7321 E. 88th Avenue, Suite 200 Henderson, Colorado 80640

PHONE 303-287-9606 • Fax 303-289-1348

September 23, 2024

Division of Reclamation, Mining and Safety 1313 Sherman Street, Room 215 Denver, CO 80203

RE: DRMS Annual Report - West Farm Reservoirs, Permit M-2022-048

Anniversary Date: September 26

Annual Fee: \$791 + online processing fees

Dear Division:

L.G. Everist, Inc. respectfully submits this cover letter and map to accompany the online submittal of the DRMS Annual Report for West Farm Reservoirs, DRMS Permit # M-2022-048. The annual fee is paid online with a credit card as part of the online report submittal.

L.G. Everist's West Farm Reservoirs permit area is 472.4 acres. The current permit boundary is shown on the attached **Exhibit C - Current Conditions Map**. The mine site is located west of the Town of Platteville, in Section 14, Township 3 North, Range 67 West, 6th P.M., Weld County.

The DRMS Reclamation Permit was issued for West Farm Reservoirs on September 26, 2023, after approval of the permit application and adequacy materials, and the subsequent acceptance of the Performance Warranty and Financial Warranty of \$676,300.00. The applicant/permittee, L.G. Everist, Incorporated, then proceeded through the local land use permitting process, and received approval from the Town of Platteville for the Final Development Plan (FDP) for the West Farm site on July 16, 2024.

There is no mining activity occurring at the West Farm site this year. It is currently being farmed and agriculturally managed. Weeds are controlled throughout the site with the agricultural activities, and if needed, additional spraying and mowing as per weed management requirements.

The property is visited regularly by L.G. Everist employees to check on the overall condition of the site, and gather monthly groundwater monitoring level data. Groundwater monitoring wells are checked monthly for pre-mining baseline groundwater level data. Groundwater level data and a well map are included in this annual report.

Some of the groundwater monitoring wells are sampled quarterly for pre-mining baseline groundwater quality data. After adequate baseline data (at least 5 quarters) have been collected, the permittee will submit a groundwater quality report via the Technical Revision process, as per our permit.

If you have questions, please feel free to contact me by email (lmshults@lgeverist.com), or telephone (office-303-286-2247, mobile-303-514-2778).

Sincerely,

LMShults

Lynn Mayer Shults Regulatory Manager

Attachments:

- Exhibit C Current Conditions Map
- Groundwater Monitoring Wells Level Data, Well Map



////// PUBLIC ROAD RIGHT OF WAY

Vegetation Information
The following vegetation types were observed and mapped on the site. Location of discussed areas shown on Map Exhibit J2 in Exhibit IJ .

areas have been used as irrigated fields in which corn, sorghum, grass hay or other cash crops have been grown. The farmer who leases the land will continue to cultivate these areas that are not being mined throughout the life of the mine. The farmer will determine what crops will be grown year to year and they will be responsible for planting and caring for the crops grown.

Non-Irrigated Grass land and/or Vacant Land - covers approximately 10.1% (e47 acres). Most of the acreage covers the area between the terrace deposit of gravel and the Doddplain on the west side of the river and is used as rangeland. Some wis solls are associated with the irrigation return flow dich on the western parcels. The vegetation consists of mostly grass, weeds, and some cactus. The plant community is 80 to 85 percent grasses and 5 to 15 percent cactus and weeds. Grass species makeup 85 % to 90%, but weight of the non-prometed vegetation from the side. 90%, by weight, of the non-cropland vegetation found on the site.

Open Range Posture - covers about 6.9% (-9.3 acres). Historically, these greas have been used as open livestock grades greas along the South Halle Shev. The wegetation present in this area is mostly grass intermitted with weeds, scattered trees and bruish. There are also areas were no vegetation exists as the underlying gravet has been exposed due to past flooding. The plant community is 50 to 70 percent grasses and 30 to 50 percent. trees, cactus and weeds. Grass species makeup 40% to 45%, by weight, of the proposed of the property of the proper the non-cropland vegetation found on the site.

Field Buffer - these areas cover approximately 2.6% (≈12 acres) and cover the area between he irrigation return flow ditch and the terrace deposit or along the old railroad bed that. The plant community and covers are consistent with the Non Irrigated grass and areas. Most of this area will not be mined.

Farming Facilities - these areas cover approximately 2.0% (=9 acres). They contain houses, barns, sheds, livestock pens, corrals, irrigation pumping areas and equipment parking/storage areas. Vegetation on these areas is usually very sparse and consists of weedy patches and grass.

Oil & Gas operations areas - cover approximately 0.4% (≈ 2 acres). These areas will not be disturbed by mining and have little or no vegetation of any value, it is mostly weeds with some sparse grass areas surrounding the roads and bare ground. If the O&G areas remain after mining they will not be resolted or seeded but graded for use by the oil companies. As mining progresses these facilities may be abandoned and if removed they

<u>Transportation Corridors.</u> - This is City and County ROW along WCR's 32.5, and 21. These areas are not in the permit and will not be disturbed by mining so are excluded from the permit.

Water areas - these areas are within the banks of the irrigation return flow ditch that crosses the permit. The water surface areas at this time cover approximately 1.1 % (~5.4 Acres). The irrigation return ditch may be removed if it dries up and is not be needed once the reservoirs are constructed.

Owners on or within 200 feet of permit line (12-14-22)

L.G. Everist, Incorporated 7321 E. 88th Ave, Suite 200 Henderson, CO 80840

Abbett Trust Farms LLC C/O Dunham Trust Co 241 Ridge St, Ste 100 Reno, NV 895012055

FPI Burlington Farms LLC 4600 S Syracuse St, Ste 1450 Denver, CO, 802372766

Hergert Family Revocable Trus 15883 County Road 21 Platteville, CO 806517935

Ben R Houston 9053 County Road 34 Platteville, CO 806519218 Kim Y & Raymond S Houston

15649 County Road 17 Platteville, CO 806519424 Magness Land Holdings LLC

C/O Magness Investment 4643 S Ulster St Ste 1400 Denver, CO 802372869

Town of Platteville 400 Grand Avenue Platteville, CO 805637503

Jeffrey A & Kendra M Palombo Platteville, CO 806517930

Xcel Energy Tax Service Department PO Box 1979 Denver, CO 802011979

Rosalle E Rusch 15225 County Road 21 Platteville, CO, 806517933

ROW's and Easements on or within 200 feet of permit line (12-5-22)

Metro Wastewater Reclamation District

Central Weld County Water District

Western Mutual Ditch CO P.O. Box 282 LaSalle, CO 80645

Beaman Irrigation Ditch & Milling Company Ulrich Farms, Inc. c/o Ken Ulrich, Ken

14605 County Road 21 Platteville, CO 80651

Weld County Commissioners 1150 O Street P.O. Box 758 Greeley, CO 80631

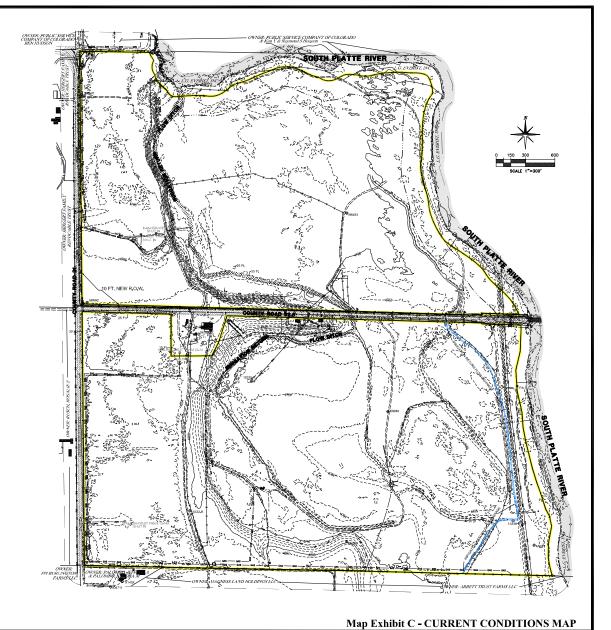
CenturyLink Communications LLC (Lumen Technologies) Timothy Kunkleman 931 14th Street Suite 1230 Denver, CO 80202

Kerr - McGeer C/O Anadarko Energy Attn: Callie Fiddes P.O. Box 173779 Denver, CO 80217-3779

Snyder Oil Corporation c/o Devon Energy 333 West Sheridan Avenue Oklahoma City, OK 731025015

Associated Natural Cas AKA Panhandle Eastern Pipeline 635 N 7th Ave. Brighton, CO 80601

DCP Midstream LP/DCP Midstream Attn: Lew Hagenlock 6900 E. Layton Ave, Ste 900 Denver, CO 80237



A & & B PARED BY ENVIRONMENT, INC.
7985 VANCE DR. 2 205A
ARVADA, CID 60003
CSCD 423-7237
Environment. in the state of LEGAL DESCRIPTION

LEGAL DESCRIPTION

Parts of the SEENE, SWENEY, NWENE, NWENE, SEESE, SEESE, NWESWE, NEWHOLE, NWENEY, SEESE, SEESE, NWESWE, NEESWE, AND NWENWE, and all of the WESEE, NWESWE, NEESWE, SEESWE, and SAIWA of SEENEY IN 1, Tomorbing Johney, Roger Country Roads 21 & 32ê, containing 472.40 ac.s.

Mine Entrance: 40°13'25.1536"N, 104°52'02.8563"W WGS84

DATE:
11/18/2022
5/23/2023

REVISIONS

ORIGINAL P

APPLICATION FOR A 112 PERMIT WEST FARM RESERVOIRS



L.G. Everist, Inc.

7321 East 88th Avenue | Henderson, Colorado 80640 phone: (303) 287-4656 | fax: (303) 289-1348

ENV/SLO	DRAWN BY:	1"=300'	SCALE	DRAFT	ELE NAME:	11/11/2022	DATE	,
---------	-----------	---------	-------	-------	-----------	------------	------	---

SHEET 1 OF 4

L.G. EVERIST, INC. - WEST FARM RESERVOIRS (DRMS Permit # M-2022-048) - Groundwater Monitoring Wells - DATA

MONITOR WELL NO.	MW 01 WQM	MW 02 WQM	MW 03	MW 04	MW 05 WQM	MW 06	MW 07 WQM
NORTHING, FT	1327768.61	1325656.48	1326568.90	1324539.64	1322997.25	1323208.40	1323173.33
EASTING, FT	3176657.95	3176688.06	3179344.23	3179763.21	3176684.67	3179342.95	3181259.32
ELEVATION (TOG), FT	4799.80	4801.27	4779.16	4782.17	4804.36	4802.13	4791.08
				-			
CASING HEIGHT, FT	3.56	3.97	3.74	3.24	3.62	3.02	3.29
ELEVATION (TOC), FT	4803.37	4805.24	4785.39	4785.41	4807.98	4805.15	4794.38
Revised ELEVATION (TOC), FT			4782.90				
					=		

Elevation Notes

MW-03: 9/2022 - well casing run over. 10/2022 - TOC is 2.49' lower.

2019	07/10/19	4776.67	4781.61	4779.17	4779.76	4789.14	4785.15	4788.16
	08/07/19	4776.43	4783.24	4778.45	4780.42	4790.24	4785.28	4786.73
	09/10/19	4776.34	4782.82	4778.67	4779.60	4789.78	4785.37	4794.38
	10/08/19	4775.88	4782.11	4785.39	4779.54	4788.96	4785.26	4786.74
	11/07/19	4775.65	4781.26	4778.61	4779.36	4787.80	4784.90	4786.88
	12/10/19	4775.55	4780.62	4778.44	4779.21	4786.84	4784.52	4787.03
2020	01/13/20	4775.49	4780.30	4778.41	4779.06	4786.13	4784.27	4786.78
	02/11/20	4775.49	4780.11	4777.89	4779.01	4786.06	4784.22	4786.83
	03/17/20	4775.59	4780.34	4777.66	4779.06	4786.93	4784.41	4786.93
	04/29/20	4775.65	4780.44	4777.89	4778.99	4786.68	4784.35	4786.18
	05/29/20	4775.85	4781.09	4778.24	4785.41	4788.11	4784.61	4786.45
	06/25/20	4775.95	4781.59	4778.51	4779.36	4788.35	4784.89	4787.02
	07/20/20	4776.55	4782.99	4778.37	4779.56	4788.15	4785.32	4786.56
	08/20/20	4776.20	4783.86	4778.20	4777.61	4791.47	4785.48	4786.28
	09/30/20	4776.18	4782.62	4778.20	4779.49	4788.24	4785.41	4786.46
	10/29/20	4776.16	4781.75	4778.41	4779.41	4789.97	4785.24	4786.49
	11/18/20	4775.92	4781.22	4778.40	4779.30	4787.63	4784.79	4787.04
	12/18/20	4775.76	4780.72	4778.54	4779.12	4787.76	4784.42	4786.88
2021	01/14/21	4775.51	4780.38	4778.40	4779.00	4785.96	4784.33	4786.49
	02/22/21	4774.88	4779.89	4777.60	4778.81	4785.29	4784.16	4785.82
	03/09/21	4775.29	4779.86	4778.09	4779.01	4785.10	4784.17	4786.81
	04/26/21	4775.49	4780.05	4777.91	4778.96	4785.83	4784.36	4786.57
	05/25/21	4775.93	4780.60	4778.21	4779.19	4786.99	4784.60	4786.87
	06/21/21	4775.97	4781.05	4778.48	4779.60	4787.69	4784.87	4787.20
	07/19/21	4776.60	4783.88	4778.41	4779.53	4790.93	4785.37	4786.62
	08/09/21	4776.85	4781.05	4778.45	4779.61	4791.77	4785.48	4787.04
	09/17/21	4776.91	4783.79	4777.66	4779.44	4790.75	4785.44	4786.46
	10/12/21	4776.18	4782.47	4778.30	4779.50	4789.84	4785.41	4786.84
	11/22/21	4775.91	4781.30	4778.46	4779.39	4787.65	4784.86	4786.63
	12/02/21	4775.85	4781.10	4778.51	4779.27	4787.31	4784.74	4786.97
2022	01/20/22	4774.81	4780.12	4777.57	4778.75	4785.93	4784.26	4785.83
	02/09/22	4775.14	4779.93	4778.11	4779.03	4785.50	4784.33	4786.69
	03/04/22	4775.32	4780.11	4777.95	4779.00	4785.79	4784.31	4786.66
	04/19/22	4775.04	4779.90	4777.67	4778.81	4785.94	4784.20	4785.76
	05/17/22	4775.00	4780.42	4777.77	4778.97	4787.44	4784.50	4786.17
	06/13/22	4775.77	4781.16	4778.45	4779.42	4787.69	4784.96	4787.09
	07/26/22	4776.26	4783.52	4778.46	4779.61	4791.12	4785.27	4786.47
	08/30/22	4776.57	4783.74	4778.62	4779.65	4792.11	4785.41	4786.86
	09/30/22	4776.22	4783.37	well casing run over, TOC is 2.49' lower	4779.49	4790.74	4785.41	4786.39
	10/24/22	4776.06	4782.23	4778.44	4779.30	4789.90	4785.09	4786.48
	11/22/22	4775.94	4781.54	4778.35	4779.24	4788.58	4784.85	4786.58
	12/21/22	4775.82	4780.84	4778.30	4779.16	4787.18	4784.63	4786.73
2023	01/11/23	4775.56	4780.64	4778.15	4779.06	4786.48	4784.45	4786.48
	02/16/23	4775.32	4780.24	4778.00	4778.91	4785.73	4784.27	4786.18
	03/08/23	4775.87	4780.24	4778.20	4779.16	4785.68	4784.35	4786.68
	04/28/23	4775.89	4780.39	4778.13	4778.98	4785.70	4784.28	4786.43
	05/06/23	4775.92	4780.54	4778.05	4778.81	4785.73	4784.20	4786.18
	06/26/23	4778.47	4782.49	4778.52	4780.06	4788.23	4785.35	4789.18
	07/17/23	4776.47	4782.64	4779.00	4779.71	4790.18	4785.25	4786.98
	08/22/23	4776.32	4784.54	4778.95	4779.51	4791.73	4785.50	4786.43
	10/02/23	4776.57	4783.39	4779.40	4779.56	4790.73	4785.45	4786.48
	10/24/23	4775.87	4782.04	4779.40	4779.51	4789.08	4785.20	4787.08
	12/08/23	4775.27	4780.84	4779.25	4779.31	4787.18	4784.65	4787.08
	12/28/23	4775.12	4780.59	4778.90	4779.21	4786.63	4784.50	4786.83

L.G. EVERIST, INC. - WEST FARM RESERVOIRS (DRMS Permit # M-2022-048) - Groundwater Monitoring Wells - DATA

MONITOR WELL NO.	MW 01 WQM	MW 02 WQM	MW 03	MW 04	MW 05 WQM	MW 06	MW 07 WQM
NORTHING, FT	1327768.61	1325656.48	1326568.90	1324539.64	1322997.25	1323208.40	1323173.33
EASTING, FT	3176657.95	3176688.06	3179344.23	3179763.21	3176684.67	3179342.95	3181259.32
ELEVATION (TOG), FT	4799.80	4801.27	4779.16	4782.17	4804.36	4802.13	4791.08
				-			
CASING HEIGHT, FT	3.56	3.97	3.74	3.24	3.62	3.02	3.29
ELEVATION (TOC), FT	4803.37	4805.24	4785.39	4785.41	4807.98	4805.15	4794.38
Revised ELEVATION (TOC), FT			4782.90				
			A 4147 00: 0/0000	//	0/0000 TOO :- 0.4	01.1	

Elevation Notes	MW-03: 9/2022 - well casing run over.	10/2022 - TOC is 2.49' lower.

2024	01/29/24	4774.57	4780.12	4778.67	4779.07	4785.75	4784.33	4786.55
	02/26/24	4774.64	4779.91	4779.05	4779.04	4785.48	4784.35	4786.90
	03/27/24	4775.30	4779.94	4779.62	4779.81	4785.52	4785.43	4788.04
	04/25/24	4775.07	4780.59	4779.00	4779.56	4787.23	4785.65	4786.43
	05/28/24	4775.52	4781.29	4779.30	4780.26	4787.88	4786.45	4787.53
	06/01/24	4775.17	4782.44	no access	4780.66	4790.78	4787.20	4787.73
	07/25/24	4775.07	4783.80	no access	4780.71	4792.41	4787.50	4786.98
	08/01/24	4774.97	4783.17	no access	4780.51	4791.53	4787.45	4786.78
	09/24/24	4774.87	4782.54	no access	4780.91	4790.68	4787.55	4787.48

MONITOR WELL NO.	MW 01 WQM	MW 02 WQM	MW 03	MW 04	MW 05 WQM	MW 06	MW 07 WQM
Installation Date	Installed 2019						

