

April 18, 2025

fax (970)675-4399

Mr. Clayton Wein Division of Reclamation, Mining and Safety 1313 Sherman Street, Room 215 Denver, CO 80203

RE: DMR forms for 1'st Quarter 2025 Coal Mining & Reclamation Permit No. C-1981-018. Deserado Mine.

Dear Clayton:

Enclosed are copies of the DMR forms completed and provided to CDPHE - Water Quality Control Division for the 1'st Quarter of 2025.

If you have any questions, please contact me at 970-675-4322.

Sincerely,

Kurtis Blunt Sr. Environmental Engineer kblunt@deserado.com

enc:

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the NPDES eReporting Help Desk for further guidance. Please note that EPA may contact you after you submit this report for more information.

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Permi																						
Permit		000380	24			P	ermittee:			Blue Mount	ain Enerov	Inc				Fa	cility:	DESERADO M	IINE			
Major:	No						ermittee /			3607 CR 68 Rangely, C	5						cility Location:	3607 CR 65 RIO BLANCO		CO 8	1648	
Permit	ted Feature: 00	01 xternal C	Outfall			D	ischarge:			001-A DP-1 SEDI	POND TO 3	SCULL	ION GUL									
Repor	t Dates & Status																					
Monito	ring Period: Fr	rom 01/	01/25 to 03/31	/25		D	MR Due D	Date:		04/28/25						St	atus:	NetDMR Valid	ated			
Consi	derations for Form Completion																					
TSS &	TOTAL IRON LIMITS WILL BE W	/AIVED	FOR 10YR,24	HR REC	IP. EVENT	- SEE I.A.	.1, PG. 3.	FOR REQUIRI	EMENTS	OIL & GREASE	REPORTI	NG = I.I	B.1.A.,PG. 13	3. QRTR	LY SAMPLING I	NSTRU	CTIONS - I.C.7., PG. 14.					
	oal Executive Officer																					
First N		urtis				Т	itle:			Senior Envi	ronmental E	Enginee	ər			Те	lephone:	970-675-4322				
Last N		lunt																				
	ta Indicator (NODI)																					
Form I				0				0								0 114						
Code	Parameter Name		Monitoring Location	Season #	Param. NODI		Qualifier	ູດເ Value 1	antity or L Qualifier	-	Units	Qualif	ier Value 1	Qualifi	er Value 2	Quality	or Concentration ier Valu	e 3	Units	# of Ex.		Sample Type
							1		2			1		2		3					02/30 - Twice Per	
						Sample						=	7.6			=	7.65		12 - SU	_	Month	IS - In Situ
00400	рН		I - Effluent Gross	0		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM		12 - SU	0	01/30 - Monthly	IS - In Situ
						Value NODI																
						Sample								<	5.0	<	5.0		19 - mg/L		01/90 - Quarterly	GR - Grab
00520	Solids, total suspended	1	I - Effluent	0		Permit								<=	31.9 30DA AVG	<=	700.0 MX 7D AV		19 -	0	01/90 - Quarterly	GR - Grab
00550	Solius, total suspended	G	Gross	0		Req. Value								~=	31.3 30DA AVG	~=			mg/L	0	01/30 - Quarterly	OIX - OIAD
						NODI																
						Sample										<	0.1		25 - mL/L		01/90 - Quarterly	GR - Grab
00545	Solids, settleable		I - Effluent Gross	0		Permit Req.										<=	0.5 DAILY MX		25 - mL/L	0	01/90 - Quarterly	GR - Grab
			51000			Value																
						NODI									0.00		0.00		19 -		01/00 Ouestadu	OD Orah
		1	I - Effluent			Sample Permit								=	0.22	=	0.22		mg/L		01/90 - Quarterly	GR - Grab
01045	Iron, total [as Fe]		Gross	0		Req.								<=	3.5 30DA AVG	<=	7.0 DAILY MX		19 - mg/L	0	01/90 - Quarterly	GR - Grab
						Value NODI																
						Sample																
02502	Oil and grease	1	I - Effluent	0		Permit Req.										<=	10.0 INST MAX		19 - mg/L		77/77 - Contingent	GR - Grab
05502	On and grease	G	Gross	U		Value NODI											9 - Conditional Monitoring Period	- Not Required This				
						Sample	= (0.025	=	0.029	03 - MGD										02/30 - Twice Per	IN -
50050	Flow, in conduit or thru treatment		I - Effluent	0		Permit	1	Req Mon 30DA		0.78 DAILY MX	03 - MGD									0	Month 01/30 - Monthly	Instantaneous IN -
50050	plant	G	Gross	0		Req. Value	,	AVG	~-	0.70 DAILT WIX	03 - 1000									0	01/30 - Montally	Instantaneous
						NODI																
						Sample								=	1550.0	=	1550.0		19 - mg/L		01/90 - Quarterly	GR - Grab
		1	I - Effluent			Permit									Req Mon QRTR				19 -	1		

70295	Solids, total dissolved	Gross	0	 Req.					AVG	Req Mon DAILY MX
				Value NODI						
				Sample	=	0.0	9P - N=0;Y=1			
84066	Oil and grease visual	1 - Effluent Gross	0	 Permit Req.		Req Mon INST MAX	9P - N=0;Y=1			
				Value NODI						
Submi	ission Noto									

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. Edit Check Errors

Luit Check Enors	
No errors.	
Comments	
Attachments	
No attachments.	
Report Last Saved By	
Blue Mountain Energy Inc	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 07:47 (Time Zone: -06:00)
Report Last Signed By	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 08:15 (Time Zone: -06:00)

Image: Constraint of the second se	mg/L	0	01/90 - Quarterly	GR - Grab
Month				
01/90 - Quarterly VI - Visual			02/30 - Twice Per Month	VI - Visual
			01/90 - Quarterly	VI - Visual
	1			

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Permit																
Permit #	:	CO0038024			Permittee:			Blue Mo	ountain Ene	rgy Inc				Fac	cility:	
Major:		No			Permittee Add	dress:		3607 Cl Rangely	R 65 /, CO 81648	8				Fac	cility Lo	cation:
Permitte	d Feature:	MN0 External Outfall			Discharge:			MN0-1 DP1 SE	DI POND T	O SCUL	LION (GLCH				
Report L	Dates & Status				I											
	ng Period:	From 01/01/25 to	03/31/25		DMR Due Date	e:		04/28/2	5					Sta	tus:	
	rations for Form Completion	on			I									ļ		
Principa	I Executive Officer															
First Na		Kurtis			Title:			Senior I	Environmen	ital Engin	neer			Tel	ephone	
Last Nar	ne:	Blunt								-				l		
No Data	Indicator (NODI)				I											
Form NC																
	Parameter		Monitoring Location	Season #	Param. NODI			Quant	ity or Loading	g				Quality of	or Conce	ntration
Code	Name						Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1			2	Qualifier 3
						Sample Permit Req.							<	5.0 Req Mon 30DA	AVG	<
00978	Arsenic, total recoverable		1 - Effluent Gross	0		Value NODI										
						Sample							<	5.0		<
00981	Selenium, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA	AVG	
00001				Ū		Value NODI										
						Sample							<	1.0		<
00998	Beryllium, total recoverable	[as Be]	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA	AVG	
						Value NODI										
						Sample								5.0		<
01074	Nickel, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA	AVG	
						Value NODI										
04004	7:		4 Effluent Onese	0		Sample Permit Req.							<	50.0 Reg Mon 30DA	AVG	<
01094	Zinc, total recoverable		1 - Effluent Gross	0		Value NODI										
						Sample							<	1.0		<
01113	Cadmium, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA	AVG	
00				Ū.		Value NODI										
						Sample							<	1.0		<
01114	Lead, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA	AVG	
						Value NODI										
						Sample								5.0		<
01119	Copper, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA	AVG	
						Value NODI								1.0		
04202	Observium triantant total		1 Effluent Oraca	0		Sample Permit Req.							<	1.0 Req Mon 30DA	AVG	<
04262	Chromium, trivalent total re	coverable	1 - Effluent Gross	0		Value NODI									-	
						Sample							=	28.0		=
11123	Manganese, total recoverab		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA	AVG	
11125	manyanese, total recoverab		Lindent Gloss	0												

DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648

NetDMR Validated

		# of Ex.	Frequency of Analysis	Sample Type
Value 3	Units	# OI LA.	Trequency of Analysis	oumpie Type
5.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
5.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		U		
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		U		
5.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		Ŭ		
50.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		U		
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
5.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
28.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		0		

		Value NODI								
Submission Note										
If a parameter row does not contain any values for the S	Sample nor Effluent Trading, then no	one of the following fields will	l be submitted fo	r that row: Uni	its, Numbe	er of Excursion	ns, Freque	ency of Anal	ysis, and Sample Typ	pe.
Edit Check Errors										
No errors.										
Comments										
Attachments										
No attachments.										
Report Last Saved By										
Blue Mountain Energy Inc										
User:	kblunt@tristategt.org									
Name:	Kurtis Blunt									
E-Mail:	kblunt@deserado.com									
Date/Time:	2025-04-23 07:50 (Tir	me Zone: -06:00)								
Report Last Signed By										
User:	kblunt@tristategt.org									
Name:	Kurtis Blunt									
E-Mail:	kblunt@deserado.com									
Date/Time:	2025-04-23 08:15 (Tir	me Zone: -06:00)								

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Permit																					
Permit		CO00380	24			Permitt	ee:		Blue	e Mountain Energy I	nc			Faci	lity:		DESERADO M	IINE			
Major:		No					ee Addre	ess:	360	7 CR 65 ngely, CO 81648					lity Location:		3607 CR 65 RIO BLANCO	COUNTY,	CO 8164	48	
Permitt		002 External (Dutfall			Discha	rge:		002 RF-	- A 1 SEDI POND TO F	RED WASH	I									
Report	Dates & Status																				
Monito	ring Period:	From 01/	01/25 to 03/31/25			DMR D	ue Date:		04/2	28/25				State	us:		NetDMR Valid	ated			
Consid	erations for Form Completion	1																			
TSS & T	FOTAL IRON LIMITS WILL BE V	WAIVED F	OR 10YR,24HR R	ECIP. E	VENT - SEE	I.A.1, PG. 3	. FOR RE	EQUIREMENTS.O	IL & GRE	ASE REPORTING -	I.B.1.A.,P0	G. 13. QR	TRLY SAMPLING	INSTRUC	CTIONS - IC.1.7., I	PG. 14.					
Princip	al Executive Officer																				
First Na	ime:	Kurtis				Title:			Sen	nior Environmental E	ngineer			Tele	phone:		970-675-4322				
Last Na	me:	Blunt												•							
No Data	a Indicator (NODI)																				
Form N	ODI:																				
	Parameter		Monitoring Location	Season #	# Param. NODI				antity or Lo						uality or Concentrati				# of Ex. Fr	equency of Analysis	Sample Type
Code	Name					Sample	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	2 Value 2	Qualifier 3	3 Value 3	Units			
00400	nH		1 - Effluent Gross	0		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	02/	30 - Twice Per Month	GR - Grab
00100	P.			Ũ		Value NODI							C - No Discharge				C - No Discharge				
						Sample															
00530	Solids, total suspended		1 - Effluent Gross	0		Permit Req.								<=	35.0 30DA AVG	<=	70.0 MX 7D AV	19 - mg/L	02/	30 - Twice Per Month	GR - Grab
						Value NODI									C - No Discharge		C - No Discharge				
						Sample Permit Req.										<=	0.5 DAILY MX	25 - mL/L	02/	30 - Twice Per Month	GR - Grah
00545	Solids, settleable		1 - Effluent Gross	0		Value NODI										~-	C - No Discharge	23 - IIIL/L	02/		
						Sample											0 - No Discharge				
01045	Iron, total [as Fe]		1 - Effluent Gross	0		Permit Req.								<=	3.5 30DA AVG	<=	7.0 DAILY MX	19 - mg/L	02/	30 - Twice Per Month	GR - Grab
01045	non, total [as re]		1 - Endent Gloss	U		Value NODI									C - No Discharge		C - No Discharge				
						Sample															
03582	Oil and grease		1 - Effluent Gross	0		Permit Req.										<=	10.0 INST MAX	19 - mg/L	77/	77 - Contingent	GR - Grab
						Value NODI											C - No Discharge				
						Sample														(00 M (1)	N I I <i>I I</i>
50050	Flow, in conduit or thru treatment	ent plant	1 - Effluent Gross	0		Permit Req. Value NODI		Req Mon 30DA AVG C - No Discharge		Req Mon DAILY MX C C - No Discharge	J3 - MGD								01/	'30 - Monthly	IN - Instantaneous
								C - NO Discharge		C - NO Discharge											
70205	Solids, total dissolved		1 - Effluent Gross	0		Sample Permit Req.									Req Mon QRTR AVG	i	Req Mon DAILY MX	19 - mg/L	01/	90 - Quarterly	GR - Grab
10290	501103, 101ai UI3501960			0		Value NODI									C - No Discharge		C - No Discharge			-	
						Sample											Ĵ				
84066	Oil and grease visual		1 - Effluent Gross	0		Permit Req.				Req Mon INST MAX	9P - N=0;Y=1								02/	30 - Twice Per Month	VI - Visual
						Value NODI				C - No Discharge											

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

Attachments	
No attachments.	
Report Last Saved By	
Blue Mountain Energy Inc	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 07:25 (Time Zone: -06:00)
Report Last Signed By	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 08:15 (Time Zone: -06:00)



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Permit																				
Permit		CO003802	24			Permittee:			Blue M	Iountain Energy Inc				Fac	ility:		DESERADO	MINE		
Major:		No				Permittee		s:	3607 (ility Location:		3607 CR 65			
majori						. crimitiou	100100			ely, CO 81648				1 at			RIO BLANCO	COUNT	Y, CO 81648	
Permitt		003 External O	utfall			Discharge	:		003-A RP-2&	3 SEDI POND TO R	RED WASH	4								
Report	Dates & Status					•														
Monito	ring Period: F	From 01/0	1/25 to 03/31/25			DMR Due	Date:		04/28/	25				Sta	tus:		NetDMR Vali	dated		
Consid	lerations for Form Completion																			
TSS &	TOTAL IRON LIMITS WILL BE W	NAIVED F	OR 10YR,24HR RI	ECIP. E\	VENT - SEE	I.A.1, PG. 3.	FOR RE	QUIREMENTS.O	IL & GRE/	ASE REPORTING -	I.B.1.A.,P0	G. 13. QR	TRLY SAMPLING	INSTRUC	TION - I.C.7., PG	.14.				
Princip	al Executive Officer																			
First Na	ime: K	Kurtis				Title:			Senior	Environmental Engi	ineer			Tel	ephone:		970-675-4322	2		
Last Na	i me: B	Blunt																		
No Dat	a Indicator (NODI)																			
Form N	IODI:																			
Orde	Parameter		Monitoring Location	Season #	# Param. NODI				antity or Lo		l la la	Overliffer	Malua d		uality or Concentration		Naka 0		# of Ex. Frequency of Analysis	s Sample Type
Code	Name					Sample	ualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	3 Value 3	Units		
00400	рН		1 - Effluent Gross	0		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	02/30 - Twice Per Month	n GR - Grab
	r					Value NODI							C - No Discharge				C - No Discharge			
						Sample														
00530	Solids, total suspended		1 - Effluent Gross	0		Permit Req.								<=	35.0 30DA AVG	<=		19 - mg/L	02/30 - Twice Per Month	n GR - Grab
						Value NODI									C - No Discharge		C - No Discharge			
00545						Sample Permit Reg.										<=	0.5 DAILY MX	25 - mL/L	02/30 - Twice Per Month	n GR - Grab
00545	Solids, settleable		1 - Effluent Gross	0		Value NODI											C - No Discharge			
						Sample											<u> </u>			
01045	Iron, total [as Fe]		1 - Effluent Gross	0		Permit Req.								<=	3.5 30DA AVG	<=	7.0 DAILY MX	19 - mg/L	02/30 - Twice Per Month	n GR - Grab
	· · ·					Value NODI									C - No Discharge		C - No Discharge			
						Sample											-			
03582	Oil and grease		1 - Effluent Gross	0		Permit Req.										<=		19 - mg/L	77/77 - Contingent	GR - Grab
						Value NODI											C - No Discharge			
						Sample Permit Reg.		Reg Mon 30DA AVG		Reg Mon DAILY MX 0	3 - MGD								01/30 - Monthly	IN - Instantaneous
50050	Flow, in conduit or thru treatmer	ent plant	1 - Effluent Gross	0		Value NODI		C - No Discharge		C - No Discharge									01/00 Wontiny	in instantaneous
						Sample				e no bioonargo										
70295	Solids, total dissolved		1 - Effluent Gross	0		Permit Req.									Req Mon QRTR AVG	i	Req Mon DAILY MX	19 - mg/L	01/90 - Quarterly	GR - Grab
				Ŭ		Value NODI									C - No Discharge		C - No Discharge			
						Sample														
84066	Oil and grease visual		1 - Effluent Gross	0		Permit Req.				Req Mon INST MAX 9	P - N=0;Y=1								02/30 - Twice Per Month	n VI - Visual
						Value NODI				C - No Discharge										

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

Attachn	ents	
No attachn	ents.	
Report	ast Saved By	
Blue Mo	untain Energy Inc	
User:		kblunt@tristategt.org
Name:		Kurtis Blunt
E-Mail:		kblunt@deserado.com
Date/Tin	ie:	2025-04-23 07:26 (Time Zone: -06:00)
Report I	ast Signed By	
User:		kblunt@tristategt.org
Name:		Kurtis Blunt
E-Mail:		kblunt@deserado.com
Date/Tin	ie:	2025-04-23 08:15 (Time Zone: -06:00)



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Permit												
Permit #:	CO0038024	Por	rmittee:		Blue Mountain En	eray Inc		Facili	ity:	DES	ERADO MINE	
						leigy mc			-			
Major:	No	Per	rmittee Address:		3607 CR 65 Rangely, CO 8164	48		Facili	ity Location:		° CR 65 BLANCO COUNTY	′, CO 81648
Permitted Feature:	004 External Outfall	Dis	scharge:		004-A PP2 TO SCULLIC	ON GULCH						
Report Dates & Status												
Monitoring Period:	From 01/01/25 to 03/31/25	DM	IR Due Date:		04/28/25			Statu	IS:	Net	MR Validated	
Considerations for Form Completio	n											
OIL & GREASE REPORTING-SEE I.B	3.1.A, PG 13. QRTRLY SAMPLING IN	STRUCTIONS - I.C.7,	PG. 14.									
Principal Executive Officer												
First Name:	Kurtis	Titl	le:		Senior Environme	ental Engineer		Telep	ohone:	970-	675-4322	
Last Name:	Blunt											
No Data Indicator (NODI)												
Form NODI:												
Parameter	Monitoring Location Season	Param. NODI		Quantity or Lo					Quality or Concentra			# of Ex. Frequency of Analysis Sample Type
Code Name		Sample	Qualifier 1 Value 1	Qualifier 2	2 Value 2	Units Qualit	ier 1 Value 1	Qualifier 2	Value 2	Qualifier 3 Val	ue 3 Units	
00310 BOD, 5-day, 20 deg. C	1 - Effluent Gross 0	Permit Req	1. <= 7.2 30DA AVG			26 - lb/d		<=	30.0 30DA AVG	<= 45.0 MX 7	D AV 19 - mg/L	02/30 - Twice Per Month GR - Grab
00010 DOD, 0 ddy, 20 ddg. 0		Value NOD	C - No Discha	rge					C - No Discharge	C - No D	ischarge	
		Sample										
00400 pH	1 - Effluent Gross 0	Permit Req	1.			>=	6.5 MINIMUM			<= 9.0 MAXIN	IUM 12 - SU	02/30 - Twice Per Month IS - In Situ
		Value NOD					C - No Discharge	е		C - No E	ischarge	
		Sample								70.010/-		
00530 Solids, total suspended	1 - Effluent Gross 0	Permit Req								<= 70.0 MX 7		02/30 - Twice Per Month GR - Grab
		Value NOD							C - No Discharge	C - No E	scharge	
00545 Solids, settleable	1 - Effluent Gross 0	Sample Permit Req	1.							<= 0.5 DAILY	MX 25 - mL/L	02/30 - Twice Per Month GR - Grab
50545 Solids, Settleable	I - EIIIUEIII GIOSS U	Value NOD								C - No E		
		Sample									-	
01045 Iron, total [as Fe]	1 - Effluent Gross 0	Permit Req	1.					<=	3.5 30DA AVG	<= 7.0 DAILY	MX 19 - mg/L	02/30 - Twice Per Month GR - Grab
		Value NOD	91						C - No Discharge	C - No E	ischarge	
		Sample										
03582 Oil and grease	1 - Effluent Gross 0	Permit Req								<= 10.0 INST		77/77 - Contingent GR - Grab
		Value NOD	21							C - No E	ischarge	
		Sample Permit Req	Req Mon 30DA A		0.042 DAILY MX	03 - MGD						01/30 - Monthly IN - Instantaneous
50050 Flow, in conduit or thru treatm	ent plant 1 - Effluent Gross 0	Value NOD			C - No Discharge							
		Sample		90	J - NO Discharge							
50060 Chlorine, total residual	1 - Effluent Gross 0	Permit Req	1.							<= 0.5 DAILY	MX 19 - mg/L	02/30 - Twice Per Month GR - Grab
Gillionne, Iotai residuai		 Value NOD								C - No E		
		Sample										
70295 Solids, total dissolved	1 - Effluent Gross 0	Permit Req	1.						Req Mon QRTR AVG	Req Mon I	DAILY MX 19 - mg/L	01/90 - Quarterly GR - Grab
		Value NOD	1						C - No Discharge	C - No E	ischarge	
		Sample										
74055 Coliform, fecal general	1 - Effluent Gross 0	Permit Req	1.					<=	2000.0 30DAVGEO	<= 4000.0 MX	7DGEOA 13 - #/100n	nL 02/30 - Twice Per Month GR - Grab
Conterni, recai general	i Endent Closs 0											

				Value NODI					C - No Discharge
				Sample					
84066	Oil and grease visual	1 - Effluent Gross	0	Permit Req.		Req Mon INST MAX	9P - N=0;Y=1		
				Value NODI		C - No Discharge			
Submi	ssion Note								
If a par	ameter row does not contain any values t	for the Sample nor E	Effluent Trading, ther	n none of the follow	ing fields will be submitte	ed for that row: Units, N	umber of Excursions, F	Frequency of Analysis, and	d Sample Type.
Edit Cl	heck Errors								
No erro	ors.								
Comm	ents								
Attach	ments								
No attach	nments.								
Report	t Last Saved By								
Blue M	lountain Energy Inc								
User:			kblunt@tristategt.org	9					
Name:			Kurtis Blunt						
E-Mail:			kblunt@deserado.co	om					
Date/Ti	me:		2025-04-23 07:26	(Time Zone: -06:00)				
Report	t Last Signed By								
User:			kblunt@tristategt.org	9					
Name:			Kurtis Blunt						
E-Mail:			kblunt@deserado.co	om					
Date/Ti	me:		2025-04-23 08:15	(Time Zone: -06:00)				

C - No Discharge						
		02/30 -	Twice Per M	onth	VI - \	/isual

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Permit															
Permit #	8	CO0038024			Permitte	e:			Blue Mount	tain Energy Inc			Facility:		
Major:		No			Permitte	e Address:			3607 CR 6 Rangely, C				Facility Location	on:	
Permitte	ed Feature:	MN0 External Outfall			Discharg	ge:			MN0-4 PP2 TO SC	CULLION GULCH					
Report L	Dates & Status														
Monitori	ing Period:	From 01/01/25 t	o 03/31/25		DMR Du	e Date:			04/28/25				Status:		
Conside	erations for Form Completion			·						·					
Principa	I Executive Officer														
First Na	me:	Kurtis			Title:				Senior Env	ironmental Engineer			Telephone:		
Last Nar	me:	Blunt													
No Data	Indicator (NODI)														
Form NC	DDI:														
Orde	Parameter		Monitoring Location	Season #	Param. NODI		Qualifiand		ity or Loading		Malua 4	Oursliffing O	Quality or Concer		
Code	Name					Sample	Qualifier 1	value 1	Qualifier 2	Value 2 Units Qualifier 1	value 1	Qualifier 2	Value 2	Qualifier 3	
00978	Arsenic, total recoverable		1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		
						Value NODI							C - No Discharge		
00004			4 5 11 10			Sample Permit Req.							Req Mon 30DA AVG		
00981	Selenium, total recoverable		1 - Effluent Gross	0		Value NODI							C - No Discharge		
						Sample									
00998	Beryllium, total recoverable [a	s Be]	1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		
						Value NODI							C - No Discharge		
04074	Niekel tetel versuszehle		1 Effluent Cross	0		Sample Permit Req.							Req Mon 30DA AVG		
01074	Nickel, total recoverable		1 - Effluent Gross	0		Value NODI							C - No Discharge		
						Sample									
01094	Zinc, total recoverable		1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		
						Value NODI							C - No Discharge		
04440	0- 4		1 Effluent Onese	0		Sample Permit Req.							Reg Mon 30DA AVG		
01113	Cadmium, total recoverable		1 - Effluent Gross	0		Value NODI							C - No Discharge		
						Sample									
01114	Lead, total recoverable		1 - Effluent Gross	0		Permit Req.							Req Mon 30DA AVG		
						Value NODI							C - No Discharge		
01110	Common total recoverable		1 - Effluent Gross	0		Sample Permit Req.							Req Mon 30DA AVG		
01119	Copper, total recoverable		I - Ellident Gross	0		Value NODI							C - No Discharge		
						Sample									
04262	Chromium, trivalent total reco	verable	1 - Effluent Gross	0	F	Permit Req.							Req Mon 30DA AVG		
						Value NODI							C - No Discharge		
						Sample Permit Req.							Req Mon 30DA AVG		
11123	Manganese, total recoverable		1 - Effluent Gross	0		i crimit iveq.									

DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648

NetDMR Validated

		# of Ex.	Frequency of Analysis	Sample Type
Value 3	Units			eanipie type
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab

		Value NODI		C - No Discharge
Submission Note				
If a parameter row does not contain any values for the San	nple nor Effluent Trading, then none of the foll	owing fields will be submitted fo	r that row: Units, Number of Excursior	ns, Frequency of Analysis, and Sample Type.
Edit Check Errors				
No errors.				
Comments				
Attachments				
No attachments.				
Report Last Saved By				
Blue Mountain Energy Inc				
User:	kblunt@tristategt.org			
Name:	Kurtis Blunt			
E-Mail:	kblunt@deserado.com			
Date/Time:	2025-04-23 07:29 (Time Zone: -06	:00)		
Report Last Signed By				
User:	kblunt@tristategt.org			
Name:	Kurtis Blunt			
E-Mail:	kblunt@deserado.com			
Date/Time:	2025-04-23 08:15 (Time Zone: -06	:00)		

C - No Discharge			

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Permit																
Permit #: CO0038024	Permitte	e:		Blu	ie Mountair	n Energy Ind	с			Facility:		DESER	RADO MIN	E		
Major: No	Permitte	e Addre	ess:		07 CR 65 ngely, CO 8	81648				Facility Location:		3607 CI RIO BL		OUNTY, CO 8	31648	
Permitted Feature: 004 External Outfall	Discharg	je:		004	4-W	TESTING F	-OR 0044	L.				-		- ,		
Report Dates & Status				710	OTE WET	Louist	011 00-1	,								
Monitoring Period: From 01/01/25 to 03/31/25	DMR Du	e Date:		04/	/28/25					Status:		NetDM	R Validate	ed		
Considerations for Form Completion	1															
SEE PART I.A.2, PG. 8-10, FOR DETAILS OF TEST PROCEDURE. REP	ORT LC50- STATISTICAL F	POINT E	STIMATE WH	IICHIS LETH	AL TO 50%	6 OF TEST	ORGANI	SMS, AND /	ATTACH AG	CUTE TOXICITY TEST REPOR	T FORM T	O DMR.				
Principal Executive Officer																
First Name: Kurtis	Title:			Se	nior Enviroi	nmental Eng	gineer			Telephone:		970-675	5-4322			
Last Name: Blunt																
No Data Indicator (NODI)																
Form NODI:																
Parameter	Monitoring Location S	eason #	Param. NODI			Quantity o				Quality or Cond					Frequency of Analysis	Sample Type
Code Name				Sample	Qualifier 1	Value 1 Qu	ualifier 2	Value 2 Units	s Qualifier 1	1 Value 1 Qualifier	2 Value 2	Qualifier 3	Value 3 U	nits		
TAM3C LC50 Static Renewal 48Hr Acute Daphnia magna	1 - Effluent Gross			Permit Req.					>=	100.0 MO AV MN			23	- %	01/90 - Quarterly	GR - Grab
				Value NODI						C - No Discharge						
				Sample												
TAN6C LC50 Static Renewal 96Hr Acute Pimephales promelas	1 - Effluent Gross 0			Permit Req.					>=	100.0 MO AV MN			23	- %	01/90 - Quarterly	GR - Grab
				Value NODI						C - No Discharge						
Submission Note																
If a parameter row does not contain any values for the Sample nor Effluen	t Trading, then none of the f	ollowing	fields will be s	submitted for	that row: U	nits, Numbe	er of Excu	irsions, Fred	quency of A	Analysis, and Sample Type.						
Edit Check Errors																
No errors.																
Comments																
Attachments																
No attachments. Report Last Saved By																
Blue Mountain Energy Inc																
	@tristategt.org															
	Blunt															
	@deserado.com															
	04-23 07:29 (Time Zone: -(06.00)														
Report Last Signed By	(Time 2016. 4															
	@tristategt.org															
	Blunt															
	@deserado.com															
	0.0001000000															
Date/Time: 2025-	04-23 08:15 (Time Zone: -()6:00)														

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Permit																					
Permit		CO00380)24			Permitte	e:		Blu	e Mountain Energy	Inc			Facili	tv:		DESERADO M	INE			
Major:		No				Permitte		ess:	360	07 CR 65 ngely, CO 81648					ty Location:		3607 CR 65 RIO BLANCO (CO 8164	8	
Permitt		005 External	Outfall			Discharg	ge:		00 RR	5-A -1 LOADOUT TO R	ED WASH	I									
Report	Dates & Status					_															
Monito	ring Period:	From 01/	/01/25 to 03/31/25			DMR Du	e Date:		04/	28/25				Status	s:		NetDMR Valida	ated			
Consid	erations for Form Completion																				
TSS & T	FOTAL IRON LIMITS WILL BE W	WAIVED F	FOR 10YR,24HR PI	RECIP E	EVENT - SEE	I.A.1, PG. 3.	FOR RE	EQUIREMENTS.C	DIL & GRE	ASE REPORTING	- I.B.1, P	G. 13. QR	TRLY SAMPLING	INSTRUC	TIONS - I.C.7., P	G. 14.					
Princip	al Executive Officer																				
First Na	ime:	Kurtis				Title:			Sei	nior Environmental I	Engineer			Telep	hone:		970-675-4322				
Last Na	me:	Blunt																			
No Data	a Indicator (NODI)																				
Form N	ODI:																				
	Parameter		Monitoring Location	Season #	# Param. NODI	_			antity or Lo	-					uality or Concentration				# of Ex. Fre	equency of Analysis	Sample Type
Code	Name					Sample	alifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	3 Value 3	Units			
00400	рН		1 - Effluent Gross	0		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	02/3	30 - Twice Per Month	GR - Grab
	F					Value NODI							C - No Discharge				C - No Discharge				
						Sample															
00530	Solids, total suspended		1 - Effluent Gross	0		Permit Req.								<=	35.0 30DA AVG	<=		19 - mg/L	02/3	30 - Twice Per Month	GR - Grab
						Value NODI									C - No Discharge		C - No Discharge				
						Sample Permit Reg.										<=	0.5 DAILY MX	25 - mL/L	02/	30 - Twice Per Month	GR - Grab
00545	Solids, settleable		1 - Effluent Gross	0		Value NODI											C - No Discharge	20	02/		
						Sample											e ne zioonalge				
01045	Iron, total [as Fe]		1 - Effluent Gross	0		Permit Req.								<=	3.5 30DA AVG	<=	7.0 DAILY MX	19 - mg/L	02/3	30 - Twice Per Month	GR - Grab
						Value NODI									C - No Discharge		C - No Discharge				
						Sample															
03582	Oil and grease		1 - Effluent Gross	0		Permit Req.										<=		19 - mg/L	77/	77 - Contingent	GR - Grab
						Value NODI											C - No Discharge				
						Sample Permit Req.		Req Mon 30DA AVG		Reg Mon DAILY MX 0									01/	30 - Monthly	IN - Instantaneous
50050	Flow, in conduit or thru treatmen	nt plant	1 - Effluent Gross	0		Value NODI		C - No Discharge		C - No Discharge	13 - MIOD								017.		in - instantaneous
						Sample		o no bischarge		o no bisonarge											
70295	Solids, total dissolved		1 - Effluent Gross	0		Permit Req.									Req Mon QRTR AVG	;	Req Mon DAILY MX	19 - mg/L	01/9	90 - Quarterly	GR - Grab
10200				Ŭ		Value NODI									C - No Discharge		C - No Discharge				
						Sample															
84066	Oil and grease visual		1 - Effluent Gross	0		Permit Req.				Req Mon INST MAX	P - N=0;Y=1								02/3	30 - Twice Per Month	VI - Visual
						Value NODI				C - No Discharge											

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E-Mail:		kblunt@deserado.com
Date/Tin	ie:	2025-04-23 08:15 (Time Zone: -06:00)



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Permit						1							1						
Permit	#:	CO003802	24			Permittee:			ountain Energy Inc	;				acility:		DESERADO	MINE		
Major:		No				Permittee Addres	S:	3607 C Rangel	R 65 y, CO 81648				Fa	acility Location:		3607 CR 65 RIO BLANC	O COUN	TY, CO 81648	
Permit	ted Feature:	008 External C	Dutfall			Discharge:		008-A SS-1 S	LOT STORAGE T	O RED WAS	н								
Report	Dates & Status					•													
Monito	ring Period:	From 01/0	01/25 to 03/31/25			DMR Due Date:		04/28/2	25				S	tatus:		NetDMR Va	lidated		
Consid	lerations for Form Complet	tion																	
TSS &	TOTAL IRON LIMITS WILL E	BE WAIVED	FOR 10YR,24HR PREC	CIP. E	VENT - SEI	E I.A.1, PG. 3. FOR	REQUIREMENTS	.OIL & GR	REASE REPORTIN	IG - I.B.1.A.,I	PG. 13. Q	RTRLY SAMPLIN	G INSTRU	ICTIONS - I.C.7., I	PG. 14.				
Princip	al Executive Officer																		
First Na	ame:	Kurtis				Title:		Senior	Environmental Eng	gineer			Т	elephone:		970-675-432	22		
Last Na	ame:	Blunt											•						
No Dat	a Indicator (NODI)																		
Form N	IODI:																		
	Parameter		Monitoring Location Sea	ason # F	Param. NODI			uantity or L	-					uality or Concentration				# of Ex. Frequency of Analys	is Sample Type
Code	Name					Qualifier Sample	1 Value 1	Qualifier 2	2 Value 2	Units	Qualifier 1	1 Value 1	Qualifier 2	Value 2	Qualifier 3	3 Value 3	Units		
00400	nH		1 - Effluent Gross 0			Permit Req.					>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	02/30 - Twice Per Mon	th IS - In Situ
00400	pri					Value NODI						C - No Discharge				C - No Discharge			
						Sample													
00530	Solids, total suspended		1 - Effluent Gross 0			Permit Req.							<=		<=	70.0 MX 7D AV	19 - mg/L	. 02/30 - Twice Per Mon	th GR - Grab
						Value NODI								C - No Discharge		C - No Discharge			
						Sample Desmit Best										0.5 DAILY MX	25 - mL/L	. 02/30 - Twice Per Mon	
00545	Solids, settleable		1 - Effluent Gross 0			Permit Req. Value NODI									<=	C - No Discharge	25 - IIIL/L		III GR - Glab
																C - NO Discharge			
01045	Iron, total [as Fe]		1 - Effluent Gross 0			Sample Permit Req.							<=	3.0 30DA AVG	<=	6.0 DAILY MX	19 - mg/L	. 02/30 - Twice Per Mon	th GR - Grab
01045	lion, total [as Fe]		I - Ellident Gloss 0			Value NODI								C - No Discharge		C - No Discharge			
						Sample													
03582	Oil and grease		1 - Effluent Gross 0			Permit Req.									<=	10.0 INST MAX	19 - mg/L	. 77/77 - Contingent	GR - Grab
						Value NODI										C - No Discharge			
						Sample													
50050	Flow, in conduit or thru treat	atment plant	1 - Effluent Gross 0			Permit Req.	Req Mon 30DA AVG	<=	0.072 DAILY MX	03 - MGD								01/30 - Monthly	IN - Instantaneou
						Value NODI	C - No Discharge		C - No Discharge										
70005			4 F #baset 0			Sample Permit Req.								Req Mon QRTR AVG		Req Mon DAILY MX	19 - ma/l	_ 01/90 - Quarterly	GR - Grab
70295	Solids, total dissolved		1 - Effluent Gross 0			Value NODI								C - No Discharge		C - No Discharge			
						Sample								2 e Diositargo		3 The Broomargo			
84066	Oil and grease visual		1 - Effluent Gross 0			Permit Req.			Req Mon INST MAX	9P - N=0;Y=1								02/30 - Twice Per Mon	th VI - Visual
01000	e and groups fisher					Value NODI			C - No Discharge										
	Oil and grease visual		1 - Effluent Gross 0																

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

Attachn	ents	
No attachn	ents.	
Report	ast Saved By	
Blue Mo	untain Energy Inc	
User:		kblunt@tristategt.org
Name:		Kurtis Blunt
E-Mail:		kblunt@deserado.com
Date/Tin	ie:	2025-04-23 07:26 (Time Zone: -06:00)
Report I	ast Signed By	
User:		kblunt@tristategt.org
Name:		Kurtis Blunt
E-Mail:		kblunt@deserado.com
Date/Tin	ie:	2025-04-23 08:15 (Time Zone: -06:00)



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Permit																	
Permit #	:	CO0038024			Permittee:			Blue M	<i>I</i> ountain En	ergy Inc				Facility:			
Major:		No			Permittee Ac	ddress:		3607 Range	CR 65 ely, CO 816	48				Facility L	ocation:		
Permitte	d Feature:	MN0 External Outfall			Discharge:			MN0-8 SS-1 SLOT STORAGE TO RED WASH									
Report L	Dates & Status																
Monitori	ng Period:	From 01/01/25 to	03/31/25		DMR Due Da	ite:		04/28/	/25					Status:			
Conside	erations for Form Completion	on			•									l.			
Principa	I Executive Officer																
First Na	me:	Kurtis			Title:			Senio	r Environme	ental Engineer				Telephon	e:		
Last Nar	ne:	Blunt												l.			
No Data	Indicator (NODI)				1												
Form NC	DDI:																
	Parameter		Monitoring Location	Season #	Param. NODI				tity or Loading			1		Quality or Conce			
Code	Name					Sample	Qualifier 1	Value 1	Qualifier 2	Value 2 Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3		
00978	Arsenic, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	F		
						Value NODI								C - No Discharge			
						Sample											
00981	Selenium, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	F		
						Value NODI								C - No Discharge			
00000		(D-1	1 Effluent Onese			Sample Permit Req.								Req Mon 30DA AVG			
00998	Beryllium, total recoverable	[as be]	1 - Effluent Gross	0		Value NODI								C - No Discharge			
						Sample											
01074	Nickel, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	F		
						Value NODI								C - No Discharge			
						Sample											
01094	Zinc, total recoverable		1 - Effluent Gross	0		Permit Req. Value NODI								Req Mon 30DA AVG C - No Discharge	r		
						Sample								C - NO Discharge			
01113	Cadmium, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	i		
01110				U		Value NODI								C - No Discharge			
						Sample											
01114	Lead, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	F		
						Value NODI								C - No Discharge			
						Sample Permit Req.								Req Mon 30DA AVG			
01119	Copper, total recoverable		1 - Effluent Gross	0		Value NODI								C - No Discharge			
						Sample											
04262	Chromium, trivalent total re	coverable	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	F		
						Value NODI								C - No Discharge			
						Sample											
11123	Manganese, total recoverab	le	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	F		

DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648

NetDMR Validated

		# of Ex.	Frequency of Analysis	Sample Type
Value 3	Units	# OI LA.	Trequency of Analysis	Sample Type
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab

		Value NODI		C - No Discharge
Submission Note				
If a parameter row does not contain any values for the San	nple nor Effluent Trading, then none of the foll	owing fields will be submitted fo	r that row: Units, Number of Excursior	ns, Frequency of Analysis, and Sample Type.
Edit Check Errors				
No errors.				
Comments				
Attachments				
No attachments.				
Report Last Saved By				
Blue Mountain Energy Inc				
User:	kblunt@tristategt.org			
Name:	Kurtis Blunt			
E-Mail:	kblunt@deserado.com			
Date/Time:	2025-04-23 07:29 (Time Zone: -06	:00)		
Report Last Signed By				
User:	kblunt@tristategt.org			
Name:	Kurtis Blunt			
E-Mail:	kblunt@deserado.com			
Date/Time:	2025-04-23 08:15 (Time Zone: -06	:00)		

C - No Discharge			

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Parmit # O003002 + Parmite # Parmite # Blue Mountain Energy Inc. Facility : Back 0010 Inc. DESCRADO MINE 3007 CR 65 Rangely. CO 8164 and 300 CR 85 Rangely. CO 8164 and 300		
Mo Permittee Address: Status: Permittee Address: Status: Permittee Address: Status: Status: </td <td></td>		
Image: Rangely, CO 81648 Rio BLANCO COUNTY, CO 81648 Permited Feature: 009 External Qutfail Discharge: 009-A SS-2 SLOT STORAGE TO RED WASH Report Dates & Status From 01/01/25 to 03/31/25 DMR Due Date: 04/28/25 Status: NetDMR Validated Considerations for Form Completion: From 01/01/25 to 03/31/25 DMR Due Date: 04/28/25 Status: NetDMR Validated Considerations for Form Completion: Title: Senior Environmental Engineer Telephone: 970-675-4322 Status: NetDMR Validated First Name: Bunt Title: Senior Environmental Engineer Telephone: 970-675-4322 Status: 970-675-4322 Last Indicater (NODI): Title: Senior Environmental Engineer Telephone: 970-675-4322 Status: 970-675-4322 Sta		
External Outfall SS-2 SLOT STORAGE TO RED WASH Reprint Dates & Status Prom 1/01/25 to 03/31/25 DMR bue Date: 04/28/25 Status: NetDMR Validated Considerations for Form Complexitions will be waited for the complexitions of the complexitions will be waited for the complexitions of the complexitions will be waited for the complexitions of the complexitions will be waited for the complexitions of the complexitions will be waited for the complexitions of the complexitions will be waited for the complexitions of the complexitions will be waited for the complexitions of		
Namic Period OHR Du Date 04/2825 Status Net/DR Valided		
Second S		
State Colspan="2">State Colspan="2" State		
Principal control c		
Image: Price with the series of the seri		
Last weight Bund Second weight		
Parameter Monitoring Locatio Param. NOD Parameter Monitoring Locatio Param. NOD Param. NOD <th colspa<="" td=""><td></td></th>	<td></td>	
Form Vertical Parameter Monitoring Location Season # Parameter Value 1 Value 1 Value 2 Value 2 Value 3 Value 3 <td></td>		
Parameter Monitoring Location Season # Param. NODE Code Code Name Code Name Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 2 Value 2 Qualifier 2 Value		
Code Name Code Qualifier 1 Value 1 Qualifier 2 Value 1 Qualifier 2 Value 2 Qualifier 2 Value 3 Units Qualifier 2 Value 1 Qualifier 2 Value 2 Qualifier 2 Value 2 Qualifier 2 Value 2 Qualifier 2 Value 3 Units Partifier 3 Value 3 Value 3 Units Partifier 3 Value 3		
$ \begin{array}{ c c c c c c c c c c c c c c c c c c c$	Sample Type	
00400 PF filtent Gross 0 Permit Req. Image: Constraint of the co		
Value NODI C - No Discharge C - No Discharge	GR - Grab	
<= 35 0 30DA AVG <= 70 0 MX 7D AV 19 - mo// 01/30 - Monthly		
Solids, total suspended 1 - Enident Gloss 0	GR - Grab	
Value NODI C - No Discharge C - No Discharge		
Solide cottlophie 1 Effluent Gross 0 Permit Reg. 01/30 - Monthly	GR - Grab	
00545 Solids, settleable 1 - Effluent Gross 0 Permit Req. Value NODI C - No Discharge		
01045 Iron, total [as Fe] 1 - Effluent Gross 0 Permit Req. 1 - Effluent Gross 0 01/30 - Monthly 01/30 -	GR - Grab	
Value NODI C - No Discharge C - No Discharge		
Sample Sample		
03582 Oil and grease 1 - Effluent Gross 0 Permit Req. 19 - mg/L 77/77 - Contingent	GR - Grab	
Value NODI C - No Discharge		
50050 Flow in conduit or thru treatment plant 1 - Effluent Gross 0 Permit Reg. Reg Mon 30DA AVG <= 0.2 DAILY MX 03 - MGD 01/07 - Weekly 01/07 - Weekly	IN - Instantaneous	
50050 Flow, in conduit or thru treatment plant 1 - Effluent Gross 0 Permit Req. Req Mon 30DA AVG <= 0.2 DAILY MX 03 - MGD Value NODI C - No Discharge	in - instantaneous	
Sample		
YO295 Solids, total dissolved 1 - Effluent Gross 0 Permit Req. A		
Value NODI	GR - Grab	
Sample	GR - Grab	
84066 Oil and grease visual 1 - Effluent Gross 0 Permit Req. Req Mon INST MAX 9P - N=0;Y=1 0 02/30 - Twice Per Mont	GR - Grab	
Value NODI C - No Discharge		

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Edit Check Errors

Attachments	
No attachments.	
Report Last Saved By	
Blue Mountain Energy Inc	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 07:27 (Time Zone: -06:00)
Report Last Signed By	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 08:15 (Time Zone: -06:00)



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Permit																
Permit #	÷	CO0038024			Permittee:			Blue N	Iountain En	ergy Inc					Facility:	
Major:		No			Permittee Ac				CR 65 ely, CO 8164	18	Facility Location:					
Permitte	Permitted Feature: MN0 External Outfall				Discharge:	MN0-9 SS-2 SLOT STORAGE TO RED WASH										
Report L	Dates & Status				1											
	Monitoring Period: From 01/01/25 to 03/31/25				DMR Due Date:				25		Status:					
Conside	erations for Form Completi	on			1										I	
Principa	I Executive Officer															
First Na	me:	Kurtis			Title:			Senio	⁻ Environme	ntal Eng	ineer				Telephor	ne:
Last Nar	ne:	Blunt														
No Data	Indicator (NODI)															
Form NC	DDI:															
	Parameter		Monitoring Location	Season #	Param. NODI				ity or Loading						Quality or Conc	
Code	Name					Sample	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3
00978	Arsenic, total recoverable		1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
00070	Arsenic, total recoverable			U		Value NODI									C - No Discharge	
						Sample										
00981	Selenium, total recoverable		1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
						Value NODI									C - No Discharge	
						Sample									-	
00998	Beryllium, total recoverable	[as Be]	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
						Value NODI									C - No Discharge	
04074	Niekel tetel vesevenskie			0		Sample Permit Req.									Req Mon 30DA AVG	
01074	Nickel, total recoverable		1 - Effluent Gross	0		Value NODI									C - No Discharge	
						Sample									Ū.	
01094	Zinc, total recoverable		1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
						Value NODI									C - No Discharge	
						Sample										
01113	Cadmium, total recoverable	!	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
						Value NODI									C - No Discharge	
						Sample Permit Req.									Req Mon 30DA AVG	
01114	Lead, total recoverable		1 - Effluent Gross	0		Value NODI									C - No Discharge	
						Sample									e ne picenaige	
01119	Copper, total recoverable		1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
						Value NODI									C - No Discharge	
						Sample										
04262	Chromium, trivalent total re	coverable	1 - Effluent Gross	0		Permit Req.									Req Mon 30DA AVG	
						Value NODI									C - No Discharge	
						Sample Permit Req.									Req Mon 30DA AVG	
11123	Manganese, total recoverab	le	1 - Effluent Gross	0		r ernnt Keq.									Neg WOILSODA AVG	

DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648

NetDMR Validated

		# of Ex.	Frequency of Analysis	Sample Type
Value 3	Units	# OI LA.	Trequency of Analysis	Sample Type
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX C - No Discharge	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab

		Value NODI		C - No Discharge
Submission Note				
If a parameter row does not contain any values for the Sample	nor Effluent Trading, then none of the fol	lowing fields will be submitted	for that row: Units, Number of Excursi	ons, Frequency of Analysis, and Sample Type.
Edit Check Errors				
No errors.				
Comments				
Attachments				
No attachments.				
Report Last Saved By				
Blue Mountain Energy Inc				
User:	kblunt@tristategt.org			
Name:	Kurtis Blunt			
E-Mail:	kblunt@deserado.com			
Date/Time:	2025-04-23 07:30 (Time Zone: -06	3:00)		
Report Last Signed By				
User:	kblunt@tristategt.org			
Name:	Kurtis Blunt			
E-Mail:	kblunt@deserado.com			
Date/Time:	2025-04-23 08:15 (Time Zone: -06	3:00)		
Date/Time:	2025-04-23 08:15 (Time Zone: -06	5:00)		

C - No Discharge			

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Permit																				
Permit #:	: c	00038024	4			Permitt	ee:		Blue	Blue Mountain Energy Inc					ty:	DESERADO MINE				
Major:		lo								3607 CR 65 Rangely, CO 81648					ty Location:	3607 CR 65	3607 CR 65 RIO BLANCO COUNTY, CO 81648			
Permitte		25 External Ou	utfall			Dischar	rge:			025-A RP4 SEDI POND TO RED WASH										
Report E	Dates & Status																			
Monitori	ng Period: F	rom 01/01	I/25 to 03/31/25			DMR D	ue Date:		04/2	28/25				Statu	s:		NetDMR Valid	ated		
Conside	rations for Form Completion																			
TSS & TO	OTAL IRON LIMITS WILL BE W	AIVED FO	R 10YR,24HR PF	RECIP. I	EVENT - SEI	E I.A.1., PG.	3. FOR	REQUIREMENTS	OIL & GR	EASE REPORTI	NG - I.B.1.A.,	,PG. 13. Q	RTRLY SAMPLIN	G INSTRI	JCTIONS - I.C.7.,	PG. 14.				
Principa	I Executive Officer																			
First Nan	ne: K	Curtis				Title:			Ser	ior Environmenta	l Engineer			Telep	hone:		970-675-4322			
Last Nan	ne: B	Blunt																		
No Data	Indicator (NODI)																			
Form NO	DDI:	-																		
	Parameter	M	Ionitoring Location	Season #	# Param. NODI				antity or Lo	-					uality or Concentration				Ex. Frequency of Analysis	Sample Type
Code	Name					Sample	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	3 Value 3	Units		
00400 p	nH	1	1 - Effluent Gross	0		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	02/30 - Twice Per Month	GR - Grab
00100 P				Ū		Value NODI							C - No Discharge				C - No Discharge			
						Sample														
00530	Solids, total suspended	1	1 - Effluent Gross	0		Permit Req.								<=		<=	70.0 MX 7D AV	19 - mg/L	02/30 - Twice Per Month	GR - Grab
						Value NODI									C - No Discharge		C - No Discharge			
						Sample Permit Req.										<=	0.5 DAILY MX	25 - mL/L	02/30 - Twice Per Month	GR - Grab
00545	Solids, settleable	1	1 - Effluent Gross	0		Value NODI										~-	C - No Discharge	23 - IIIL/L		
						Sample											0 - No Discharge			
01045	Iron, total [as Fe]	1	1 - Effluent Gross	0		Permit Req.								<=	3.5 30DA AVG	<=	7.0 DAILY MX	19 - mg/L	02/30 - Twice Per Month	GR - Grab
01043	ion, total [as i e]	' '	I - Ellident Gloss	0		Value NODI									C - No Discharge		C - No Discharge			
						Sample														
03582 (Oil and grease	1	1 - Effluent Gross	0		Permit Req.										<=	10.0 INST MAX	19 - mg/L	77/77 - Contingent	GR - Grab
						Value NODI											C - No Discharge			
						Sample														
50050	Flow, in conduit or thru treatment	t plant 1	1 - Effluent Gross	0		Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								01/30 - Monthly	IN - Instantaneous
						Value NODI		C - No Discharge		C - No Discharge										
70205	Colido total diagonad		1 Effluent Orea	0		Sample Permit Req.									Req Mon QRTR AVG		Req Mon DAILY MX	19 - ma/L	01/90 - Quarterly	GR - Grab
10295	Solids, total dissolved	1	1 - Effluent Gross	U		Value NODI									C - No Discharge		C - No Discharge			
						Sample														
84066	Oil and grease visual	1	1 - Effluent Gross	0		Permit Req.				Req Mon INST MAX	9P - N=0;Y=1								02/30 - Twice Per Month	VI - Visual
	-					Value NODI				C - No Discharge										

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

Attachments	
No attachments.	
Report Last Saved By	
Blue Mountain Energy Inc	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 07:27 (Time Zone: -06:00)
Report Last Signed By	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 08:15 (Time Zone: -06:00)



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Permi																					
Permit	#:	CO0038	024			F	Permittee:			Blue Mou	ntain Energy	/ Inc				Facil	ity: DESERADO N	INE			
Major:		No				F	Permittee /	Address:		3607 CR (Rangely, (Facil	ity Location: 3607 CR 65 RIO BLANCO	COUNTY,	CO 8 [,]	1648	
Permit	ted Feature:	026 External	Outfall			0	Discharge:	:		026-A SDH3/5 S	EDI POND [.]	TO RED	WASH								
Repor	Dates & Status																				
Monito	ring Period:	From 01	/01/25 to 03/31	/25		C	OMR Due [Date:		04/28/25						Statu	s: NetDMR Valid	ated			
Consi	lerations for Form Completion	า																			
TSS &	TOTAL IRON LIMITS WILL BE	WAIVED	FOR 10YR,24	HR PRE	CIP. EVEN	T - SEE I./	A.1, PG. 3.	FOR REQU	IREMENT	S.OIL & GREAS	E REPORT	'ING - I.E	B.1.A.,PG. 1	13. QRTR	RLY SAMPLING	INSTRUC	TIONS - I.C.7., PG. 14.				
Princi	oal Executive Officer																				
First N	ame:	Kurtis				I	Fitle:			Senior En	vironmental	Enginee	er			Telep	bhone: 970-675-4322				
Last N	ame:	Blunt																			
No Da	a Indicator (NODI)																				
Form I																					
Code	Parameter Name		Monitoring Location	Season #	Param. NODI		Qualifier	Q Value 1	uantity or L Qualifier	-	Units	Qualifie	r Value 1	Qualifie	r Value 2	Quality or Qualifier	Concentration Value 3	Units	# of Ex.		Sample Type
0000	Humo						1	Value	2	Fundo 2	onno	1	i i i i i i i i i i i i i i i i i i i	2		3	Value o	onno			
						Sample						=	7.6			=	7.68	12 - SU		02/30 - Twice Per Month	IS - In Situ
00400	рН		1 - Effluent Gross	0		Permit Reg.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	02/30 - Twice Per Month	IS - In Situ
			01035			Value													_	World	
						NODI												19 -		02/30 - Twice Per	
						Sample								=	3.0	=	6.0	mg/L		Month	GR - Grab
00530	Solids, total suspended		1 - Effluent Gross	0		Permit Req.								<=	35.0 30DA AVG	<=	70.0 MX 7D AV	19 - mg/L	0	02/30 - Twice Per Month	GR - Grab
						Value NODI															
						Sample										<	0.1	25 -		02/30 - Twice Per	GR - Grab
			1 - Effluent			Permit												mL/L 25 -	_	Month 02/30 - Twice Per	
00545	Solids, settleable		Gross	0		Req.										<=	0.5 DAILY MX	mL/L	0	Month	GR - Grab
						Value NODI															
						Sample								=	1.33	=	1.44	19 - mg/L		02/30 - Twice Per Month	GR - Grab
01045	Iron, total [as Fe]		1 - Effluent	0		Permit								<=	3.0 30DA AVG	<=	6.0 DAILY MX	19 -	0	02/30 - Twice Per	GR - Grab
01040		(Gross	0		Req. Value								-	0.0 000/11/10	-		mg/L		Month	
						NODI															
						Sample Permit					_							19 -	_		
03582	Oil and grease		1 - Effluent Gross	0		Req.										<=	10.0 INST MAX	mg/L	_	77/77 - Contingent	GR - Grab
			01035			Value NODI											9 - Conditional Monitoring - Not Required This Period				
						Sample	= 0	.431	=	0.432	03 - MGD									99/99 - Continuous	IN - Instantaneous
50050	Flow, in conduit or thru treatme		1 - Effluent	0		Permit	R	eq Mon 30DA	<=	0.61 DAILY MX	03 - MGD								0	99/99 - Continuous	IN -
20000	plant	(Gross			Req. Value	A	VĠ											J		Instantaneous
						NODI												40			
						Sample								=	6490.0	=	6490.0	19 - mg/L		01/90 - Quarterly	GR - Grab
		-	1 - Effluent			Permit									Req Mon QRTR			19 -			

70295	Solids, total dissolved	Gross	0		Req.						AVG	Req Mon DAILY MX
					Value NODI							
					Sample		=	0.0	9P - N=0;Y=1			
84066	Oil and grease visual	1 - Effluent Gross	0		Permit Req.			Req Mon INST MAX	9P - N=0;Y=1			
					Value NODI							
Submission Note												

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. Edit Check Errors

Edit Check Errors	
No errors.	
Comments	
Attachments	
No attachments.	
Report Last Saved By	
Blue Mountain Energy Inc	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 07:56 (Time Zone: -06:00)
Report Last Signed By	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 08:15 (Time Zone: -06:00)

mg/L	0	01/90 - Quarterly	GR - Grab
		02/30 - Twice Per	
		Month	VI - Visual
		02/30 - Twice Per	
	0	02/30 - Twice Per Month	VI - Visual
		MOTUT	

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Permit																
Permit #	:	CO0038024			Permittee:			Blue I	Mountain Er	nergy Inc					Facility:	
Major:		No			Permittee Ac	ddress:			CR 65 ely, CO 816	48					Facility Lo	cation:
Permitte	d Feature:	MN2 External Outfall			Discharge:			MN2- SDH3	6 //5 SEDI PC	ND TO R	ED WASH					
Report D	Dates & Status				1											
	ng Period:	From 01/01/25 to	03/31/25		DMR Due Da	ate:		04/28	/25						Status:	
	rations for Form Completio				1										I	
	,															
Principa	I Executive Officer															
First Nar	ne:	Kurtis			Title:			Senio	r Environme	ental Engi	neer				Telephone	:
Last Nar	ne:	Blunt													I	
No Data	Indicator (NODI)				I											
Form NC																
	Parameter		Monitoring Location	Season #	Param. NODI			Quanti	ity or Loading	1					Quality or Conc	entration
Code	Name						Qualifier 1	Value 1	Qualifier 2	Value 2	Units Qualif	ier 1 Va			Value 2	Qualifier 3
00070	America (afal mananakia		1 Effluent Cross	0		Sample Permit Req.							<	5.0 Reg	Mon 30DA AVG	<
00978	Arsenic, total recoverable		1 - Effluent Gross	0		Value NODI										
						Sample							<	5.0		<
00981	Selenium, total recoverable		1 - Effluent Gross	0		Permit Req.								Req	Mon 30DA AVG	
						Value NODI										
						Sample							<	1.0		<
00998	Beryllium, total recoverable	[as Be]	1 - Effluent Gross	0		Permit Req.								Req	Mon 30DA AVG	
						Value NODI										
						Sample Permit Req.							=	23.0 Reg) Mon 30DA AVG	=
01074	Nickel, total recoverable		1 - Effluent Gross	0		Value NODI										
						Sample							<	50.0)	<
01094	Zinc, total recoverable		1 - Effluent Gross	0		Permit Req.									Mon 30DA AVG	
						Value NODI										
						Sample							<	1.0		<
01113	Cadmium, total recoverable		1 - Effluent Gross	0		Permit Req.								Req	Mon 30DA AVG	
						Value NODI										
						Sample Permit Req.							<	1.0 Rog	Mon 30DA AVG	<
01114	Lead, total recoverable		1 - Effluent Gross	0		Value NODI								Req	NON SODA AVG	
						Sample							=	11.0)	=
01119	Copper, total recoverable		1 - Effluent Gross	0		Permit Req.							-		, Mon 30DA AVG	-
01113	oopper, total recoverable		1 - Elindent Oloss	0		Value NODI										
						Sample							<	1.0		<
04262	Chromium, trivalent total rec	coverable	1 - Effluent Gross	0		Permit Req.								Req	Mon 30DA AVG	
						Value NODI										
						Sample							=	44.0		=
11123	Manganese, total recoverabl	le	1 - Effluent Gross	0		Permit Req.								Req	Mon 30DA AVG	

DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648

NetDMR Validated

		# of Ex.	Frequency of Analysis	Sample Type
Value 3	Units			
5.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
5.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		U		
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		U		
23.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		0		
50.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Reg Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		U		
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		Ŭ		
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		Ū		
11.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
44.0	28 - ug/L		01/90 - Quarterly	GR - Grab
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab
		0		

	Value NODI	
Submission Note		
If a parameter row does not contain any values for the Sa	mple nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.	
Edit Check Errors		
No errors.		
Comments		
Attachments		
No attachments.		
Report Last Saved By		
Blue Mountain Energy Inc		
User:	kblunt@tristategt.org	
Name:	Kurtis Blunt	
E-Mail:	kblunt@deserado.com	
Date/Time:	2025-04-23 07:59 (Time Zone: -06:00)	
Report Last Signed By		
User:	kblunt@tristategt.org	
Name:	Kurtis Blunt	
E-Mail:	kblunt@deserado.com	
Date/Time:	2025-04-23 08:15 (Time Zone: -06:00)	

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Permit														
Permit #:	CO0038024	Permitte	e:	Blue N	Iountain Energy Ind	;		Facility:			DESERADO MINE			
Major:	No	Permitte	e Address:		3607 CR 65 Rangely, CO 81648			Facility Lo	cation:		3607 CR 65 RIO BLANCO COUNTY, CO 81648			
Permitted Fe	eature: 026 External Outfall	Discharg	je:	026-W ACUT	I E WET TESTING F	OR 026A								
Report Dates	s & Status													
Monitoring F	Period: From 01/01/25 to 03/31/25	DMR Due	e Date:	04/28/	25			Status:			NetDMR Validated			
Consideratio	ons for Form Completion	ľ						•						
SEE PART I.	A.2, PG. 8-10, FOR DETAILS OF TEST PROCEDURE. REF	PORT LC50- STATISTICAL F	POINT ESTIMATE WHIC	HIS LETHAL	TO 50% OF TEST	ORGANISM	IS, AND ATTACH ACU	TE TOXICITY TES		ORM TO D	MR.			
Principal Ex	ecutive Officer													
First Name:	Kurtis	Title:		Senior	Environmental Eng	aineer		Telephone	:		970-675-4322			
Last Name:	Blunt							1						
No Data Indi		I												
Form NODI:														
Tomin NODI.	Parameter	Monitoring Location	Season # Param. NODI		Quant	ity or Loadin	r	0	uality or Concer	ntration		# of Ex.	Frequency of Analysis	Sample Type
Code	Name						Value 2 Units Qualifier 1				alifier 3 Value 3 Units			eanipie type
				Sample			=	70.71			23 - %		01/90 - Quarterly	GR - Grab
Х ТАМЗС	LC50 Static Renewal 48Hr Acute Daphnia magna	1 - Effluent Gross	0	Permit Req.			>=	100.0 MO AV MN			23 - %	1	01/90 - Quarterly	GR - Grab
				Value NODI										
				Sample			>	100.0			23 - %		01/90 - Quarterly	GR - Grab
TAN6C	LC50 Static Renewal 96Hr Acute Pimephales promelas	1 - Effluent Gross	0	Permit Req.			>=	100.0 MO AV MN			23 - %	0	01/90 - Quarterly	GR - Grab
				Value NODI										
Submission	Note													
If a paramete	r row does not contain any values for the Sample nor Effluer	nt Trading, then none of the fo	ollowing fields will be sub	mitted for tha	t row: Units, Numbe	er of Excurs	ions, Frequency of Anal	ysis, and Sample ⁻	Гуре.					
Edit Check E	Frrors													
	Parameter													

	Parameter	Monitoring Looption	Field	Tuno	Description		
Code	Name	Monitoring Location	Field	Туре	Description		
ТАМЗС	LC50 Static Renewal 48Hr Acute Daphnia magna	1 - Effluent Gross	Quality or Concentration Sample Value 1	Soft	The provided sample value is outside the permit limit. Please verify that the value		
~							

Comments

Attachments

	Name	Туре	Size
WETfailure1stquarter2025.pdf		pdf	545993.0
48HourAcuteDaphnia026.pdf		pdf	1141335.0
96HourAcutePimephales026.pdf		pdf	1209179.0
Report Last Saved By			
Blue Mountain Energy Inc			
User:	kblunt@tristategt.org		
Name:	Kurtis Blunt		
E-Mail:	kblunt@deserado.com		
Date/Time:	2025-04-23 08:12 (Time Zone: -06:00)		
Report Last Signed By			

	Acknowledge
lue you have provided is correct.	Yes

User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 08:15 (Time Zone: -06:00)

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Permit																								
Permit		CO0038024				Permitt	ee:		Blu	le Mountain Energy Ir	nc			Facili	itv:		DESERADO M	IINE						
Major:		No					ee Addro	ess:		07 CR 65					ity Location:		3607 CR 65							
majori							oo raar			ngely, CO 81648				i dom			RIO BLANCO	COUNTY,	CO 81648	3				
Permit		028 External Outfall				Discha	rge:		028 RP:	3-A 5 SEDI POND TO RE	ED WASH	I												
Report	Dates & Status																							
Monito	ring Period:	From 01/01/25 to	03/31/25			DMR D	ue Date:		04/	28/25				Statu	s:		NetDMR Valid	ated						
Consid	lerations for Form Completion													·										
TSS &	TOTAL IRON LIMITS WILL BE V	VAIVED FOR 10Y	R,24HR P	RECIP.	EVENT - SE	E I.A.1, PG.3	3. FOR R	EQUIREMENTS.	DIL & GRE	EASE REPORTING -	I.B.1.A.,F	PG. 13. QF	RTRLY SAMPLING	INSTRU	CTIONS - I.C.7., F	PG. 14.								
Princip	al Executive Officer																							
First N	ame:	Kurtis				Title:			Ser	nior Environmental Er	ngineer			Telep	hone:		970-675-4322							
Last Na	ame:	Blunt																						
No Dat	a Indicator (NODI)																							
Form N	IODI:																							
	Parameter	Monitori	ng Location	Season #	# Param. NODI			Qu	antity or Lo	pading				Q	uality or Concentrati	on			# of Ex. Fre	quency of Analysis	Sample Type			
Code	Name					1	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	3 Value 3	Units						
00400		1 ⊑ #1	ent Gross	0		Sample Permit Reg.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	02/3	0 - Twice Per Month	GR - Grab			
00400	рп	I - Ellio	ent Gloss	0		Value NODI							C - No Discharge				C - No Discharge							
									Sample							_				-				
00530	Solids, total suspended	1 - Efflu	ent Gross	0		Permit Req.								<=	35.0 30DA AVG	<=	70.0 MX 7D AV	19 - mg/L	02/3	0 - Twice Per Month	GR - Grab			
						Value NODI									C - No Discharge		C - No Discharge							
						Sample																		
00545	Solids, settleable	1 - Efflu	ent Gross	0		Permit Req.										<=		25 - mL/L	02/3	0 - Twice Per Month	GR - Grab			
						Value NODI											C - No Discharge							
						Sample Permit Reg.								<=	3.5 30DA AVG	<=	7.0 DAILY MX	19 - mg/L	02/3	0 - Twice Per Month	GR - Grab			
01045	Iron, total [as Fe]	1 - Efflu	ent Gross	0		Value NODI									C - No Discharge	-	C - No Discharge	10g/2	01/0					
						Sample									go dia anti-		go							
03582	Oil and grease	1 - Efflu	ent Gross	0		Permit Req.										<=	10.0 INST MAX	19 - mg/L	77/7	7 - Contingent	GR - Grab			
	· · · · · · · · · · · · · · · · · · ·					Value NODI											C - No Discharge							
						Sample																		
50050	Flow, in conduit or thru treatment	nt plant 1 - Efflu	ent Gross	0		Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX 03	- MGD								01/3	0 - Monthly	IN - Instantaneous			
						Value NODI		C - No Discharge		C - No Discharge														
						Sample												10	04/0		CD Cm ⁺			
70295	Solids, total dissolved	1 - Efflu	ent Gross	0		Permit Req.									Req Mon QRTR AVG		Req Mon DAILY MX		01/9	0 - Quarterly	GR - Grab			
						Value NODI									C - No Discharge		C - No Discharge							
0.4000		4 540		0		Sample Permit Req.				Req Mon INST MAX 9F	P - N=0:Y=1								02/3	0 - Twice Per Month	VI - Visual			
84066	Oil and grease visual	1 - Efflu	ent Gross	0		Value NODI				C - No Discharge									02/0					
										2 . to 2.50margo														

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

Attachments	
No attachments.	
Report Last Saved By	
Blue Mountain Energy Inc	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 07:27 (Time Zone: -06:00)
Report Last Signed By	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 08:15 (Time Zone: -06:00)



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Permit																					
Permit		CO0038024					Permitt	ee:		Blue	Mountain E	neray Inc	;			Facility:	DESERADO MIN	E			
Major:		No						ee Address:		3607	CR 65					Facility L	ocation: 3607 CR 65				
										Rang	jely, CO 816	648					RIO BLANCO CC	UNTY, CO	D 8164	48	
Permit		029 External Outfall					Dischar	ge:		029- DISC	A HARGE TC	REDW	ASH								
Report	Dates & Status						1														
Monito	ring Period:	From 01/01/25 to (03/31/25	5			DMR Du	ue Date:		04/28	3/25					Status:	NetDMR Validate	d			
Consid	lerations for Form Completion																				
TSS &	TOTAL IRON LIMITS WILL BE V	AIVED FOR 10YR	,24HR P	PRECI	P. EVEN	T - SEE I./	A.1, PG. 3.	FOR REQU	IREMENTS	S.OIL & GREAS	E REPORT	ING - I.B	8.1.A.,PG.	13. QRTR	RLY SAMPLING	G INSTRUC	TIONS - I.C.7., PG. 14.				
Princip	al Executive Officer																				
First N		Kurtis					Title:			Senio	or Environm	ental Eng	gineer			Telephor	ne: 970-675-4322				
Last N		Blunt																			
	a Indicator (NODI)																				
Form N																					
Code	Parameter Name	Monitoring Location	Sea		Param. NODI		Qualifier	Q Value 1	uantity or L Qualifier		Units	Qualifier	· Value 1	Qualifie	r Value 2	Quality or Qualifie	Concentration Value 3	Units	# of Ex.		Sample Type
							1		2		00	1		2		3		00			
						Sample						=	7.62			=	7.68	12 - SU		02/30 - Twice Per Month	IS - In Situ
00400	рН	1 - Effluent Gross	0	-		Permit Req.						>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU	0	02/30 - Twice Per Month	IS - In Situ
		01033				Value													-		
						NODI												19 -		02/30 - Twice Per	
						Sample								=	6.0	=	6.0	mg/L		Month	GR - Grab
00530	Solids, total suspended	1 - Effluent Gross	0	-		Permit Req.								<=	35.0 30DA AVG	<=	70.0 MX 7D AV	19 - mg/L	0	02/30 - Twice Per Month	GR - Grab
						Value NODI															
						Sample										<	0.1	25 -		02/30 - Twice Per	GR - Grab
		1 - Effluent				Permit												mL/L 25 -		Month 02/30 - Twice Per	
00545	Solids, settleable	Gross	0	-		Req.										<=	0.5 DAILY MX	mL/L	0	Month	GR - Grab
						Value NODI															
						Sample								=	0.18	=	0.26	19 - mg/L		02/30 - Twice Per Month	GR - Grab
01045	Iron, total [as Fe]	1 - Effluent	0	_		Permit								<=	3.0 30DA AVG	<=	6.0 DAILY MX	19 -	0	02/30 - Twice Per	GR - Grab
01010		Gross	Ū			Req. Value								-				mg/L	Ū	Month	
						NODI															
						Sample Permit					_							19 -	_		
03582	Oil and grease	1 - Effluent Gross	0	-		Req.										<=	10.0 INST MAX	mg/L	_	77/77 - Contingent	GR - Grab
		01035				Value NODI											9 - Conditional Monitoring - Not Required This Period				
						Sample	= 0	.043	=	0.043	03 - MGD									99/99 - Continuous	IN - Instantaneous
50050	Flow, in conduit or thru treatmer plant	t 1 - Effluent Gross	0	-		Permit Req.	R	eq Mon 30DA VG	<=	0.61 DAILY MX	03 - MGD								0	99/99 - Continuous	IN - Instantaneous
	praint	01003				Value NODI		-													
						Sample								=	2560.0	=	2560.0	19 -		01/90 - Quarterly	GR - Grab
		1 - Effluent				Permit									Req Mon QRTR			mg/L 19 -	-		

70295	Solids, total dissolved	Gross	0	 Req.					AVG	Req Mon DAILY MX
				Value						
				NODI						
84066 Oil and greas				Sample	=	0.0	9P - N=0;Y=1			
	Oil and grease visual	1 - Effluent Gross	0	 Permit Req.		Req Mon INST MAX	9P - N=0;Y=1			
				Value NODI						

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. Edit Check Errors

Luit Check Enois	
No errors.	
Comments	
Attachments	
No attachments.	
Report Last Saved By	
Blue Mountain Energy Inc	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 07:34 (Time Zone: -06:00)
Report Last Signed By	
User:	kblunt@tristategt.org
Name:	Kurtis Blunt
E-Mail:	kblunt@deserado.com
Date/Time:	2025-04-23 08:15 (Time Zone: -06:00)

mg/L	0	01/90 - Quarterly	GR - Grab
		02/30 - Twice Per	
		Month	VI - Visual
		02/30 - Twice Per	
	0	02/30 - Twice Per Month	VI - Visual
		MOTUT	

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Permit															
Permit #	:	CO0038024			Permittee	e:		1	Blue Mounta	ain Energ	gy Inc			Facility:	
Major:		No			Permittee	e Address:			3607 CR 65 Rangely, CC					Facility Location	on:
Permitte	d Feature:	MN2 External Outfall			Discharg	e:			MN2-9 DISCHARG	E TO RE	D WA	SH			
Report L	Dates & Status														
Monitori	ng Period:	From 01/01/25 to	o 03/31/25		DMR Due	e Date:		(04/28/25					Status:	
Conside	rations for Form Completion														
Principa	I Executive Officer														
First Na	ne:	Kurtis			Title:			;	Senior Envii	ronmenta	al Engi	neer		Telephone:	
Last Nar	ne:	Blunt												I	
No Data	Indicator (NODI)				Į										
Form NC															
	Parameter		Monitoring Location	Season #	Param. NODI			Quant	ity or Loading	g				Quality or Conce	entration
Code	Name						Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1			Qualifier 3
						Sample Permit Req.							<	5.0 Req Mon 30DA AVG	<
00978	Arsenic, total recoverable		1 - Effluent Gross	0						_				Req Mon SODA AVG	
						Value NODI								5.0	
						Sample Permit Req.							<	5.0 Req Mon 30DA AVG	<
00981	00981 Selenium, total recoverable		1 - Effluent Gross	0		Value NODI									
						Sample							<	1.0	<
00998	Beryllium, total recoverable [a	e Bol	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	
00990	Derymum, total recoverable [a		1 - Ellident Gloss	0		Value NODI									
						Sample							=	40.0	=
01074	Nickel, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	
	,					Value NODI									
						Sample							<	50.0	<
01094	Zinc, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	
						Value NODI									
						Sample							<	1.0	<
01113	Cadmium, total recoverable		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	
						Value NODI									
						Sample								1.2	=
01114	Lead, total recoverable		1 - Effluent Gross	0		Permit Req. Value NODI								Req Mon 30DA AVG	
														5.0	
	• • • • •					Sample Permit Req.								5.0 Req Mon 30DA AVG	<
01119	Copper, total recoverable		1 - Effluent Gross	0		Value NODI									
						Sample							<	1.0	<
04262	Chromium trivelent total room	vorabla	1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	````
04262	Chromium, trivalent total reco			0		Value NODI									
						Sample							<	10.0	<
11100	Manganosa total recoverside		1 - Effluent Gross	0		Permit Req.								Req Mon 30DA AVG	
11123	Manganese, total recoverable		- Eniueni Gloss	0											

DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648

NetDMR Validated

		# of Ex.	Frequency of Analysis	sis Sample Type				
Value 3	Units							
5.0	28 - ug/L		01/90 - Quarterly	GR - Grab				
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab				
		, C						
5.0	20		01/00 Overterly	CD. Croh				
5.0 Reg Mon DAILY MX	28 - ug/L 28 - ug/L		01/90 - Quarterly 01/90 - Quarterly	GR - Grab GR - Grab				
Req MOIT DAILT MIX	20 - ug/L	0	01/90 - Qualterly	GR - Glab				
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab				
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab				
40.0	28 - ug/L		01/90 - Quarterly	GR - Grab				
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab				
		0						
50.0	28 - ug/L		01/90 - Quarterly	GR - Grab				
Reg Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab				
		0						
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab				
Reg Mon DAILY MX	28 - ug/L 28 - ug/L		01/90 - Quarterly	GR - Grab				
Req MOIT DAILT MIX	20 - ug/L	0	01/90 - Quarterly	GR - Glab				
1.2	28 - ug/L		01/90 - Quarterly	GR - Grab				
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab				
5.0	28 - ug/L		01/90 - Quarterly	GR - Grab				
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab				
		Ū						
1.0	28 - ug/L		01/90 - Quarterly	GR - Grab				
Req Mon DAILY MX	28 - ug/L	0	01/90 - Quarterly	GR - Grab				
		Ŭ						
10.0	28 - ug/L		01/90 - Quarterly	GR - Grab				
Reg Mon DAILY MX	28 - ug/L		01/90 - Quarterly	GR - Grab				
	Ū	0						

	Value NODI	
Submission Note		
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Edit Check Errors		
No errors.		
Comments		
Attachments		
No attachments.		
Report Last Saved By		
Blue Mountain Energy Inc		
User:	kblunt@tristategt.org	
Name:	Kurtis Blunt	
E-Mail:	kblunt@deserado.com	
Date/Time:	2025-04-23 07:39 (Time Zone: -06:00)	
Report Last Signed By		
User:	kblunt@tristategt.org	
Name:	Kurtis Blunt	
E-Mail:	kblunt@deserado.com	
Date/Time:	2025-04-23 08:15 (Time Zone: -06:00)	

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Permit															
Permit #:		CO0038024	Perm	ittee:		Blue	e Mountain	Energy I	nc				Facility:		
Major:		No	Perm	ittee Addre	ss:		7 CR 65 ngely, CO 8	1648					Facility L	ocation:	
Permitted	Feature:	029 External Outfall	Disch	arge:		029	-W		FOR 029A				1		
Report Da	ates & Status														
Monitoring		From 01/01/25 to 03/31/25	DMR	Due Date:		04/2	28/25						Status:		
	ations for Form Completion												I		
		AILS OF TEST PROCEDURE. REPO	ORT LC50- STATISTIC	L POINT ES	STIMATE WHI	CHIS LETHA	AL TO 50%	OF TES	T ORGANIS	SMS, ANI	O ATTACH	ACUT		ST REPOR	T FC
	Executive Officer									·					
First Nam		Kurtis	Title:			Sen	nior Environ	mental E	ingineer				Telephor	ne:	
Last Name	e:	Blunt							-				1 .		
No Data Ir	ndicator (NODI)														
Form NO															
Parameter			Monitoring Location	Season #	Param. NODI				tity or Loadin				Quality or Conce		
Code		Name				Osmula	Qualifier 1	Value 1	Qualifier 2	Value 2			Value 1	Qualifier 2	Va
ТАМЗС	LCE0 Statia Banawal 49Ur	Acute Denhnia magna	1 - Effluent Gross	0		Sample Permit Req.					>		100.0 100.0 MO AV MN		
TANISC	LC50 Static Renewal 48Hr A	Acute Daphna magna	I - Ellident Gloss	0		Value NODI									
						Sample					>	1	100.0		-
TAN6C	AN6C LC50 Static Renewal 96Hr Acute Pimephales promelas		1 - Effluent Gross	0		Permit Req.					>=	1	100.0 MO AV MN		
						Value NODI									
Submissi	on Note														
If a parame	eter row does not contain ar	y values for the Sample nor Effluent	Trading, then none of th	ne following f	fields will be su	ubmitted for t	hat row: Un	its, Num	ber of Excu	rsions, Fr	equency of	f Analy:	sis, and Sample	е Туре.	
Edit Chec	k Errors														
No errors.															
Comment	's														
Attachme	nts														
			Name	•										Туре	
96HourAcu	tePimephales029.pdf											pd	lf		
48HourAcu	teDaphnia029.pdf											pd	lf		
Report La	st Saved By														
Blue Mou	ntain Energy Inc														
User:		kblunt@	tristategt.org												
Name:		Kurtis	Blunt												
E-Mail: kblunt@deserado.co															
Date/Time	:	2025-0	1-23 07:43 (Time Zon	e: -06:00)											
Report La	st Signed By														
User:		kblunt@	tristategt.org												
Name:		Blunt													
E-Mail:		deserado.com													

DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648

NetDMR Validated

ORM TO DMR.

tration				# of Ex.	Frequency of Analysis	Sample Type		
alue 2	Qualifier 3	Value 3	Units					
			23 - %		01/90 - Quarterly	GR - Grab		
			23 - %	0	01/90 - Quarterly	GR - Grab		
				Ű				
			23 - %		01/90 - Quarterly	GR - Grab		
			23 - %	0	01/90 - Quarterly	GR - Grab		
				Ū				

Size	
1719546.0	
1203604.0	

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the NPDES eReporting Help Desk for further guidance. Please note that EPA may contact you after you submit this report for more information.

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Permit																	
Permit #: CO0038024	Permittee	Permittee:			Blue Mountain Energy Inc							DESERADO I	DESERADO MINE				
Major: No					3607 CR 65						Facility: Facility Location:						
					Rangely, CO 81648								COUNTY, CC	81648			
Permitted Feature: 045 External Outfall	Discharge	je:		045-A SEWAGE TREATMENT PLANT													
Report Dates & Status		•															
Monitoring Period: From 01/01/25 to 03/31	DMR Due	DMR Due Date: 04/28/25								Status:			NetDMR Validated				
Considerations for Form Completion																	
INFLUENT SAMPLES MUST BE COLLECTED, ANALYZED & F	REPORTED MONTHLY RE	EGARDLESS	OF WHETHI	IER AN EFFLUENTDIS	CHARGE	OCCURS.											
Principal Executive Officer																	
First Name: Kurtis		Title:	Title: Senior Environmental Engineer					Telephone:			970-675-4322						
Last Name: Blunt										I							
No Data Indicator (NODI)																	
Form NODI:																	
	ng Location Season # Pa	aram. NODI		Qua	antity or Loa	ading					Quality or Co			# of I	Ex. Frequency of Analysis	Sample Type	
Code Name				lifier 1 Value 1	Qualifier 2			Qualifier 1			Value 2	Qualifier		Units			
		Perr	ample = mit Req.	1.14 Req Mon 30DA AVG	=	1.14 Req Mon DAILY MX	26 - lb/d 26 - lb/d		=		19.0 Req Mon 30DA A\	= /G	19.0 Req Mon DAILY MX	19 - mg/L 19 - mg/L	01/30 - Monthly 01/30 - Monthly	GR - Grab GR - Grab	
00310 BOD, 5-day, 20 deg. C G - Raw Set	wage Influent 0	-	ue NODI				20 10/0							0			
			ample =	0.0072	=	0.0072	03 - MGD								01/30 - Monthly	IN - Instantaneous	
50050 Flow, in conduit or thru treatment plant 1 - Effluent	Gross 0	Perr	mit Req.	Req Mon 30DA AVG			03 - MGD							0	01/30 - Monthly	IN - Instantaneous	
		Valu	ue NODI											Ŭ			
Submission Note									1								
If a parameter row does not contain any values for the Sample n	or Effluent Trading, then no	none of the follo	owing fields	will be submitted for that	at row: Uni	its, Number of Exc	ursions, Fr	requency	of Analys	is, and S	ample Type.						
Edit Check Errors	0.		Ū														
No errors.																	
Comments																	
Attachments																	
No attachments.																	
Report Last Saved By																	
Blue Mountain Energy Inc																	
User:	kblunt@tristategt.org																
Name: Kurtis Blunt																	
E-Mail: kblunt@deserado.com																	
Date/Time: 2025-04-23 07:52 (Time			:00)														
Report Last Signed By	· ·																
User:	kblunt@tristategt.org																
Name:	Kurtis Blunt																
E-Mail:	kblunt@deserado.com	1															
Date/Time:	2025-04-23 08:15 (Ti	ime Zone: -06:	:00)														