LLC				Facility		ľ	MINES 1&2 AND E	CKMAN P	ARK MINE	
Major:	Yes			F	Permittee A	Address:		29515 Rou Oak Creek	utt CR 27 k, CO 80467				Facility	Location:	A	29515 RCR #27 APX 20 MI SW OF ROUTT COUNTY,			
	004 External Outfall			[Discharge:			004-A MINE 1, P	OND C TO FOIDE	L CREEK									
Report Dates & Status																			
Monitoring Period:	From 03/01/25 to 0	03/31/25			OMR Due D	ate:		04/28/25					Status:		ı	NetDMR Validated			
Considerations for Form Completio	on												1						
ALTERNATE LIMITS FOR TSS (MLO	C=O) APPLY IF 10	YR,24HR PF	RECIP E	VENT CLAI	IMES. ALTE	ERNATE L	IMITS FOR IRON	∖ &SETTL	EABLE SOLIDS (N	MLOC=O) A	PPLY ON	NLY IF <=10YR,24I	HR PRECI	P. EVENT CLAIM	ED. OIL &	GREASE - SEE I.	C.19,PAG	E 16.	
Principal Executive Officer																			
First Name:				1	Γitle:								Telepho	ne:					
Last Name:																			
No Data Indicator (NODI)																			
Parameter	Monitor	ring Location	Season #	Param. NOD	I		Qı	uantity or Lo	oading				Qı	ality or Concentration	on		#	of Ex. Frequency of Analys	is Sample Type
Code Name						Qualifier 1	Value 1	Qualifier 2	2 Value 2	Units	Qualifier	1 Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units		
00400	4 54				Sample Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	01/07 - Weekly	GR - Grab
00400 pH	1 - Επιυ	uent Gross	0		Value NODI							C - No Discharge				C - No Discharge			
					Sample							g							
00530 Solids, total suspended	1 - Efflu	uent Gross	0		Permit Req.								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 - mg/L	01/07 - Weekly	GR - Grab
					Value NODI									C - No Discharge		C - No Discharge			
					Sample														
00530 Solids, total suspended	O - See	e Comments	0		Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	19 - mg/L	01/07 - Weekly	GR - Grab
					Value NODI									C - No Discharge		C - No Discharge			
					Sample									Bog Mon 20DA AVC		O E DAIL V MV	25 ml/l	01/07 Wookh	CP Crob
00545 Solids, settleable	1 - Efflu	uent Gross	0		Permit Req. Value NODI									Req Mon 30DA AVG	<=		25 - mL/L	01/07 - Weekly	GR - Grab
														C - No Discharge		C - No Discharge			
00545 Solids, settleable	0 - 800	e Comments	0		Sample Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	25 - mL/L	01/07 - Weekly	GR - Grab
00545 Solids, settleable	0 - 366	e Comments	U		Value NODI									C - No Discharge		C - No Discharge		,	
					Sample											-			
01045 Iron, total [as Fe]	1 - Efflu	uent Gross	0		Permit Req.								<=	3500.0 30DA AVG	<=	7000.0 DAILY MX	28 - ug/L	01/07 - Weekly	GR - Grab
· · · · · ·					Value NODI									C - No Discharge		C - No Discharge			
					Sample														
01045 Iron, total [as Fe]	O - See	e Comments	0		Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	01/07 - Weekly	GR - Grab
					Value NODI									C - No Discharge		C - No Discharge			
					Sample Permit Req.										<=	10.0 INST MAX	19 - mg/L	77/77 - Contingent	GR - Grab
03582 Oil and grease	1 - Efflu	uent Gross	0		Value NODI										<u></u>	C - No Discharge	13 Hig/L	7777 Contingent	OK Glab
					Sample											C 110 Diodiange			
50050 Flow, in conduit or thru treatm	nent plant 1 - Efflu	uent Gross	0		Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								99/99 - Continuous	RC - Recorder (auto
1 ion, in conduit of the treatment	T- LIII0	JOIN GIUGG			Value NODI		C - No Discharge		C - No Discharge										
					Sample														

84066 Oil and grease visual	1 - Effluent Gross 0		Permit Req.	Req Mon INST MAX 9P - N=0;Y=1				01/07 - Weekly	VI - Visual
			Value NODI	C - No Discharge					
Submission Note									
f a parameter row does not contain a	ny values for the Sample nor Effluen	nt Trading, then r	none of the following fields v	will be submitted for that row: Units, Number of Excursion	ns, Frequency of Analysis,	and Sample Type.			
Edit Check Errors									
No errors.									
Comments									
Attachments									
lo attachments.									
Report Last Saved By									
Twentymile Coal LLC									
User:	MBLOMQ	QUIST@PEABOR	DYENERGY.COM						
Name:	Miranda	Kawcak							
E-Mail:	mblomquis	uist@peabodyene	ergy.com						
Date/Time:	2025-04-2	-25 14:50 (Time	¿ Zone: -06:00)						
Report Last Signed By									
User:	MBLOMQ'	QUIST@PEABOR	DYENERGY.COM						
Name:	Miranda	Kawcak							
E-Mail:	mblomquis	uist@peabodyene	ergy.com						
Date/Time:	2025-04-2	-28 09:46 (Time	2006: -06:00)						

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the NPDES eReporting Help Desk for further guidance. Please note that EPA may contact you after you submit this report for more information.

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control n	number in any corresponden	ice. Do not send the comp	leted form	to this address.														
Permit																		
Permit #:	:	CO0027154			Permitte	e:		Twentymile Co	al LLC			Facility:		MINES 1	&2 AND ECKMA	N PARK	MINE	
Major:		Yes			Permitte	ee Address:		29515 Routt Cl Oak Creek, CC				Facility Loca	ation:		CR #27 MI SW OF STEA COUNTY, CO 80		SPGS	
Permitte	d Feature:	004 External Outfall			Dischar	ge:		004-Q Quarterly Moni	toring for 00	4A								
Report D	Dates & Status																	
Monitorii	ng Period:	From 01/01/25 to 03/3	1/25		DMR Du	e Date:		04/28/25				Status:		NetDMR	Validated			
Conside	rations for Form Completi	on			·							·						
Principa	I Executive Officer																	
First Nan	ne:				Title:							Telephone:						
Last Nan	ne:											·						
No Data	Indicator (NODI)																	
Form NO	DDI:																	
	Parameter	Monitoring Location	Season #	Param. NODI			ity or Loadin	<u> </u>				Quality or Con-				# of Ex.	Frequency of Analysis	Sample Type
Code	Name				01-	Qualifier 1 Value 1	Qualifier 2	Value 2 Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
00004	On a described to	4 500000			Sample Permit Req.						Rea M	Ion QRTR AVG		Reg Mon QRTR MAX	11 - umho/cm		01/90 - Quarterly	GR - Grab
00094	Conductivity	1 - Effluent Gross	0		Value NODI						·	No Discharge		C - No Discharge				
					Sample													
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.						·	Ion QRTR AVG		Req Mon QRTR MAX	19 - mg/L		01/90 - Quarterly	CA - Calculated
					Value NODI						C - N	No Discharge		C - No Discharge				
Submiss	sion Note																	
lf a paran	neter row does not contain a	any values for the Sample	nor Effluei	nt Trading, then n	one of the f	ollowing fields will be	submitted t	for that row: Un	its, Number	of Excurs	sions, Frequency	of Analysis, and S	Sample Type) .				
Edit Che	eck Errors																	
No orrors																		

No errors.

Comments

Attachments

No attachments.

Report Last Saved By Twentymile Coal LLC

MBLOMQUIST@PEABODYENERGY.COM User:

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com Date/Time: 2025-04-25 14:50 (Time Zone: -06:00)

Report Last Signed By

MBLOMQUIST@PEABODYENERGY.COM User:

Miranda Kawcak Name:

E-Mail: mblomquist@peabodyenergy.com 2025-04-28 09:46 (Time Zone: -06:00) Date/Time:

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1 011111	•																		
Permit	t #:	CO0027154				Permitt	tee:		Т	wentym	ile Coa	I LLC		Facility	:	MINES 1&2 AND ECKMA	N PARK MIN	IE .	
Major:	:	Yes				Permitt	tee Addre	ess:			outt CR ek, CO			Facility	Locatio	n: 29515 RCR #27 APX 20 MI SW OF STEAI ROUTT COUNTY, CO 80		ss	
Permit	tted Feature: (005 External Outfall				Dischar	rge:		0 N	05-A IINE 1,	POND I	D TO FOID	DEL CRI	EEK					
Repor	rt Dates & Status																		
Monito	oring Period:	From 03/01/25 to 03	3/31/25			DMR D	ue Date:		0	4/28/25				Status:		NetDMR Validated			
Consi	derations for Form Completion	n																	
ALTER	RNATE LIMITS FOR TSS (MLO	C=O) APPLY IF 10Y	/R,24HR	PRECIP	EVENT CL	LAIMED.	ALTERNA	ATE LIMIT	S FOR IRON	&SETT	LEABL	E SOLIDS	(MLOC	=O) APPLY ONLY IF <=10YR/24HR PRECI	IP. EVEN	T CLAIMED. OIL & GREASE - SEE I.C.19,F	PAGE 16.		
Princi	pal Executive Officer																		
First N	lame:					Title:								Telepho	one:				
Last N	lame:																		
No Da	ta Indicator (NODI)																		
Form I																			
Code	Parameter Name	Monitoring Location	Seasor	n Param. NODI		Qualifier		antity or Lo Qualifier	ading Value 2	Units	Qualifie	er Value 1	Qualifie	Quality or Conce er Value 2	entration Qualifie	r Value 3	Units Ex.		Sample Type
Couc	Hamo					1	value i	2	Value 2	Omio	1		2	Value 2	3				
		. =			Sample Permit						=	8.1 6.5			=	8.4	12 - SU	01/07 - Weekly 02/30 - Twice Per	GR - Grab
00400	pH	1 - Effluent Gross	0		Req.						>=	MINIMUM			<=	9.0 MAXIMUM	12 - SU 0	Month	GR - Grab
					Value NODI														
					Sample								=	18.25	=	25.0	19 - mg/L	01/07 - Weekly	GR - Grab
00530	Solids, total suspended	1 - Effluent Gross	0		Permit Req.								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 - mg/L 0	01/07 - Weekly	GR - Grab
		0.555			Value NODI												3		
					Sample														
		O - See			Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	19 - mg/L	01/07 - Weekly	GR - Grab
00530	Solids, total suspended	Comments	0		Value NODI									9 - Conditional Monitoring - Not Required This Period	S	9 - Conditional Monitoring - Not Required This Period			
																	25 -		
					Sample								<	0.1	<	0.11	mL/L	01/07 - Weekly	GR - Grab
00545	Solids, settleable	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L 0	01/07 - Weekly	GR - Grab
					Value NODI														
					Sample														
00545	Solids, settleable	O - See	0		Permit Req.									Req Mon 30DA AVG		Req Mon DAILY MX	25 - mL/L	01/07 - Weekly	GR - Grab
00040	Conds, Settleable	Comments			Value NODI									9 - Conditional Monitoring - Not Required This Period	5	9 - Conditional Monitoring - Not Required This Period			
					Sample								=	320.0	=	498.0	28 - ug/L	02/30 - Twice Per Month	GR - Grab
00980	Iron, total recoverable	1 - Effluent	0		Permit								<=	1000.0 30DA AVG		Reg Mon DAILY MX	28 -	02/30 - Twice Per	GR - Grab
55550	, (3.0. 1.000 1010010	Gross	J		Req. Value								,				ug/L	Month	5 5.00
					NODI					20									
					Sample	= 0	0.102		0.227	03 - MGD								01/07 - Weekly	IN - Instantaneou
	Flow, in conduit or thru treatme	ent 1 - Effluent			Permit	4	.55 30DA	F	Req Mon DAILY	03 -									RC - Recorder

50050 plant	Gross	0		Req. <	= AVG		MX	MGD								0	99/99 - Continuous	(auto)
				Value NODI														
Submission Note																		
f a parameter row does not conta	ain any values for the Sam	ple nor	Effluent Tra	ading, then	none of the follo	wing field	ds will be subm	itted for	that row	v: Units, Number o	Excursions, Fred	quency of Ana	alysis, and Sar	nple Typ	e.			
Edit Check Errors																		
Vo errors.																		
Comments																		
Permit modification approved to r	monitor flow instantaneous	ly on a	weekly bas	is														
Attachments																		
o attachments.																		
Report Last Saved By																		
Twentymile Coal LLC																		
Jser:		ME	BLOMQUIS	T@PEABC	DDYENERGY.CO	M												
Name:		Mir	anda Kav	wcak														
E-Mail:		mb	olomquist@	peabodyer	nergy.com													
Date/Time:		202	25-04-25 1	5:11 (Tim	ne Zone: -06:00)													
Report Last Signed By																		
Jser:		ME	BLOMQUIS'	T@PEABC	DOYENERGY.CO	M												
lame:		Mir	anda Kav	wcak														
E-Mail:		mb	olomquist@	peabodyer	nergy.com													
Date/Time:		202	25-04-28 0	9:46 (Tim	ne Zone: -06:00)													

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Permit	:#:	CO0027154				Pe	rmittee:			Twent	ymile Coal LLC	Facili	ty:	MINES 1&2 AND ECKMAN	PARK MINI	E		
Major:		Yes				Pe	ermittee Add	dress:			Routt CR 27 reek, CO 8046	Facili	ty Locati	on: 29515 RCR #27 APX 20 MI SW OF STEAME ROUTT COUNTY, CO 8046		3		
Permit	ted Feature:	005 External Outfa	all			Dis	scharge:			005-Q Quarte	erly Monitoring	for 005A						
Repor	t Dates & Status										, ,							
Monito	oring Period:	From 01/01/2	5 to 03/3	31/25		DN	/IR Due Date	e:		04/28/	25	Status	s:	NetDMR Validated				
Consid	derations for Form Comp	oletion				,												
Princip	pal Executive Officer																	
First N	lame:					Tit	ile:					Telep	hone:					
Last N	ame:																	
No Da	ta Indicator (NODI)																	
Form I																		
Code	Parameter Name	Monitoring Location	Season #	Param. NODI		Qualifier Valu		v Loading Value 2	Units	Qualifier 1	Value Qualifier		r Concenti Qua		Units	# of Ex.		Sample Typ
					Sample						=	3865.7	=	4230.0	11 - umho/cm		01/07 - Weekly	GR - Grab
00094	Conductivity	1 - Effluent Gross	0		Permit							Req Mon QRTR AVG		Req Mon QRTR MAX	11 -	0	01/90 - Quarterly	GR - Grab
	,				Req. Value										umho/cm	-	,	
					NODI Sample						=	271.0	=	271.0	19 - mg/L		01/90 - Quarterly	GR - Grab
					Permit							3500.0 QRTR AVG	<=	7000.0 QRTR MAX	19 - mg/L		01/90 - Quarterly	GR - Grab
01045	Iron, total [as Fe]	1 - Effluent Gross	0		Req. Value						,-	SSSS GIVINAVO		7555.5 (4.111.11)	10 mg/L	0	o 1700 Quartony	Ort Grab
					NODI													
					Sample Permit							Dag Man ODED AVC		Dog Man ODTD MAY	20/	-	04/00 Overterby	GR - Grab
01045	Iron, total [as Fe]	O - See Comments	0		Req.							Req Mon QRTR AVG		Req Mon QRTR MAX	28 - ug/L	-	01/90 - Quarterly	GR - Grab
					Value NODI							9 - Conditional Monitoring - Not Required Thi Period	s	9 - Conditional Monitoring - Not Required This Period				
					Sample Permit							20.0	<	20.0	28 - ug/L		01/90 - Quarterly	GR - Grab
01306	Copper, potentially dissolved	1 - Effluent Gross	0		Req.							Req Mon QRTR AVG		Req Mon QRTR MAX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
					Value NODI													
					Sample													
02502	Oil and grease	1 - Effluent Gross	0		Permit Req.								<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
03362	On and grease	1 - Elliuent Gloss	U		Value NODI									9 - Conditional Monitoring - Not Required This Period				
					Sample						=	3622.2	=	3963.5	19 - mg/L		01/90 - Quarterly	CA - Calculated
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit							Req Mon QRTR AVG		Req Mon QRTR MAX	19 - mg/L	0	01/90 - Quarterly	CA - Calculated
					Req. Value NODI													Calculated
					Sample		= 0.0	0	9P - N=0;Y=1								01/07 - Weekly	VI - Visual
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.			eq Mon INST AX	9P - N=0;Y=1							0	01/90 - Quarterly	VI - Visual
									, ,									

Value NODI

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments
No attachments.

Report Last Saved By
Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-04-25 15:14 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

Permit																						
Permit #:		CO0027154		Permittee:			Twentymile	Coal LL	C				Facilit	ty:		N	MINES 1&2	AND EC	KMAN I	PARK M	IINE	
Major:		Yes		Permittee A	Address:		29515 Rout Oak Creek,		67				Facilit	ty Location	on:	A	29515 RCR APX 20 MI S ROUTT CO	SW OF S			PGS	
Permitted I	Feature:	005 External Outfall		Discharge:			005-W ACUTE WE	T TESTI	ING 005A													
Report Date	es & Status																					
Monitoring	Period:	From 01/01/25 to 03/3	1/25	DMR Due D	ate:		04/28/25						Status	s:		N	NetDMR Va	lidated				
Considerat	tions for Form Completic	on																				
SEE PART	I.A.4 FOR DETAILS OF T	ESTPROCEDURE. REP	ORT LOWEST DILUTION(%	EFFLUENT)	WHICH IS LET	HAL TO 50%	OF TEST O	RGANIS	MS (LC50)) AND AT	TACH	ACUTE 7	TOXICIT	Y TEST R	EPORT FOR	RM TO DI	MR.					
Principal E	xecutive Officer																					
First Name	:			Title:									Telepl	hone:								
Last Name	:												·									
No Data In	dicator (NODI)																					
Form NOD																						
	Param	eter	Monitoring Location	on Season #	Param. NODI			Quanti	ity or Loadir	ng					Quality or Co	ncentration	1			# of Ex.	Frequency of Analysis	Sample Type
Code		Name					Qualifier 1	Value 1	Qualifier 2	2 Value 2				Value 1	Qualifier	2 Value 2	Qualifier 3	Value 3				25 2 .
T.1.100						Sample Permit Req.					_	>=	100.0	MN VALUE					23 - % 23 - %	-	01/90 - Quarterly 01/90 - Quarterly	GR - Grab GR - Grab
TAM3C	LC50 Static Renewal 48Hr	Acute Daphnia magna	1 - Effluent Gross	0		Value NODI						-	100.01	17.1202					-0 /0	0	o i, oo aaanony	ort ords
Submissio	n Note																					
		ny values for the Sample	nor Effluent Trading, then nor	ne of the follo	wing fields will l	ne submitted	for that row:	Units N	lumber of F	Excursion	s Fred	nuency of	f Analysis	s and San	nnle Tyne							
Edit Check		ny valado for the Campio	The Emderit Trading, their ner	10 01 1110 10110	ming noide min	oo oabiiiiiioa	Tor triat row.	Orino, iv			.0, 1 100	1401107 01	i 7 ii laiyolo	o, and car	пріо Туро.							
No errors.	LITOIS																					
Comments																						
Attachman	4-																					
Attachmen	is																					
				Name											Т	уре					Size	
84March202	5CDPHE_DM.pdf													pdf				259	64.0			
Report Las	t Saved By																					
Twentymile	e Coal LLC																					
User:			MBLOMQUIST@PEABODY	ENERGY.CC	M																	
Name:			Miranda Kawcak																			
E-Mail:			mblomquist@peabodyenerg	y.com																		
Date/Time:			2025-04-25 16:22 (Time Zo																			
Report Las	t Signed By																					
User:			MBLOMQUIST@PEABODY	ENERGY.CC)M																	
Name:			Miranda Kawcak																			
E-Mail:			mblomquist@peabodyenerg	y.com																		
Date/Time:			2025-04-28 09:46 (Time Zo																			
				,																		

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npace-need-to-public-need-to-publi

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Permit

Permit	t #:	CO0027154				Permittee:	Tv	ventymile Co	oal LLC	;		Facil	ility:	MINES 1&2 AND ECKMA	N PARK I	MINE		
Major:	:	Yes				Permittee Address		515 Routt C ak Creek, C0		7		Facil	ility Location	: 29515 RCR #27 APX 20 MI SW OF STEAI ROUTT COUNTY, CO 80		PGS		
Permit	tted Feature:	006 External Outfall				Discharge:		6-A NE 1, PONI	D E TO	FOIDEL	CREEK							
Repor	rt Dates & Status					·												
Monito	oring Period:	From 03/01/25 to	03/31/25			DMR Due Date:	04	/28/25				Statu	us:	NetDMR Validated				
Consid	derations for Form Complet	ion																
ALTER	RNATE LIMITS FOR TSS (ML	OC=O) APPLY IF 10	OYR/24HI	R PRECIP	EVENT C	CLAIMED. ALTERNATE	LIMITS FOR IRON	&SETTLEAE	BLE SC	DLIDS (MI	LOC=O)	APPLY ONLY IF <=10YR,24HR PRE	ECIP. EVEN	CLAIMED. OIL & GREASE - SEE I.C.19,F	PAGE 16.			
Princip	pal Executive Officer																	
First N	lame:					Title:						Telep	phone:					
Last N	lame:																	
No Da	ta Indicator (NODI)																	
Form I	NODI:																	
	Parameter	Monitoring Location	Seasor #	n Param. NODI			tity or Loading	11.77		W 1 4	0 ""		Concentration		11. %	# of Ex.	Frequency of Analysis	Sample Type
Code	Name	Location		NODI		Qualifier Value 1 1	Qualifier Value 2 2	Units 0	Qualifier 1	Value 1	Qualifie 2	Value 2	Qualif 3	ier Value 3	Units	LA.	Allalysis	
					Sample			=		7.8			=	8.3	12 - SU		01/07 - Weekly	GR - Grab
00400	рН	1 - Effluent Gross	0		Permit Req.			>		6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	01/07 - Weekly	GR - Grab
		Gloss			Value NODI													
					Sample						<	5.0	<	5.0	19 -		01/07 - Weekly	GR - Grab
		1 - Effluent			Permit										mg/L 19 -		-	
00530	Solids, total suspended	Gross	0		Req.						<=	35.0 30DA AVG	<=	70.0 DAILY MX	mg/L	0	01/07 - Weekly	GR - Grab
					Value NODI													
					Sample													
00530	Calida total ayanandad	O - See	0		Permit Req.							Req Mon 30DA AVG		Req Mon DAILY MX	19 - mg/L		01/07 - Weekly	GR - Grab
00530	Solids, total suspended	Comments	U		Value							9 - Conditional Monitoring - Not Require	red	9 - Conditional Monitoring - Not Required				
					NODI							This Period		This Period				
					Sample						<	0.1	<	0.1	25 - mL/L		01/07 - Weekly	GR - Grab
00545	Solids, settleable	1 - Effluent	0		Permit							Req Mon 30DA AVG	<=	0.5 DAILY MX	25 -	0	01/07 - Weekly	GR - Grab
	Conuc, comount	Gross			Req. Value										mL/L		,	
					NODI													
					Sample Permit										25 -			
00545	Solids, settleable	O - See Comments	0		Req.							Req Mon 30DA AVG		Req Mon DAILY MX	mL/L		01/07 - Weekly	GR - Grab
		Comments			Value NODI							9 - Conditional Monitoring - Not Require This Period	red	9 - Conditional Monitoring - Not Required This Period				
															20			
					Sample						=	114.5	=	154.0	28 - ug/L		01/07 - Weekly	GR - Grab
01045	Iron, total [as Fe]	1 - Effluent Gross	0		Permit Req.						<=	3500.0 30DA AVG	<=	7000.0 DAILY MX	28 - ug/L	0	01/07 - Weekly	GR - Grab
					Value										_			
					NODI Sample													
		O - See			Permit							Reg Mon 30DA AVG		Reg Mon DAILY MX	28 - ug/L		01/07 - Weekly	GR - Grab
		U - See			Req.										ug/L			

01045	Iron, total [as Fe]	Comments	0	Value NODI				9 - Conditional Monitoring - Not Required This Period		9 - Conditional Monitoring - Not Required This Period			
03582	Oil and grease	1 - Effluent Gross	0	Sample Permit Req. Value NODI					<=	10.0 INST MAX 9 - Conditional Monitoring - Not Required This Period	ı - g/L	77/77 - Contingent	GR - Grab
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	Sample = Permit Req. Value NODI	0.027 = Req Mon 30DA AVG	0.078 Req Mon DAILY MX	03 - MGD 03 - MGD				0	01/07 - Weekly 99/99 - Continuous	IN - Instantaneous RC - Recorder (auto)
84066	Oil and grease visual	1 - Effluent Gross	0	Sample Permit Req. Value NODI	=	0.0 Req Mon INST MAX	9P - N=0;Y=1 9P - N=0;Y=1				0	01/07 - Weekly 01/07 - Weekly	VI - Visual VI - Visual

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Permit modification approved to monitor flow instantaneously on a weekly basis

Attachments
No attachments.

Report Last Saved By Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-04-25 15:22 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Permit																			
Permit #:		CO0027154			Permitte	e:		Twentymi	ile Coa	al LLC			Facility:		MINES 18	&2 AND ECKM	AN PARK	MINE	
Major:		Yes			Permitte	e Address:		29515 Ro Oak Cree					Facility Loc	ation:		CR #27 II SW OF STE COUNTY, CO 8		SPGS	
Permitte		006 External Outfall			Discharg	ge:		006-Q Quarterly	Monito	oring for 006	A								
Report D	ates & Status																		
Monitorii	ng Period:	From 01/01/25 to 03/3	/25		DMR Du	e Date:		04/28/25					Status:		NetDMR	Validated			
Consider	rations for Form Completion	1											•						
Principal	Executive Officer																		
First Nan	ne:				Title:								Telephone:						
Last Nan	ne:												•						
No Data	Indicator (NODI)				-														
Form NO	DI:																		
	Parameter	Monitoring Location	Season #	Param. NODI			Quantity or Loading	3					Quality or Con	centration			# of Ex.	Frequency of Analysis	Sample Type
Code	Name					Qualifier 1	Value 1 Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units			
					Sample								2987.1	=	3870.0	11 - umho/cm		01/07 - Weekly	GR - Grab
00094	Conductivity	1 - Effluent Gross	0		Permit Req.								Req Mon QRTR AVG		Req Mon QRTR MAX	11 - umho/cm	0	01/90 - Quarterly	GR - Grab
	•				Value NODI														

Reg Mon QRTR AVG

19 - mg/L

19 - mg/L

Reg Mon QRTR MAX

01/90 - Quarterly

01/90 - Quarterly

CA - Calculated

CA - Calculated

Submission Note

Solids, total dissolved

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Sample

Permit Req.

Value NODI

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-04-25 15:23 (Time Zone: -06:00)

1 - Effluent Gross

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Twentymile Coal LLC

Facility:

MINES 1&2 AND ECKMAN PARK MINE

Major:	`	'es			F	Permittee A	Address	s:		9515 Ro Dak Cree				Facil	ity Location	29515 RCR #27 APX 20 MI SW OF STEAI ROUTT COUNTY, CO 80	MBOAT S 467	SPGS	S	
Permitt		07 External Outfall			[Discharge:				007-А ИINE 1, F	OND	TO FOID	EL CRE	EK						
Report	Dates & Status																			
Monito	ring Period:	rom 03/01/25 to 03	3/31/25			OMR Due D	ate:		0	4/28/25				Statu	ıs:	NetDMR Validated				
Consid	lerations for Form Completio	า			·															
ALTERI	NATE LIMITS FOR TSS & IRC	N (MLOC=O) APPL	Y IF 10Y	'R,24HR P	RECIP. EVE	NT CLAIM	ED. AL	TERNAT	TE LIMITS FO	ORSETT	LEABL	E SOLIDS	(MLOC	=O) APPLY ONLY IF >10YR,24HR PRE	CIP EVENT	CLAIMED. OIL & GREASE - SEE I.C.19,PA	AGE 16.			
Princip	al Executive Officer																			
First Na	ame:				Т	Title:								Telep	phone:					
Last Na	ame:													·						
No Data	a Indicator (NODI)																			
Form N	IODI:	-																		
	Parameter	Monitoring	Seasor					tity or Loa	-					Quality or Co				# of		Sample Type
Code	Name	Location	#	NODI		ıalifier Val 1	ue 1 G	Qualifier 2	Value 2	Units	Qualifie 1	r Value 1	Qualifier 2	r Value 2	Qualifier 3	r Value 3	Units	Ex.	Analysis	
					Sample						_	7.9			=	8.1	12 - SU		02/30 - Twice Per	GR - Grab
		1 - Effluent			Permit							6.5							Month 02/30 - Twice Per	
00400	рН	Gross	0		Req.						>=	MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	Month	GR - Grab
					Value NODI															
					Sample								<	5.0	<	5.0	19 - mg/L		01/30 - Monthly	GR - Grab
00530	Solids, total suspended	1 - Effluent	0		Permit								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 -	0	01/30 - Monthly	GR - Grab
	,	Gross			Req. Value												mg/L		,	
					NODI															
					Sample Permit												19 -			
00530	Solids, total suspended	O - See	0		Req.									Req Mon 30DA AVG		Req Mon DAILY MX	mg/L		01/30 - Monthly	GR - Grab
		Comments			Value NODI									9 - Conditional Monitoring - Not Required 7 Period	This	9 - Conditional Monitoring - Not Required This Period				
					Sample								=	306.0	=	306.0	28 - ug/L		01/30 - Monthly	GR - Grab
00980	Iron, total recoverable	1 - Effluent	0		Permit Req.								<=	1000.0 30DA AVG		Req Mon DAILY MX	28 -	0	01/30 - Monthly	GR - Grab
		Gross			Value												ug/L			
					NODI					03 -										
					Sample =	0.003	=	0.	.01	MGD									01/07 - Weekly	IN - Instantaneous
50050	Flow, in conduit or thru treatm plant	ent 1 - Effluent Gross	0		Permit <=	2.97 3 AVG	0DA		teq Mon DAILY	03 - MGD								0	99/99 - Continuous	RC - Recorder (auto)
	piant	01035			Value	AVO		IVI		11100										(auto)
Curton	ssion Note				NODI															

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Permittee:

Edit Check Errors

No errors.

Permit

Permit #:

CO0027154

Comments

Permit modification approved to monitor flow instantaneously on a weekly basis Outfall only discharged the last 2 weeks of March

Attachments

No attachments.

Report Last Saved By Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-04-25 15:26 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permi	IL																	
Permi	it #:	CO0027	154			Permit	tee:		Tw	entymile Co	oal L	LC Facility	y:	MINES 1&2 AND ECKMAN	N PARK MIN	ΝE		
Major	:	Yes				Permit	tee Address:			515 Routt C			y Locatio	n: 29515 RCR #27 APX 20 MI SW OF STEAM ROUTT COUNTY, CO 804		SS		
Permi	itted Feature:	007 External	Outfall			Discha	rge:		007 Qu	7-Q larterly Mon	nitorir	ng for 007A						
Repor	rt Dates & Status					1												
Monito	oring Period:	From 01	/01/25	to 03/31/25		DMR D	ue Date:		04/	/28/25		Status	:	NetDMR Validated				
Consi	iderations for Form C	ompletion				'						· ·						
Princi	ipal Executive Officer																	
First N	Name:					Title:						Teleph	one:					
Last N	Name:																	
No Da	ata Indicator (NODI)																	
Form	NODI:																	
0-4-	Parameter	Monitoring Location	Seasor #	n Param. NODI	0		ty or Loading	Unite	0!!!!	Value Ouel	U.C	Quality or Co			Halta	# of Ex.	Frequency of Analysis	Sample Type
Code	Name		"	NODI	Qu	valifier Value Qualifie	r Value 2	Units	Qualifier 1	Value Qual		Value 2	Qualifie 3	Value 3	Units	LX.	Analysis	
					Sample					=		1715.0	=	1810.0	11 - umho/cm		01/07 - Weekly	GR - Grab
00094	Conductivity	1 - Effluent Gross	0		Permit							Req Mon QRTR AVG		Req Mon QRTR MAX	11 -	0	01/90 - Quarterly	GR - Grab
00001	Conductivity	1 Emacrit Gross			Req. Value										umho/cm	-	o i/oo quaitony	Ort Oras
					NODI													
					Sample Permit					<		0.1	<	0.1	25 - mL/L		01/90 - Quarterly	GR - Grab
00545	Solids, settleable	1 - Effluent Gross	0		Req.							Req Mon QRTR AVG		Req Mon QRTR MAX	25 - mL/L	0	01/90 - Quarterly	GR - Grab
					Value NODI													
					Sample													
00545	Solids, settleable	O - See	0		Permit Req.						ı	Req Mon QRTR AVG		Req Mon QRTR MAX	25 - mL/L		01/90 - Quarterly	GR - Grab
00545	Solius, settleable	Comments	0		Value NODI							9 - Conditional Monitoring - Not Required This Period		9 - Conditional Monitoring - Not Required This Period				
					Sample					=		318.0	=	318.0	28 - ug/L		01/90 - Quarterly	GR - Grab
01045	Iron, total [as Fe]	1 - Effluent Gross	0		Permit Req.						ı	Req Mon QRTR AVG		Req Mon QRTR MAX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
01040	ii on, total [as i c]	1 Emacrit Gross			Value													
					NODI Sample													
					Permit							Reg Mon QRTR AVG		Req Mon QRTR MAX	28 - ug/L		01/90 - Quarterly	GR - Grab
01045	Iron, total [as Fe]	O - See Comments	0		Req.							·		·	20 - ug/L		01/30 - Quarterly	OIX - OIAD
					Value NODI							9 - Conditional Monitoring - Not Required This Period		9 - Conditional Monitoring - Not Required This Period				
					Sample													
03582	Oil and grease	1 - Effluent Gross	0		Permit Req.								<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab
					Value NODI									9 - Conditional Monitoring - Not Required This Period				
					Sample					=		1666.3	=	1758.6	19 - mg/L		01/07 - Weekly	CA - Calculated
70295	Solids, total	1 - Effluent Gross	0		Permit Reg.							Req Mon QRTR AVG		Req Mon QRTR MAX	19 - mg/L	0	01/90 - Quarterly	CA - Calculated

				Value NODI										
				Sample	=	0.0		9P - N=0;Y=1					01/07 - Weekly	VI - Visual
8	4066 Oil and grease visual	1 - Effluent Gross	0	 Permit Req.		Re MA	eq Mon INST IAX	9P - N=0;Y=1				0	01/90 - Quarterly	VI - Visual
				Value NODI										

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Outfall only discharge the last two weeks in March.

Attachments

No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-04-25 15:30 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

Permit																				
Permit #:	CO0027154	Pe	ermittee:		Twe	entymile Coa	al LLC					Facility:			MINES 1&2	AND E	CKMAN	I PARK	MINE	
Major:	Yes	Pe	ermittee Add	Iress:		515 Routt CR k Creek, CO						Facility Lo	ocation:		29515 RCF APX 20 MI ROUTT CC	SW OF			SPGS	
Permitted Feature:	007 External Outfall	Di	ischarge:		007 ACI	'-W UTE WET TI	ESTING F	FOR 007A												
Report Dates & Statu	ıs																			
Monitoring Period:	From 01/01/25 to 03/3	1/25 DI	MR Due Date	e:	04/2	28/25						Status:			NetDMR V	alidated				
Considerations for F	Form Completion																			
SEE PART I.A.4 FOR	DETAILS OF TESTPROCEDURE. RE	PORT LOWEST DILUTION(%	EFFLUENT) \	WHICH IS LET	HAL TO 50%	OF TEST O	RGANISN	MS (LC50)	AND AT	TACH	ACUTE TO	XICITY TEST	REPORT FOR	M TO DM	IR.					
Principal Executive	Officer																			
First Name:		Ti	tle:									Telephon	e:							
Last Name:												·								
No Data Indicator (N	ODI)	'																		
Form NODI:																				
	Parameter	Monitoring Location	on Season #	# Param. NODI				ty or Loadin	_				Quality or Con					# of Ex.	Frequency of Analysis	Sample Type
Code	Name					Qualifier 1	Value 1	Qualifier 2	Value 2		Qualifier 1		Qualifier 2	Value 2	Qualifier 3				04/00 0 4 1	00.0
TALIAGO 1.050.00 (1		4 5 5 1 2 2			Sample Permit Req.							100.0 100.0 MN VALU	E				23 - % 23 - %		01/90 - Quarterly 01/90 - Quarterly	GR - Grab GR - Grab
TAM3C LC50 Stati	c Renewal 48Hr Acute Daphnia magna	1 - Effluent Gross	0		Value NODI													0		
Submission Note																				
	es not contain any values for the Sample	e nor Effluent Trading, then nor	ne of the follo	wing fields will h	ne submitted	for that row:	Units No	umber of F	xcursions	s Fred	uency of Ar	nalysis, and S	ample Type							
Edit Check Errors	, , , , , , , , , , , , , , , , , , , ,	g,g		9			211112, 111			-,,	,	,,								
No errors.																				
Comments																				
Comments																				
Attachments																				
Attacriments																				
			Name										Ту	/ре					Size	
87March2025CDPHE_D												pdf				2595	9.0			
Report Last Saved B	By																			
Twentymile Coal LLC																				
User:		MBLOMQUIST@PEABODY	ENERGY.CO	DM																
Name:		Miranda Kawcak																		
E-Mail:		mblomquist@peabodyenergy	y.com																	
Date/Time:		2025-04-25 16:23 (Time Zo	one: -06:00)																	
Report Last Signed I	Ву																			
User:		MBLOMQUIST@PEABODY	ENERGY.CO	DM																
Name:		Miranda Kawcak																		
E-Mail:		mblomquist@peabodyenergy	y.com																	
Date/Time:		2025-04-28 09:46 (Time Zo																		

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Permit																		
Permit #:	CO0027154		Permittee:		٦	[wentymil	e Coal LLC				Facility	<i>ı</i> :		MINES 1&2 AND E	CKMAN	PARK N	MINE	
Major:	Yes		Permittee A	Address:		29515 Rou Dak Creek	utt CR 27 k, CO 80467				Facility	/ Location:		29515 RCR #27 APX 20 MI SW OF ROUTT COUNTY,			PGS	
	008 External Outfall		Discharge:			008-A MINE 1, P	OND G TO FOIDE	L CREEK										
Report Dates & Status			•															
Monitoring Period:	From 03/01/25 to 03/31/25		DMR Due D	Date:	C	04/28/25					Status	1		NetDMR Validated	t			
Considerations for Form Completion	n		•								,							
ALTERNATE LIMITS FOR TSS (MLO	C=O) APPLY IF 10YR,24HR P	RECIP EVENT	CLAIMED. ALT	ERNATE I	LIMITS FOR IRON	&SETTL	EABLE SOLIDS (N	ALOC=O) A	PPLY O	NLY IF <=10YR,24	HR PREC	IP. EVENT CLAIM	IED. OIL 8	GREASE - SEE I	.C.19,PA	GE 16.		
Principal Executive Officer																		
First Name:			Title:								Teleph	one:						
Last Name:											•							
No Data Indicator (NODI)																		
Form NODI:																		
Parameter	Monitoring Location	Season # Param.	. NODI			antity or L	oading				Q	uality or Concentration	on			# of Ex. I	Frequency of Analysis	Sample Type
Code Name			Sample	Qualifier 1	Value 1	Qualifier 2	2 Value 2	Units	Qualifier	1 Value 1	Qualifier 2	2 Value 2	Qualifier 3	3 Value 3	Units			
00400 pH	1 - Effluent Gross	0	Permit Req						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	C	01/07 - Weekly	GR - Grab
00400 pii	1 - Lindent Gross	0	Value NOD	ı						C - No Discharge				C - No Discharge				
			Sample															
00530 Solids, total suspended	1 - Effluent Gross	0	Permit Req								<=	35.0 30DA AVG	<=	70.0 DAILY MX	19 - mg/L	C	01/07 - Weekly	GR - Grab
			Value NOD									C - No Discharge		C - No Discharge				
			Sample									D M 00DA AVO		D M DAILVAN	40		04/07 - N/ Lib.	OD Ozak
00530 Solids, total suspended	O - See Comments	0	Permit Req									Req Mon 30DA AVG C - No Discharge		Req Mon DAILY MX C - No Discharge	19 - mg/L		01/07 - Weekly	GR - Grab
												C - No Discharge		C - No Discharge				
00545 Solids, settleable	1 - Effluent Gross	0	Sample Permit Req									Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	C	01/07 - Weekly	GR - Grab
donas, settleable	1 - Lindent Gloss	0	Value NOD									C - No Discharge		C - No Discharge				
			Sample															
00545 Solids, settleable	O - See Comments	0	Permit Req									Req Mon 30DA AVG		Req Mon DAILY MX	25 - mL/L	C	01/07 - Weekly	GR - Grab
			Value NOD	I								C - No Discharge		C - No Discharge				
			Sample									0500 0 000 4 41/0		7000 0 5 411 1/4 41/	00 #		24/07 24/	00 0 1
01045 Iron, total [as Fe]	1 - Effluent Gross	0	Permit Req								<=	3500.0 30DA AVG			28 - ug/L		01/07 - Weekly	GR - Grab
			Value NOD									C - No Discharge		C - No Discharge				
04045 Iron 4646 [50 56]	O. Can Cammanta		Sample Permit Req									Req Mon 30DA AVG		Reg Mon DAILY MX	28 - ug/L	C	01/07 - Weekly	GR - Grab
01045 Iron, total [as Fe]	O - See Comments	0	Value NOD									C - No Discharge		C - No Discharge			•	
			Sample									3,		3.				
03582 Oil and grease	1 - Effluent Gross	0	Permit Req										<=	10.0 INST MAX	19 - mg/L	7	77/77 - Contingent	GR - Grab
			Value NOD	ı										C - No Discharge				
			Sample															
50050 Flow, in conduit or thru treatm	nent plant 1 - Effluent Gross	0	Permit Req		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								9	99/99 - Continuous	RC - Recorder (auto
			Value NOD		C - No Discharge		C - No Discharge											

84066 Oil and grease visual	1 - Effluent Gross 0	Permit Re	4.	Req Mon INST MAX 9P - N=0;Y=1				01/07 - Weekly	VI - Visual
		Value NO	l l	C - No Discharge					
Submission Note									
f a parameter row does not contain any	y values for the Sample nor Effluen	t Trading, then none of the	e following fields will be	e submitted for that row: Units, Number of Excur	sions, Frequency of Analy	ysis, and Sample Type.			
Edit Check Errors									
No errors.									
Comments									
Attachments									
lo attachments.									
Report Last Saved By									
Twentymile Coal LLC									
User:	MBLOMQI	UIST@PEABODYENER	Y.COM						
Name:	Miranda	Kawcak							
E-Mail:	mblomquis	st@peabodyenergy.com							
Date/Time:	2025-04-2	25 14:52 (Time Zone: -0	3:00)						
Report Last Signed By									
User:	MBLOMQI	UIST@PEABODYENER	Y.COM						
Name:	Miranda	Kawcak							
E-Mail:	mblomquis	st@peabodyenergy.com							
Date/Time:	2025-04-2	28 09:46 (Time Zone: -0	3:00)						

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

	Tambér in any concepting	·																
Permit																		
Permit #	t	CO0027154			Permitte	e:	Twen	ymile C	oal LLC			Facility:		MINES 1&	2 AND ECKMA	N PARK	MINE	
Major:		Yes			Permitte	e Address:		Routt (Creek, C	CR 27 O 80467			Facility Loc		29515 RC APX 20 M ROUTT C	R #27 I SW OF STEA OUNTY, CO 80	MBOAT 467	SPGS	
Permitte	ed Feature:	008 External Outfall			Discharg	ge:	008-0 Quart		nitoring for 00	08A								
Report L	Dates & Status																	
Monitori	ng Period:	From 01/01/25 to 03/3	31/25		DMR Du	e Date:	04/28	/25				Status:		NetDMR \	/alidated			
Conside	rations for Form Completion	า			•							·						
Principa	I Executive Officer																	
First Nar Last Nar					Title:							Telephone:						
No Data	Indicator (NODI)																	
Form NO	DDI:																	
	Parameter	Monitoring Location	Season #	Param. NODI			ty or Loading					Quality or Cor				# of Ex.	Frequency of Analysis	Sample Type
Code	Name				Cample	Qualifier 1 Value 1	Qualifier 2 Valu	e 2 Unit	s Qualifier 1	Value 1 Qua	ifier 2	Value 2	Qualifier 3 Val	ue 3	Units			
00004	Conductivity	1 - Effluent Gross	0		Sample Permit Req.						Re	eq Mon QRTR AVG	Req Mon QR	TR MAX	11 - umho/cm		01/90 - Quarterly	GR - Grab
00094	Conductivity	1 - Ellidelit Gloss	U		Value NODI						С	- No Discharge	C - No Disc	charge				
					Sample													
70295	Solids, total dissolved	1 - Effluent Gross	0		Permit Req.						Re	eq Mon QRTR AVG	Req Mon QR	TR MAX	19 - mg/L		01/90 - Quarterly	CA - Calculated
					Value NODI						С	- No Discharge	C - No Disc	charge				
Submiss	sion Note																	
If a parar	meter row does not contain an	y values for the Sample	nor Effluen	t Trading, then n	one of the fo	ollowing fields will be	submitted for tha	t row: U	nits, Number	of Excursions,	Frequen	cy of Analysis, and	Sample Type.					
Edit Che	eck Errors																	
No errors	S.																	
Comme																		
0011111101	nts																	
0011111101	nts																	
Attachm																		
Attachm No attachm	nents ents.																	
Attachm No attachm Report L	nents ents. Last Saved By																	
Attachm No attachm Report L	nents ents.																	
Attachm No attachm Report L	nents ents. Last Saved By		MBLOMQ	UIST@PEABOD	YENERGY.	СОМ												

E-Mail:

User:

Name: E-Mail:

Date/Time:

Date/Time:

Report Last Signed By

mblomquist@peabodyenergy.com

mblomquist@peabodyenergy.com 2025-04-28 09:46 (Time Zone: -06:00)

Miranda Kawcak

2025-04-25 14:52 (Time Zone: -06:00)

MBLOMQUIST@PEABODYENERGY.COM

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Permit																		
Permit	#:	CO0027154		Peri	mittee:		Twe	ntymile	Coal LLC			Facility:		MINES 1&2 A	ND ECKMA	N PARK	MINE	
Major:		Yes		Peri	mittee Addres	ss:		15 Routt Creek,	CR 27 CO 80467			Facility Location	:	29515 RCR #2 APX 20 MI SV ROUTT COUN	OF STEA		SPGS	
Permitted Feature: MON External Outfall		Disc	Discharge:			N-5 E 1, PO	ND D TO FOIDEL	_ CREEK										
Report	Dates & Status			•														
Monito	ring Period:	From 03/01/25 to 03/	/31/25	DMF	R Due Date:		04/2	8/25				Status:		NetDMR Valid	lated			
Consid	lerations for Form Complete	tion		ļ														
	, , , , , , , , , , , , , , , , , , , ,																	
Princip	al Executive Officer																	
First Na				Title	۵٠							Telephone:						
Last Na				11616								relephone.						
	a Indicator (NODI)																	
Form N																		
FORM N	Parameter		Monitoring Location	Season #	Param. NODI			Quant	ity or Loading			Quality or Conce	entration			# of Fy	Frequency of Analysis	Sample Type
Code	Nan	ne	Monitoring Location	Jeason #	i arani. NODi		Qualifier 1		, ,	e 2 Units Qualifier 1	Value 1 Qualifier 2		Qualifier	3 Value 3	Units	# OI LX.	requericy of Analysis	Sample Type
						Sample					=	1.16	=	1.16	28 - ug/L	→ 1	01/30 - Monthly	GR - Grab
01002	Arsenic, total [as As]		1 - Effluent Gross	0		Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX	Req Mon DAILY MX 28 - ug/L		01/30 - Monthly	GR - Grab
						Value NODI												
						Sample					<	40.0	<	40.0	28 - ug/L		01/30 - Monthly	GR - Grab
01303	Zinc, potentially dissolved		1 - Effluent Gross	0		Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI												
						Sample					<	1.0	<	1.0	28 - ug/L		01/30 - Monthly	GR - Grab
01314	Chromium, trivalent, poter	ntially dissolvd	1 - Effluent Gross	0		Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI												
						Sample					=	4.51	=	4.51	28 - ug/L		01/30 - Monthly	GR - Grab
01318	Lead, potentially dissolvd		1 - Effluent Gross	0		Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI												
						Sample					=	58.6	=	58.6	28 - ug/L		01/30 - Monthly	GR - Grab
01322	Nickel, potentially dissolve	d	1 - Effluent Gross	0		Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI												
						Sample					=	3.91	=	3.91 Reg Mon DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab
01323	Selenium, potentially disse	olvd	1 - Effluent Gross	0		Permit Req.						Req Mon 30DA AVG		Red Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
						Value NODI												
			1 - Effluent Gross			Sample Permit Req.					<	0.2 Reg Mon 30DA AVG	<	0.2 Reg Mon DAILY MX	28 - ug/L		01/90 - Quarterly 01/90 - Quarterly	GR - Grab GR - Grab
71900	Mercury, total [as Hg]	Mercury, total [as Hg]		0								Key WOII SODA AVG		red MOU DAIL! MX	28 - ug/L	0	01/30 - Qualterly	GR - GIAD
						Value NODI												

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments
No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-04-25 15:37 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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Permit							
Permit #:	CO0027154	Permittee:	Twentymile Coal LLC	Facility:	MINES 1&2 AND ECKMAN PARK MINE		
Major:	Yes	Permittee Address: 29515 Routt CR 27 Oak Creek, CO 80467		Facility Location:	29515 RCR #27 APX 20 MI SW OF STEAMBOAT SPGS ROUTT COUNTY, CO 80467		
Permitted Feature:	MON External Outfall	Discharge:	MON-7 MINE 1, POND F TO FOIDEL CREEK				
Report Dates & Status							
Monitoring Period:	From 03/01/25 to 03/31/25	DMR Due Date:	04/28/25	Status:	NetDMR Validated		
Considerations for Form Complete	tion						
Principal Executive Officer							
First Name:		Title:		Telephone:			
Last Name:							
No Data Indicator (NODI)		·					
Form NODI:							
Parameter	Monitoring Location	Season # Param. NODI	Quantity or Loading	Quality or Concentration	# of Ex. Freq	uency of Analysis	Sample Type

Parameter		Monitoring Location	Season #	Param. NODI		Quantity or Loading			Quality or Concentration						# of Ex.	Frequency of Analysis	Sample Type		
Code	Name					Qualifier 1	Value 1	Qualifier 2	Value 2 Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier	3 Value 3	Units			
		1 - Effluent Gross			Sample							=	0.82	=	0.82	28 - ug/L		01/30 - Monthly	GR - Grab
01002	Arsenic, total [as As]		0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
0.002	7.1.00.1.10, 10.1.10,				Value NODI												Ü		
			0		Sample							<	20.0	<	20.0	28 - ug/L		01/30 - Monthly	GR - Grab
01303	Zinc, potentially dissolved	1 - Effluent Gross			Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
01000	Zino, potentially discorted	1 Emdon Grood			Value NODI												Ü	01/30 - Monthly	
01314	Chromium, trivalent, potentially dissolvd				Sample							=	0.5	=	0.5	28 - ug/L		01/30 - Monthly	GR - Grab
		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	_ 0	01/30 - Monthly	GR - Grab
	, , , , , , , , , , , , , , , , , , , ,		_		Value NODI												-		
	Lead, potentially dissolvd 1 - Efflu				Sample							=	0.11	=	0.11	28 - ug/L		01/30 - Monthly	GR - Grab
01318		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
					Value NODI														
					Sample							<	8.0	<	8.0	28 - ug/L		01/30 - Monthly	GR - Grab
01322	Nickel, potentially dissolvd	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L	0	01/30 - Monthly	GR - Grab
	, , , , , , , , , , , , , , , , , , , ,				Value NODI														
		1 - Effluent Gross	0		Sample							=	2.09	=	2.09	28 - ug/L		01/30 - Monthly	GR - Grab
01323	Selenium, potentially dissolvd				Permit Req.								Req Mon 30DA AVG		Req Mon DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab
	, , , , , , , , , , , , , , , , , , , ,				Value NODI														

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Twentymile Coal LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

E-Mail: mblomquist@peabodyenergy.com

Date/Time: 2025-04-25 15:40 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npack-new-npack-

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Permit CO0027154 Permittee: Twentymile Coal LLC Facility: MINES 1&2 AND ECKMAN PARK MINE Permit #: Major: Yes **Permittee Address:** 29515 Routt CR 27 **Facility Location:** 29515 RCR #27 Oak Creek, CO 80467 APX 20 MI SW OF STEAMBOAT SPGS **ROUTT COUNTY, CO 80467** MON MON-7Q Permitted Feature: Discharge: External Outfall Quarterly Monitoring for MON7 Report Dates & Status **DMR Due Date: Monitoring Period:** From 01/01/25 to 03/31/25 04/28/25 Status: **NetDMR Validated** Considerations for Form Completion **Principal Executive Officer First Name:** Title: Telephone: **Last Name:** No Data Indicator (NODI) Form NODI: **Monitoring Location** Season # Param. NODI **Quantity or Loading Quality or Concentration** Frequency of Analysis Sample Type Code Value 1 Qualifier 2 Value 2 Units Qualifier 1 Value 1 Qualifier 2 Qualifier 3 Value 3 Units Sample 0.2 0.2 28 - ug/L 01/90 - Quarterly GR - Grab Req Mon QRTR AVG Req Mon QRTR MAX 28 - ug/L 01/90 - Quarterly GR - Grab Permit Req. Mercury, total [as Hg] 1 - Effluent Gross Value NODI **Submission Note** If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. **Edit Check Errors** No errors. Comments Attachments No attachments. Report Last Saved By Twentymile Coal LLC User: MBLOMQUIST@PEABODYENERGY.COM Name: Miranda Kawcak E-Mail: mblomquist@peabodyenergy.com Date/Time: 2025-04-25 15:40 (Time Zone: -06:00) Report Last Signed By MBLOMQUIST@PEABODYENERGY.COM User: Name: Miranda Kawcak E-Mail: mblomquist@peabodyenergy.com 2025-04-28 09:46 (Time Zone: -06:00) Date/Time: