

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers
E-Mail: tsummers@wwcengineering.com
Date/Time: 2025-01-27 11:56 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
Name: Miranda Kawcak
E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)

50050	plant	Gross	0	--	Req. Value NODI	AVG	MX	03 - MGD							0	01/30 - Monthly	Instantaneous
70295	Solids, total dissolved	1 - Effluent Gross	0	--	Sample				=	3130.0	=	3330.0	19 - mg/L	02/90 - Twice Every Quarter	GR - Grab		
					Permit Req.				Req Mon QRTR AVG		Req Mon DAILY MX	19 - mg/L	01/90 - Quarterly	GR - Grab			
					Value NODI												
84066	Oil and grease visual	1 - Effluent Gross	0	--	Sample	=	0.0	9P - N=0;Y=1						02/90 - Twice Every Quarter	VI - Visual		
					Permit Req.		Req Mon INST MAX	9P - N=0;Y=1					01/30 - Monthly	VI - Visual			
					Value NODI												

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Oct24 No Discharge

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
 Name: Troy Summers
 E-Mail: tsummers@wwcengineering.com
 Date/Time: 2025-01-27 16:47 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
 Name: Miranda Kawcak
 E-Mail: mblomquist@peabodyenergy.com
 Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers
E-Mail: tsummers@wwcengineering.com
Date/Time: 2025-01-27 11:57 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
Name: Miranda Kawcak
E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)

User: TNSUMMERS
Name: Troy Summers
E-Mail: tsummers@wwcengineering.com
Date/Time: 2025-01-27 11:57 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
Name: Miranda Kawcak
E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)

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Permit	
Permit #: CO0000221	Permittee: Seneca Coal Co LLC
Major: Yes	Permittee Address: 29515 RCR 27 Oak Creek, CO 80467
Permitted Feature: 013 External Outfall	Discharge: 013-A DISCHARGE TO SAGE CREEK
Facility: SENECA MINE COMPLEX	Facility Location: 37766 RCR 53 HAYDEN, CO 81639

Report Dates & Status	
Monitoring Period: From 10/01/24 to 12/31/24	DMR Due Date: 01/28/25
Status: NetDMR Validated	

Considerations for Form Completion
 TSS & IRON LIMITS WILL BE WAIVED & SETTLEABLE SOLIDS LIMIT APPLIED FOR <=10YR,24HR PRECIP EVENT; TSS, IRON & SETTLEABLE SOLIDS LIMITS WAIVED FOR >10YR,24HR PRECIP EVENT SUBJECT TO BURDE OF PROOF IN I.A.3.OIL & GREASE - SEE I.B.1.X. TDS MONITORING - I.B.2.

Principal Executive Officer	
First Name:	Title:
Last Name:	Telephone:

No Data Indicator (NODI)
 Form NODI: --

Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Quantity or Loading					Quality or Concentration					# of Ex.	Frequency of Analysis	Sample Type			
					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3				Value 3	Units	
00400	pH	1 - Effluent Gross	0	--	Sample															
					Permit Req.					>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU		01/30 - Monthly	IS - In Situ	
					Value NODI						C - No Discharge				C - No Discharge					
00545	Solids, settleable	1 - Effluent Gross	0	--	Sample															
					Permit Req.						Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L		01/30 - Monthly	GR - Grab			
					Value NODI						C - No Discharge				C - No Discharge					
01045	Iron, total [as Fe]	1 - Effluent Gross	0	--	Sample															
					Permit Req.							<=	3000.0 30DA AVG	<=	6000.0 DAILY MX	28 - ug/L		01/30 - Monthly	GR - Grab	
					Value NODI										C - No Discharge					
03582	Oil and grease	1 - Effluent Gross	0	--	Sample															
					Permit Req.									<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab	
					Value NODI										C - No Discharge					
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	--	Sample															
					Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								01/30 - Monthly	IN - Instantaneous	
					Value NODI		C - No Discharge		C - No Discharge											
70295	Solids, total dissolved	1 - Effluent Gross	0	--	Sample															
					Permit Req.									Req Mon QRTR AVG	Req Mon DAILY MX	19 - mg/L		01/90 - Quarterly	GR - Grab	
					Value NODI									C - No Discharge	C - No Discharge					
84066	Oil and grease visual	1 - Effluent Gross	0	--	Sample															
					Permit Req.						Req Mon INST MAX	9P - N=0;Y=1							01/30 - Monthly	VI - Visual
					Value NODI						C - No Discharge									

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
 No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers
E-Mail: tsummers@wwcengineering.com
Date/Time: 2025-01-27 12:01 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
Name: Miranda Kawcak
E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)

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Permit		Permit #: CO0000221		Permittee: Seneca Coal Co LLC		Facility: SENECA MINE COMPLEX	
Major: Yes		Permittee Address: 29515 RCR 27 Oak Creek, CO 80467		Facility Location: 37766 RCR 53 HAYDEN, CO 81639			
Permitted Feature: 014 External Outfall		Discharge: 014-A DSCHG TO TRIB/SAGE CREEK					

Report Dates & Status		Monitoring Period: From 10/01/24 to 12/31/24		DMR Due Date: 01/28/25		Status: NetDMR Validated	
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Considerations for Form Completion
 TSS & IRON LIMITS WILL BE WAIVED & SETTLEABLE SOLIDS LIMIT APPLIED FOR <=10YR,24HR PRECIP EVENT; TSS,IRON & SETTLEABLE SOLIDS LIMITS WAIVED FOR >10YR,24HR PRECIP EVENT SUBJECT TO BURDEN OF PROOF - I.A.3.OIL & GREASE - SEE I.B.1.X. TDS MONITORING - I.B.2.

Principal Executive Officer		Title:		Telephone:	
First Name:					
Last Name:					

No Data Indicator (NODI)
 Form NODI: --

Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Quantity or Loading					Quality or Concentration					# of Ex.	Frequency of Analysis	Sample Type			
					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3				Value 3	Units	
00400	pH	1 - Effluent Gross	0	--	Sample															
					Permit Req.					>=	6.5 MINIMUM			<=	9.0 MAXIMUM	12 - SU		01/30 - Monthly	IS - In Situ	
					Value NODI						C - No Discharge				C - No Discharge					
00545	Solids, settleable	1 - Effluent Gross	0	--	Sample															
					Permit Req.						Req Mon 30DA AVG			<=	0.5 DAILY MX	25 - mL/L		01/30 - Monthly	GR - Grab	
					Value NODI						C - No Discharge				C - No Discharge					
03582	Oil and grease	1 - Effluent Gross	0	--	Sample															
					Permit Req.									<=	10.0 INST MAX	19 - mg/L		77/77 - Contingent	GR - Grab	
					Value NODI										C - No Discharge					
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	--	Sample															
					Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD								01/30 - Monthly	IN - Instantaneous	
					Value NODI		C - No Discharge		C - No Discharge											
70295	Solids, total dissolved	1 - Effluent Gross	0	--	Sample															
					Permit Req.									Req Mon QRTR AVG	Req Mon DAILY MX	19 - mg/L		01/90 - Quarterly	GR - Grab	
					Value NODI									C - No Discharge	C - No Discharge					
84066	Oil and grease visual	1 - Effluent Gross	0	--	Sample															
					Permit Req.						Req Mon INST MAX	9P - N=0;Y=1							01/30 - Monthly	VI - Visual
					Value NODI						C - No Discharge									

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
 No errors.

Comments

Attachments
 No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers
E-Mail: tsummers@wwcengineering.com
Date/Time: 2025-01-27 11:58 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
Name: Miranda Kawcak
E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)

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Permit		Permit #: CO0000221		Permittee: Seneca Coal Co LLC		Facility: SENECA MINE COMPLEX												
Major: Yes		Permittee Address: 29515 RCR 27 Oak Creek, CO 80467		Facility Location: 37766 RCR 53 HAYDEN, CO 81639														
Permitted Feature: 015 External Outfall		Discharge: 015-A DISCHARGE TO SAGE CREEK																
Report Dates & Status																		
Monitoring Period: From 10/01/24 to 12/31/24				DMR Due Date: 01/28/25		Status: NetDMR Validated												
Considerations for Form Completion																		
OIL & GREASE - SEE I.B.1.X. TDS MONITORING - I.B.2.																		
Principal Executive Officer																		
First Name:				Title:		Telephone:												
Last Name:																		
No Data Indicator (NODI)																		
Form NODI: --																		
Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Quantity or Loading					Quality or Concentration					# of Ex.	Frequency of Analysis	Sample Type	
					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3				Value 3
00400	pH	1 - Effluent Gross	0	--	Sample	=	8.3				=	8.4			12 - SU	0	02/90 - Twice Every Quarter	IS - In Situ
					Permit Req.	>=	6.5 MINIMUM			<=	9.0 MAXIMUM			12 - SU	01/30 - Monthly		IS - In Situ	
					Value NODI													
00545	Solids, settleable	1 - Effluent Gross	0	--	Sample						<	0.1			25 - mL/L	0	02/90 - Twice Every Quarter	GR - Grab
					Permit Req.						Req Mon 30DA AVG	<=	0.5 DAILY MX	25 - mL/L	01/30 - Monthly		GR - Grab	
					Value NODI													
03582	Oil and grease	1 - Effluent Gross	0	--	Sample										19 - mg/L	77/77 - Contingent	GR - Grab	
					Permit Req.							<=	10.0 INST MAX					
					Value NODI								9 - Conditional Monitoring - Not Required This Period					
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	--	Sample	=	0.001	=	0.001	03 - MGD					0	02/90 - Twice Every Quarter	IN - Instantaneous	
					Permit Req.		Req Mon 30DA AVG		Req Mon DAILY MX	03 - MGD						01/30 - Monthly	IN - Instantaneous	
					Value NODI													
70295	Solids, total dissolved	1 - Effluent Gross	0	--	Sample						=	443.0	=	440.0	19 - mg/L	0	02/90 - Twice Every Quarter	GR - Grab
					Permit Req.						Req Mon QRTR AVG		Req Mon DAILY MX	19 - mg/L	01/90 - Quarterly		GR - Grab	
					Value NODI													
84066	Oil and grease visual	1 - Effluent Gross	0	--	Sample			=	0.0	9P - N=0;Y=1					0	02/90 - Twice Every Quarter	VI - Visual	
					Permit Req.				Req Mon INST MAX	9P - N=0;Y=1						01/30 - Monthly	VI - Visual	
					Value NODI													

Submission Note
If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Oct24 No Discharge

Attachments

No attachments.

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Seneca Coal Co LLC

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Name: Troy Summers
E-Mail: tsummers@wwcengineering.com
Date/Time: 2025-01-27 16:57 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
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E-Mail: mblomquist@peabodyenergy.com
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Permit			
Permit #:	CO0000221	Permittee:	Seneca Coal Co LLC
Major:	Yes	Permittee Address:	29515 RCR 27 Oak Creek, CO 80467
Permitted Feature:	MN1 External Outfall	Discharge:	MN1-1 DISCHARGE TO GRASSY CREEK
Facility:			SENECA MINE COMPLEX
Facility Location:			37766 RCR 53 HAYDEN, CO 81639

Report Dates & Status			
Monitoring Period:	From 10/01/24 to 12/31/24	DMR Due Date:	01/28/25
Status:	NetDMR Validated		

Considerations for Form Completion
 AFTER COLLECTION OF 12 SAMPLES, PERMITTEE IS REQUIRED TO REQUEST A REASONABLE POTENTIAL ANALYSIS BEPERFORMED.

Principal Executive Officer			
First Name:		Title:	
Last Name:		Telephone:	

No Data Indicator (NODI)
 Form NODI: --

Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Quantity or Loading					Quality or Concentration					# of Ex.	Frequency of Analysis	Sample Type			
					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3				Value 3	Units	
01303	Zinc, potentially dissolved	1 - Effluent Gross	0	--	Sample													28 - ug/L	01/90 - Quarterly	GR - Grab
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01304	Silver, potentially dissolved	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01306	Copper, potentially dissolved	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01313	Cadmium, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01314	Chromium, trivalent, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01318	Lead, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01322	Nickel, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01323	Selenium, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
71900	Mercury, total [as Hg]	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers
E-Mail: tsummers@wwcengineering.com
Date/Time: 2025-01-27 11:59 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
Name: Miranda Kawcak
E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)

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Permit					
Permit #:	CO0000221	Permittee:	Seneca Coal Co LLC	Facility:	SENECA MINE COMPLEX
Major:	Yes	Permittee Address:	29515 RCR 27 Oak Creek, CO 80467	Facility Location:	37766 RCR 53 HAYDEN, CO 81639
Permitted Feature:	MN1 External Outfall	Discharge:	MN1-3 DISCHARGE TO SAGE CREEK		

Report Dates & Status					
Monitoring Period:	From 10/01/24 to 12/31/24	DMR Due Date:	01/28/25	Status:	NetDMR Validated

Considerations for Form Completion
 AFTER COLLECTION OF 12 SAMPLES, PERMITTEE IS REQUIRED TO REQUEST A REASONABLE POTENTIAL ANALYSIS BEPERFORMED.

Principal Executive Officer					
First Name:		Title:		Telephone:	
Last Name:					

No Data Indicator (NODI)
 Form NODI: --

Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Quantity or Loading					Quality or Concentration					# of Ex.	Frequency of Analysis	Sample Type			
					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3				Value 3	Units	
00978	Arsenic, total recoverable	1 - Effluent Gross	0	--	Sample													28 - ug/L	01/90 - Quarterly	GR - Grab
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
00980	Iron, total recoverable	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01303	Zinc, potentially dissolved	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01304	Silver, potentially dissolved	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01306	Copper, potentially dissolved	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01313	Cadmium, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01314	Chromium, trivalent, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01318	Lead, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01319	Manganese, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01322	Nickel, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							

					Value NODI									C - No Discharge	C - No Discharge			
01323	Selenium, potentially dissolved	1 - Effluent Gross	0	--	Sample													
					Permit Req.									Req Mon 30DA AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - Grab
					Value NODI									C - No Discharge	C - No Discharge			
71900	Mercury, total [as Hg]	1 - Effluent Gross	0	--	Sample													
					Permit Req.									Req Mon 30DA AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - Grab
					Value NODI									C - No Discharge	C - No Discharge			

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
 Name: Troy Summers
 E-Mail: tsummers@wwcengineering.com
 Date/Time: 2025-01-27 12:02 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
 Name: Miranda Kawcak
 E-Mail: mblomquist@peabodyenergy.com
 Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the [NPDES eReporting Help Desk](#) for further guidance. Please note that EPA may contact you after you submit this report for more information.

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(l)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Permit			
Permit #:	CO0000221	Permittee:	Seneca Coal Co LLC
Major:	Yes	Permittee Address:	29515 RCR 27 Oak Creek, CO 80467
Permitted Feature:	MNO External Outfall	Discharge:	MNO-5 DSCHG TO TRIB/DRY CREEK
Facility:		Facility Location:	SENECA MINE COMPLEX 37766 RCR 53 HAYDEN, CO 81639

Report Dates & Status			
Monitoring Period:	From 10/01/24 to 12/31/24	DMR Due Date:	01/28/25
Status:		NetDMR Validated	

Considerations for Form Completion
 AFTER COLLECTION OF 12 SAMPLES, PERMITTEE IS REQUIERD TO REQUEST A REASONABLE POTENTIAL ANALYSIS BEPERFORMED.

Principal Executive Officer			
First Name:		Title:	
Last Name:		Telephone:	

No Data Indicator (NODI)
 Form NODI: --

Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Quantity or Loading					Quality or Concentration					# of Ex.	Frequency of Analysis	Sample Type			
					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3				Value 3	Units	
01303	Zinc, potentially dissolved	1 - Effluent Gross	0	--	Sample													28 - ug/L	01/90 - Quarterly	GR - Grab
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01304	Silver, potentially dissolved	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01306	Copper, potentially dissolved	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01313	Cadmium, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01314	Chromium, trivalent, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01318	Lead, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01322	Nickel, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
01323	Selenium, potentially dissolvd	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							
71900	Mercury, total [as Hg]	1 - Effluent Gross	0	--	Sample												28 - ug/L	01/90 - Quarterly	GR - Grab	
					Permit Req.						Req Mon 30DA AVG		Req Mon DAILY MX							
					Value NODI						C - No Discharge		C - No Discharge							

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers
E-Mail: tsummers@wwcengineering.com
Date/Time: 2025-01-27 11:59 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
Name: Miranda Kawcak
E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)

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Permit	
Permit #: CO0000221	Permittee: Seneca Coal Co LLC
Major: Yes	Permittee Address: 29515 RCR 27 Oak Creek, CO 80467
Permitted Feature: WTE External Outfall	Discharge: WTE-X CHRONIC WET TESTING FOR 008A
Facility: SENECA MINE COMPLEX	Facility Location: 37766 RCR 53 HAYDEN, CO 81639

Report Dates & Status	
Monitoring Period: From 01/01/24 to 12/31/24	DMR Due Date: 01/28/25
Status: NetDMR Validated	

Considerations for Form Completion
 RPT RESULTS OF LETHALITY DERIVATIONS AS "%EFFECT", GROWTH & REPROD DERIVATIONS AS "TOXICITY". RPT LOWEST % EFFL AT WHICH STATISTICALLY SIGNIF DIFF BTWN TEST & CONTROL WAS OBSERVED USING TEST CODE "S". RPTIC25 USING TEST CODE "P". ATTACH CHRON TOX TEST RPT TO DMR.

Principal Executive Officer	
First Name:	Title:
Last Name:	Telephone:

No Data Indicator (NODI)

Form NODI: --																		
Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Quantity or Loading					Quality or Concentration					# of Ex.	Frequency of Analysis	Sample Type	
					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3				Value 3
61426	Toxicity [chronic], Ceriodaphnia dubia	P - See Comments	0	--	Sample	>	100.0								2G - tox chronic	0	01/YR - Annual	GR - Grab
					Permit Req.										2G - tox chronic		01/YR - Annual	GR - Grab
					Value NODI													
61426	Toxicity [chronic], Ceriodaphnia dubia	S - See Comments	0	--	Sample	>	100.0								2G - tox chronic	0	01/YR - Annual	GR - Grab
					Permit Req.										2G - tox chronic		01/YR - Annual	GR - Grab
					Value NODI													
61428	Toxicity [chronic], Pimephales promelas [Fathead Minnow]	P - See Comments	0	--	Sample	>	100.0								2G - tox chronic	0	01/YR - Annual	GR - Grab
					Permit Req.										2G - tox chronic		01/YR - Annual	GR - Grab
					Value NODI													
61428	Toxicity [chronic], Pimephales promelas [Fathead Minnow]	S - See Comments	0	--	Sample	>	100.0								2G - tox chronic	0	01/YR - Annual	GR - Grab
					Permit Req.										2G - tox chronic		01/YR - Annual	GR - Grab
					Value NODI													
TCP3B	%Effect Static Renewal 7 Day Chronic Ceriodaphnia dubia	P - See Comments	0	--	Sample	>	100.0								23 - %	0	01/YR - Annual	GR - Grab
					Permit Req.										23 - %		01/YR - Annual	GR - Grab
					Value NODI													
TCP3B	%Effect Static Renewal 7 Day Chronic Ceriodaphnia dubia	S - See Comments	0	--	Sample	>	100.0								23 - %	0	01/YR - Annual	GR - Grab
					Permit Req.										23 - %		01/YR - Annual	GR - Grab
					Value NODI													
TCP6C	%Effect Static Renewal 7Day Chronic Pimephales promelas	P - See Comments	0	--	Sample	>	100.0								23 - %	0	01/YR - Annual	GR - Grab
					Permit Req.										23 - %		01/YR - Annual	GR - Grab
					Value NODI													
TCP6C	%Effect Static Renewal 7Day Chronic Pimephales promelas	S - See Comments	0	--	Sample	>	100.0								23 - %	0	01/YR - Annual	GR - Grab
					Permit Req.										23 - %		01/YR - Annual	GR - Grab
					Value NODI													

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
 No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers
E-Mail: tsummers@wwcengineering.com
Date/Time: 2025-01-27 16:34 (Time Zone: -07:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM
Name: Miranda Kawcak
E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)

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Permit		Permit #: CO0000221		Permittee: Seneca Coal Co LLC		Facility: SENECA MINE COMPLEX	
Major: Yes		Permittee Address: 29515 RCR 27 Oak Creek, CO 80467		Facility Location: 37766 RCR 53 HAYDEN, CO 81639			
Permitted Feature: WYE External Outfall		Discharge: WYE-XX Chronic WET Testing for 008A					

Report Dates & Status			
Monitoring Period: From 01/01/24 to 12/31/24	DMR Due Date: 01/28/25	Status:	NetDMR Validated

Considerations for Form Completion
If there is a stat diff rpt results on this outfall. If not, rpt "no discharge" & complete outfall WTEXX. Rpt lowest % at which statistically signif diff btwn test & cont using test code "S". Rpt IC25 using test code "P". IWC=100%.

Principal Executive Officer		
First Name:	Title:	Telephone:
Last Name:		

No Data Indicator (NODI)
Form NODI: --

Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Quantity or Loading					Quality or Concentration					# of Ex.	Frequency of Analysis	Sample Type		
					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3				Value 3	Units
61426	Toxicity [chronic], Ceriodaphnia dubia	P - See Comments	0	--	Sample					>	100.0					2G - tox chronic	0	01/YR - Annual	GR - Grab
					Permit Req.						Req Mon SINGSAMP					2G - tox chronic			
					Value NODI														
61426	Toxicity [chronic], Ceriodaphnia dubia	S - See Comments	0	--	Sample					>	100.0					2G - tox chronic	0	01/YR - Annual	GR - Grab
					Permit Req.						Req Mon SINGSAMP					2G - tox chronic			
					Value NODI														
61428	Toxicity [chronic], Pimephales promelas [Fathead Minnow]	P - See Comments	0	--	Sample					>	100.0					2G - tox chronic	0	01/YR - Annual	GR - Grab
					Permit Req.						Req Mon SINGSAMP					2G - tox chronic			
					Value NODI														
61428	Toxicity [chronic], Pimephales promelas [Fathead Minnow]	S - See Comments	0	--	Sample					>	100.0					2G - tox chronic	0	01/YR - Annual	GR - Grab
					Permit Req.						Req Mon SINGSAMP					2G - tox chronic			
					Value NODI														
TCP3B	%Effect Static Renewal 7 Day Chronic Ceriodaphnia dubia	P - See Comments	0	--	Sample					>	100.0					23 - %	0	01/YR - Annual	GR - Grab
					Permit Req.						Req Mon SINGSAMP					23 - %			
					Value NODI														
TCP3B	%Effect Static Renewal 7 Day Chronic Ceriodaphnia dubia	S - See Comments	0	--	Sample					>	100.0					23 - %	0	01/YR - Annual	GR - Grab
					Permit Req.						>=	100.0 MN VALUE				23 - %			
					Value NODI														
TCP6C	%Effect Static Renewal 7Day Chronic Pimephales promelas	P - See Comments	0	--	Sample					>	100.0					23 - %	0	01/YR - Annual	GR - Grab
					Permit Req.						Req Mon SINGSAMP					23 - %			
					Value NODI														
TCP6C	%Effect Static Renewal 7Day Chronic Pimephales promelas	S - See Comments	0	--	Sample					>	100.0					23 - %	0	01/YR - Annual	GR - Grab
					Permit Req.						>=	100.0 MN VALUE				23 - %			
					Value NODI														

Submission Note
If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers
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Date/Time: 2025-01-27 16:34 (Time Zone: -07:00)

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Name: Miranda Kawcak
E-Mail: mblomquist@peabodyenergy.com
Date/Time: 2025-01-28 15:19 (Time Zone: -07:00)