EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-npace-need-to-public-although-npace-

| Permit | | | | | | | | | | | | | | | | | | | | | | |
|----------|-----------------------------|-------------------------|---------|----------|----------|----------------|-------------|------------------|--------------|------------------------|----------------|---------|----------------|---------|----------------|---------------|---------|------------------|-------------------|------|-----------------------|------|
| Permit # | : | CO0000221 | | | | Permit | tee: | | Sen | eca Coal C | Co LLC | | | | | Facility: | | SENEC | A MINE | СОМ | PLEX | |
| Major: | | Yes | | | | Permit | tee Address | : | | 15 RCR 27 Creek, CC | | | | | | Facility Loca | ition: | 37766 F HAYDE | RCR 53 N, CO 8 | 1639 | | |
| Permitte | | 005 External Outfall | | | | Discha | irge: | | 005 - | -A CHARGE 1 | TO TRIB/D | RY CREE | ≣K | | | | | | | | | |
| Report L | Dates & Status | | | | | • | | | | | | | | | | | | | | | | |
| Monitori | ng Period: | From 04/01/24 to 06 | 6/30/24 | | | DMR D | ue Date: | | 07/2 | 28/24 | | | | | | Status: | | NetDM | R Valida | ted | | |
| Conside | rations for Form Completion | | | | | | | | | | | | | | | | | | | | | |
| SETTLE | ABLE SOLIDS LIMITS WAIVED | FOR >10YR,24HR F | RECIP E | /ENT SUB | ECT TO E | BURDEN C | F PROOF IN | N I.A.3. OIL & | GREASE - SE | EE I.B.1.X. | TDS MON | ITORING | i - I.B.2. | | | | | | | | | |
| Principa | I Executive Officer | | | | | | | | | | | | | | | | | | | | | |
| First Na | ne: | | | | | Title: | | | | | | | | | | Telephone: | | | | | | |
| Last Nar | ne: | | | | | | | | | | | | | | | • | | | | | | |
| No Data | Indicator (NODI) | | | | | · | | | | | | | | | | | | | | | | |
| Form NO | DDI: | | | | | | | | | | | | | | | | | | | | | |
| | Parameter | Monitoring | Season | | | | Q | uantity or Loadi | ing | | | | | | Quality or | Concentration | | | | | Frequency of Analysis | |
| Code | Name | Location | # | NODI | | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Units | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Qualifier 3 | | Value 3 | | Units | Ex. | | Туре |

| Code Name Location # NOD Qualifier Value 1 Qualifier Value 2 Units Qualifier Value 2 Qualifier Value 2 Qualifier Value 3 Units Ex. | Sample |
|--|-------------|
| Ph | Туре |
| Note Phase Phase | IS - INSITU |
| Solids, settleable 1 - Effluent Gross 0 Sample Sample Sample Sample Sample Sample Sample Sample Sample Sample Sample | IS - INSITU |
| NOD | + |
| Outstand Outstand | |
| Outstand Outstand | GR - GRAB |
| No No No No No No No No | |
| NOD NOD | GR - GRAB |
| Note Iron, total recoverable 1 - Effluent Gross O Sample | |
| 1 - Effluent Gross 0 | GR - GRAB |
| Gross Value NODI Value NODI Sample Permit Req. Gross O Fermit Req. 77/77 - Contingent | GR - GRAB |
| NODI | |
| O3582 Oil and grease 1 - Effluent Gross 0 Permit Req. 77/77 - Contingent | |
| 03582 Oil and grease 1 - Effluent Gross 0 Req. | |
| 03362 Oil allu grease Gross | GR - GRAB |
| 9 - Conditional Monitoring - Not Required This | |
| Value NODI Value NODI 9 - Conditional Monitoring - Not Required This Period | |
| Sample = 0.094 03 - MGD 01/30 - Monthly | IN - INSTAN |
| Flow, in conduit or thru treatment 1 - Effluent 0 Req. Mon 30DA AVG Req Mon DAILY MX 03 - MGD | IN - INSTAN |
| plant Gross O Req. AVG MIX | |
| NODI | |
| Sample = 3490.0 = 4360.0 | GR - GRAB |
| Req Mon QRTR Reg Mon DAILY MY 19 - 0 01/90 - Quarterly | GR - GRAB |
| 70295 Solids, total dissolved Gross O Req. Value Value | |
| NODI NODI | |
| Sample = 0.0 | VI - VISUAL |
| P4066 Gill and greece visual 1 - Effluent 0 Permit Reg Mon INST 9P - | VI - VISUAL |
| GIOSS Req. IVIAA N=0,1=1 | 1100/12 |
| Value NODI | |

Submission Note If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. **Edit Check Errors** No errors. Comments Attachments No attachments. Report Last Saved By Seneca Coal Co LLC TNSUMMERS User: Troy Summers Name: E-Mail: tsummers@wwcengineering.com Date/Time: 2024-07-26 22:16 (Time Zone: -06:00) Report Last Signed By User: MBLOMQUIST@PEABODYENERGY.COM Miranda Kawcak Name: E-Mail: mblomquist@peabodyenergy.com

2024-07-28 10:00 (Time Zone: -06:00)

Date/Time:

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This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

| Permit | | | | | | | | | | | | | | | | | | | |
|----------|------------------------------------|-----------------------------|------------|---------------|----------------------|--------------|---------------------|-------------------------------|-------------------------------|--------------|-------------|------------------|-------------------|--------------------------------------|-------------------|------------------------------------|----------------------|---------------------------|-----------------|
| Permit | #: | CO0000221 | | | Р | Permittee: | | | Seneca Coal Co | o LLC | | | | Facility: | | SENE | CA MINE C | OMPLEX | |
| Major: | | Yes | | | P | Permittee A | Address: | | 29515 RCR 27 Oak Creek, CO | 80467 | | | | Facility Location | on: | | RCR 53 EN, CO 810 | 639 | |
| Permitt | | 009 External Outfall | | | D | Discharge: | | | 009-A DSCHG TO TR | IB/SAGE CF | REEK | | | | | | | | |
| Report | Dates & Status | | | | , | | | | | | | | | | | | | | |
| Monito | ring Period: | From 04/01/24 to 06/30/24 | 4 | | D | MR Due D | ate: | | 07/28/24 | | | | | Status: | | NetDi | MR Validate | ed | |
| Consid | erations for Form Completion | | | | · | | | | | | | | | | | | | | |
| OIL & G | REASE - SEE I.B.1.X. TDS MONI | TORING - I.B.2. | | | | | | | | | | | | | | | | | |
| Princip | al Executive Officer | | | | | | | | | | | | | | | | | | |
| First Na | nme: | | | | Т | itle: | | | | | | | | Telephone: | | | | | |
| Last Na | me: | | | | | | | | | | | | | | | | | | |
| No Data | a Indicator (NODI) | | | | | | | | | | | | | | | | | | |
| Form N | ODI: | | | | | | | | | | | | | | | | | | |
| Cada | Parameter Name | Monitoring Location | Season # | # Param. NODI | | Qualifier 1 | | uantity or Loa Qualifier 2 | ading Value 2 | Units | Qualifier 1 | Value 1 | Qu Qualifier 2 | ality or Concentrati Value 2 | on Qualifier 3 | Value 3 | # Units | of Ex. Frequency of Analy | sis Sample Type |
| Code | Name | | | | Sample | Qualifier | value 1 | Qualifier 2 | value 2 | Units | Qualifier | value 1 | Qualifier 2 | value 2 | Qualifier 3 | value 3 | Units | | |
| 00400 | pH | 1 - Effluent Gross | 0 | | Permit Req | 1. | | | | | >= 6 | .5 MINIMUM | | | <= | 9.0 MAXIMUM | 12 - SU | 01/30 - Monthly | IS - INSITU |
| | | | | | Value NOD | OI . | | | | | | C - No Discharge | | | | C - No Discharge | | | |
| | | | | | Sample | | | | | | | | | | | 0.5.0411.7/1477 | 05 1.4 | 24/22 14 11 | 00.0040 |
| 00545 | Solids, settleable | 1 - Effluent Gross | 0 | | Permit Req | | | | | | | | | Req Mon 30DA AVG C - No Discharge | | 0.5 DAILY MX C - No Discharge | 25 - mL/L | 01/30 - Monthly | GR - GRAB |
| | | | | | Value NOD | | | | | | | | | C - No Discharge | | C - No Discharge | | | |
| 02592 | Oil and grease | 1 - Effluent Gross | 0 | | Sample Permit Req | | | | | | | | | | <= | 10.0 INST MAX | 19 - mg/L | 77/77 - Contingent | GR - GRAB |
| 03362 | On and grease | 1 - Ellidelit Gloss | U | | Value NOD | DI . | | | | | | | | | | C - No Discharge | | | |
| | | | | | Sample | | | | | | | | | | | | | | |
| 50050 | Flow, in conduit or thru treatment | plant 1 - Effluent Gross | 0 | | Permit Req | 1. | Req Mon 30DA AVG | | Req Mon DAILY MX | 03 - MGD | | | | | | | | 01/30 - Monthly | IN - INSTAN |
| | | | | | Value NOD |) I | C - No Discharge | | C - No Discharge | | | | | | | | | | |
| | | | | | Sample | | | | | | | | - | D M ODTD AV6 | | Dan Man DAII V MV | 40 | 04/00 Overstants | |
| 70295 | Solids, total dissolved | 1 - Effluent Gross | 0 | | Permit Req | | | | | | | | | Req Mon QRTR AVG C - No Discharge | | Req Mon DAILY MX C - No Discharge | 19 - mg/L | 01/90 - Quarterly | GR - GRAB |
| | | | | | Value NOD | " | | | | | | | | C - No Discharge | | C - No Discharge | | | |
| 94066 | Oil and grease visual | 1 - Effluent Gross | 0 | | Sample Permit Req | 1. | | F | Reg Mon INST MAX | 9P - N=0;Y=1 | | | | | | | | 01/30 - Monthly | VI - VISUAL |
| 04000 | Oli aliu grease visuai | 1 - Ellidelit Gloss | U | | Value NOD |) I | | | C - No Discharge | | | | | | | | | | |
| Submis | ssion Note | | | | | | | | | | | | | | | | | | |
| | meter row does not contain any va | alues for the Sample nor Ef | fluent Tra | ading, then n | one of the | following fi | ields will be submi | itted for that | row: Units. Numb | er of Excurs | ions. Frequ | ency of Analysis | . and Sampl | e Type. | | | | | |
| | eck Errors | | | 3, | | | | | , | | ., | ., | , | 71 | | | | | |
| No erro | | | | | | | | | | | | | | | | | | | |
| Comme | | | | | | | | | | | | | | | | | | | |

Attachments

No attachments.

Report Last Saved By Seneca Coal Co LLC User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2024-07-27 09:44 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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| Permit | | | | | |
|------------------------------------|---|----------------------------------|--|--------------------|----------------------------------|
| Permit #: | CO0000221 | Permittee: | Seneca Coal Co LLC | Facility: | SENECA MINE COMPLEX |
| Major: | Yes | Permittee Address: | 29515 RCR 27 Oak Creek, CO 80467 | Facility Location: | 37766 RCR 53 HAYDEN, CO 81639 |
| Permitted Feature: | 006 External Outfall | Discharge: | 006-A DSCHG TO TRIB/DRY CREEK | | |
| Report Dates & Status | | | | | |
| Monitoring Period: | From 04/01/24 to 06/30/24 | DMR Due Date: | 07/28/24 | Status: | NetDMR Validated |
| Considerations for Form Completion | | | | | |
| SETTLEABLE SOLIDS LIMITS & FINAL | TR IRON LIMITS WAIVED FOR >10YR,24HRPRECIP EV | ENT SUBJECT OF BURDEN OFPROOF IN | I I.A.3. OIL & GREASE - SEE I.B.1.X. TDS MONITORING - I.B.2. | | |
| Principal Executive Officer | | | | | |
| First Name: | | Title: | | Telephone: | |
| Last Name: | | | | | |
| No Data Indicator (NODI) | | | | | |
| Form NODI: | | | | | |

| | Parameter | Monitoring | Season | Param. | | | Q | uantity or Lo | pading | | | | | | Quality or | Concentration | | | Frequency of Analysis | |
|-------|--|-----------------------|--------|--------|--------------------------------|----------------|--------------------------|----------------|---------------|----------------------|--------------|-----------------------|------------|-----------------------------|-------------------|--|------------------------------|-----|-----------------------|-------------|
| Code | Name | Location | # | NODI | | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Units | Qualifi 1 | er Value 1 | Qualifie 2 | er Value 2 | Qualifie 3 | r Value 3 | Units | Ex. | | Туре |
| 00400 | рН | 1 - Effluent Gross | 0 | | Sample Permit Req. Value NODI | | | | | | >= | 8.1 6.5 MINIMUM | | | = <= | 9.0 MAXIMUM | 12 - SU 12 - SU | 0 | | IS - INSITU |
| 00545 | Solids, settleable | 1 - Effluent Gross | 0 | | Sample Permit Req. Value NODI | | | | | | | | < | 0.1 Req Mon 30DA AVG | <= | 0.1 0.5 DAILY MX | 25 - mL/L 25 - mL/L | 0 | 01/30 - Monthly | GR - GRAB |
| 00980 | Iron, total recoverable | 1 - Effluent Gross | 0 | | Sample Permit Req. Value NODI | | | | | | | | = <= | 307.0 1000.0 30DA AVG | = | 307.0 Req Mon DAILY MX | 28 - ug/L 28 - ug/L | 0 | 01/30 - Monthly | GR - GRAB |
| 01319 | Manganese, potentially dissolvd | 1 - Effluent Gross | 0 | | Sample Permit Req. Value NODI | | | | | | | | = | 61.6 Req Mon 30DA AVG | = | 61.6 Req Mon DAILY MX | 28 - ug/L 28 - ug/L | | | GR - GRAB |
| 01323 | Selenium, potentially dissolvd | 1 - Effluent Gross | 0 | | Sample Permit Req. Value NODI | | | | | | | | = <= | 1.9 4.6 30DA AVG | = | Req Mon DAILY MX | 28 - ug/L 28 - ug/L | | - | GR - GRAB |
| 03582 | Oil and grease | 1 - Effluent Gross | 0 | | Sample Permit Req. Value NODI | | | | | | | | | | <= | 10.0 INST MAX 9 - Conditional Monitoring - Not Required This Period | 19 - mg/L | | 77/77 - Contingent | GR - GRAB |
| 50050 | Flow, in conduit or thru treatment plant | 1 - Effluent Gross | 0 | | Sample Permit Req. Value NODI | R | .27 eq Mon 30DA VG | | Dea Man DAILY | 03 - MGD 03 - MGD | | | | | | | | 0 | | IN - INSTAN |
| | | | | | | | | | | | | | | | | | 19 - | | 03/90 - Three Every | |

| 70295 | Solids, total dissolved | 1 - Effluent Gross | 0 | Sample Permit Req. Value NODI | | | | = | 2937.0 Req Mon QRTR AVG | = | Reg Mon DAILY MX | g/L 9 - 0 g/L | Quarter 01/90 - Quarterly | GR - GRAB |
|-------|-------------------------|-----------------------|---|-----------------------------------|---|---------------------|-----------------|---|-------------------------------|---|------------------|---------------------|------------------------------|-------------|
| | | | | Sample | = | 0.0 | 9P - N=0;Y=1 | | | | | | 01/30 - Monthly | VI - VISUAL |
| 84066 | Oil and grease visual | 1 - Effluent Gross | 0 | Permit Req. | | Req Mon INST MAX | 9P - N=0;Y=1 | | | | | 0 | 01/30 - Monthly | VI - VISUAL |
| | | | | Value NODI | | | | | | | | | | |

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments
No attachments.

Report Last Saved By Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2024-07-26 22:35 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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| Permit | | | | | |
|------------------------------------|---|---------------------------------------|--------------------------------------|--------------------|----------------------------------|
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| Major: | Yes | Permittee Address: | 29515 RCR 27 Oak Creek, CO 80467 | Facility Location: | 37766 RCR 53 HAYDEN, CO 81639 |
| Permitted Feature: | 008 External Outfall | Discharge: | 008-A DSCHG TO TRIB/FISH CREEK | | |
| Report Dates & Status | | | | | |
| Monitoring Period: | From 04/01/24 to 06/30/24 | DMR Due Date: | 07/28/24 | Status: | NetDMR Validated |
| Considerations for Form Completion | | | | | |
| SETTLEABLE SOLIDS LIMITS WAIVED | FOR >10YR,24HR PRECIP EVENT SUBJECT TO BURD | EN OF PROOF IN I.A.3. OIL &GREASE - S | EEE I.B.1.X. TDS MONITORING - I.B.2. | | |
| Principal Executive Officer | | | | | |
| First Name: | | Title: | | Telephone: | |
| Last Name: | | | | | |
| No Data Indicator (NODI) | | | | | |
| Form NODI: | | | | | |

| | Parameter | Monitoring | Season | Param. | | | | antity or Loa | | | | | | | | r Concentration | | f Frequency of Analysis | Sample |
|-------|---------------------------------------|--------------|--------|--------|----------------|----------------|---------------------|----------------|---------------|----------|----------------|---------|----------------|---------------------|-------------|--|----------------|-------------------------|-------------|
| Code | Name | Location | # | NODI | | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Units | Qualifier 1 | Value 1 | Qualifier 2 | r Value 2 | Qualif 3 | er Value 3 | Units Ex. | • | Type |
| | | | | | Sample | | | | | | = | 7.7 | | | = | 8.4 | 12 - SU | 01/30 - Monthly | IS - INSITU |
| 00400 | | 1 - Effluent | | | Permit | | | | | | >= | 6.5 | | | <= | 9.0 MAXIMUM | 12 - SU 0 | 01/30 - Monthly | IS - INSITU |
| 00400 | рн | Gross | 0 | | Req. Value | | | | | | | MINIMUM | | | | | 0 | | |
| | | | | | NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | < | 0.1 | < | 0.1 | 25 - mL/L | 01/30 - Monthly | GR - GRAB |
| 00545 | Solids, settleable | 1 - Effluent | 0 | | Permit | | | | | | | | | Req Mon 30DA AVG | <= | 0.5 DAILY MX | 25 - mL/L 0 | 01/30 - Monthly | GR - GRAB |
| 00545 | Solids, Settleable | Gross | U | | Req. | | | | | | | | | AVG | \= - | U.S DAILT WA | mL/L 0 | 0 1/30 - Moriting | GK - GKAB |
| | | | | | Value NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | = | 208.0 | = | 208.0 | 28 - ug/L | 01/30 - Monthly | GR - GRAB |
| 00980 | Iron, total recoverable | 1 - Effluent | 0 | | Permit Req. | | | | | | | | <= | 1000.0 30DA AVG | i | Req Mon DAILY MX | 28 - ug/L 0 | 01/30 - Monthly | GR - GRAB |
| 00960 | iron, total recoverable | Gross | U | | Value | | | | | | | | | | | | 0 | | |
| | | | | | NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | = | 56.7 | = | 56.7 | 28 - ug/L | 01/90 - Quarterly | GR - GRAB |
| 01319 | Manganese, potentially dissolvd | 1 - Effluent | 0 | | Permit Req. | | | | | | | | | Req Mon QRTR AVG | | Req Mon DAILY MX | 28 - ug/L 0 | 01/90 - Quarterly | GR - GRAB |
| 01313 | manganese, potentially dissolve | Gross | U | | Value | | | | | | | | | 7.00 | | | | | |
| | | | | | NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | = | 14.5 | = | 14.5 | 28 - ug/L | 01/30 - Monthly | GR - GRAB |
| 01323 | Selenium, potentially dissolvd | 1 - Effluent | 0 | | Permit Req. | | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L 0 | 01/30 - Monthly | GR - GRAB |
| | , , , , , , , , , , , , , , , , , , , | Gross | | | Value | | | | | | | | | | | | | | |
| | | | | | NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | | | | | 10 | | |
| 02502 | Oil and grease | 1 - Effluent | 0 | | Permit Req. | | | | | | | | | | <= | 10.0 INST MAX | 19 - mg/L | 77/77 - Contingent | GR - GRAB |
| 03362 | On and grease | Gross | U | | Value | | | | | | | | | | | 9 - Conditional Monitoring - Not Required This | | | |
| | | | | | NODI | | | | | | | | | | | Period | | | |
| | | | | | Sample | = 0 |).351 | |).351 | 03 - MGD | | | | | | | | 01/30 - Monthly | IN - INSTAN |
| 50050 | Flow, in conduit or thru treatment | 1 - Effluent | 0 | | Permit | R | Req Mon 30DA AVG | F | Req Mon DAILY | 03 - MGD | | | | | | | 0 | 01/30 - Monthly | IN - INSTAN |
| 50050 | plant | Gross | U | | Req. Value | A | wG | IN. | VIA. | | | | | | | | 0 | | |
| | | | | | NODI | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | 19 - | 03/90 - Three Every | |
| | | | | | | | | | | | | | | | | | | | |

| 70295 | Solids, total dissolved | 1 - Effluent Gross | 0 | Sample Permit Req. Value NODI | | | | = | 2483.0 Req Mon QRTR AVG | = | 2610.0 mg Req Mon DAILY MX 19 mg | - 0 | Quarter 01/90 - Quarterly | GR - GRAB |
|-------|-------------------------|-----------------------|---|-----------------------------------|---|---------------------|-----------------|---|-------------------------------|---|----------------------------------|-----|------------------------------|-------------|
| | | | | Sample | = | 0.0 | 9P - N=0;Y=1 | | | | | | 01/30 - Monthly | VI - VISUAL |
| 84066 | Oil and grease visual | 1 - Effluent Gross | 0 | Permit Req. | | Req Mon INST MAX | 9P - N=0;Y=1 | | | | | 0 | 01/30 - Monthly | VI - VISUAL |
| | | | | Value NODI | | | | | | | | | | |

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments
No attachments.

Report Last Saved By Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2024-07-27 09:43 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

DMR Copy of Record

Form Approved OMB No. 2040-0004 expires on 07/31/2026

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npace-need-to-public-need-to-publi

| Permit | | | | | |
|------------------------------------|---|-------------------------------------|--|--------------------|----------------------------------|
| Permit #: | CO0000221 | Permittee: | Seneca Coal Co LLC | Facility: | SENECA MINE COMPLEX |
| Major: | Yes | Permittee Address: | 29515 RCR 27 Oak Creek, CO 80467 | Facility Location: | 37766 RCR 53 HAYDEN, CO 81639 |
| Permitted Feature: | 010 External Outfall | Discharge: | 010-A DSCHG TO TRIB/GRASSY CREEK | | |
| Report Dates & Status | | | | | |
| Monitoring Period: | From 04/01/24 to 06/30/24 | DMR Due Date: | 07/28/24 | Status: | NetDMR Validated |
| Considerations for Form Completion | | | | | |
| SETTLEABLE SOLIDS LIMITS WAIVED | FOR >10YR,24HR PRECIP EVENT SUBJECT TO BU | RDEN OF PROOF IN I.A.3. OIL &GREASE | - SEE I.B.1.X. TDS MONITORING - I.B.2. | | |
| Principal Executive Officer | | | | | |
| First Name: | | Title: | | Telephone: | |
| Last Name: | | | | | |
| No Data Indicator (NODI) | | | | | |
| Form NODI: | | | | | |

| | Parameter | Monitoring | Season | Param. | | | Qι | antity or Lo | ading | | | | | | | or Concentration | | f Frequency of Analysis | |
|-------|--|-----------------------|--------|--------|--------------------------|----------------|-------------------|----------------|---------------------|----------|---------------|-----------------------|----------------|---------------------|--------|---|-------------------------|------------------------------------|-------------|
| Code | Name | Location | # | NODI | | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Units | Qualifie 1 | r Value 1 | Qualifier 2 | Value 2 | Qualit | | Units Ex. | • | Туре |
| 00400 | pH | 1 - Effluent Gross | 0 | | Sample Permit Req. Value | | | | | | = >= | 7.8 6.5 MINIMUM | | | = <= | 9.0 MAXIMUM | 12 - SU 12 - SU 0 | 01/30 - Monthly 01/30 - Monthly | IS - INSITU |
| | | | | | NODI Sample | | | | | | | | = | 0.19 | = | 0.19 | 25 - mL/L | 01/30 - Monthly | GR - GRAB |
| 00545 | Solids, settleable | 1 - Effluent Gross | 0 | | Permit Req. Value | | | | | | | | | Req Mon 30DA AVG | <= | 0.5 DAILY MX | 25 - mL/L 0 | 01/30 - Monthly | GR - GRAB |
| | | | | | NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | = | 125.0 | = | 125.0 | 28 - ug/L | 01/30 - Monthly | GR - GRAB |
| 00980 | Iron, total recoverable | 1 - Effluent Gross | 0 | | Permit Req. Value | | | | | | | | <= | 1000.0 30DA AVG | 6 | Req Mon DAILY MX | 28 - ug/L 0 | 01/30 - Monthly | GR - GRAB |
| | | | | | NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | | 0.8 | < | 0.8 | 28 - ug/L | 01/30 - Monthly | GR - GRAB |
| 01306 | Copper, potentially dissolved | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L 0 | 01/30 - Monthly | GR - GRAB |
| | | | | | Value NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | | 0.62 | = | 0.62 | 28 - ug/L | 01/30 - Monthly | GR - GRAB |
| 01323 | Selenium, potentially dissolvd | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L 0 | 01/30 - Monthly | GR - GRAB |
| | | | | | Value NODI | | | | | | | | | | | | | | |
| | | | | | Sample Permit | | | | | | | | | | | | 19 - | | |
| 03582 | Oil and grease | 1 - Effluent Gross | 0 | | Req. | | | | | | | | | | <= | 10.0 INST MAX | mg/L | 77/77 - Contingent | GR - GRAB |
| | | GIOSS | | | Value NODI | | | | | | | | | | | 9 - Conditional Monitoring - Not Required This Period | | | |
| | | | | | Sample | | .057 | | 0.057 | 03 - MGD | | | | | | | | 01/30 - Monthly | IN - INSTAN |
| 50050 | Flow, in conduit or thru treatment plant | 1 - Effluent Gross | 0 | | Permit Req. | R A' | eq Mon 30DA VG | | Req Mon DAILY MX | 03 - MGD | | | | | | | 0 | 01/30 - Monthly | IN - INSTAN |
| | piant | 0.000 | | | Value NODI | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | 19 - | 03/90 - Three Every | |

| 70295 | Solids, total dissolved | 1 - Effluent Gross | 0 | Sample Permit Req. Value NODI | | | | = | 2297.0 Req Mon QRTR AVG | = | 2480.0 mg Req Mon DAILY MX 19 mg | - 0 | Quarter 01/90 - Quarterly | GR - GRAB |
|-------|-------------------------|-----------------------|---|-----------------------------------|---|---------------------|-----------------|---|-------------------------------|---|-----------------------------------|-----|------------------------------|-------------|
| | | | | Sample | = | 0.0 | 9P - N=0;Y=1 | | | | | | 01/30 - Monthly | VI - VISUAL |
| 84066 | Oil and grease visual | 1 - Effluent Gross | 0 | Permit Req. | | Req Mon INST MAX | 9P - N=0;Y=1 | | | | | 0 | 01/30 - Monthly | VI - VISUAL |
| | | | | Value NODI | | | | | | | | | | |

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments
No attachments.

Report Last Saved By Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2024-07-27 09:50 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

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| Permit | | | | | |
|------------------------------------|--|--|-------------------------------------|--------------------|----------------------------------|
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| Major: | Yes | Permittee Address: | 29515 RCR 27 Oak Creek, CO 80467 | Facility Location: | 37766 RCR 53 HAYDEN, CO 81639 |
| Permitted Feature: | 011 External Outfall | Discharge: | 011-A DSCHG TO GRASSY CREEK | | |
| Report Dates & Status | | | | | |
| Monitoring Period: | From 04/01/24 to 06/30/24 | DMR Due Date: | 07/28/24 | Status: | NetDMR Validated |
| Considerations for Form Completion | | | | | |
| SETTLEABLE SOLIDS LIMITS WAIVED F | FOR >10YR,24HR PRECIP EVENT SUBJECT TO BURDE | EN OF PROOF IN I.A.2. OIL &GREASE - SE | E I.B.1.X. TDS MONITORING - I.B.2. | | |
| Principal Executive Officer | | | | | |
| First Name: | | Title: | | Telephone: | |
| Last Name: | | | | | |
| No Data Indicator (NODI) | | | | | |
| Form NODI: | | | | | |

| | Parameter | Monitoring | Season | | | | Qı | uantity or Lo | ading | | | | | | Quality or | Concentration | | # of | | Sample |
|-------|------------------------------------|-----------------------|--------|------|--|-----------|--------------|---------------|---------------|-----------------|-----------|---------|-----------|-----------------|-------------------|---|------------------------------|------|--|--------------|
| Code | Name | Location | # | NODI | | Qualifier | Value 1 | Qualifier | Value 2 | Units | Qualifier | Value 1 | Qualifier | r Value 2 | Qualifie | Value 3 | Units | Ex. | Analysis | Туре |
| | | | | | Sample | 1 | | 2 | | | 1 | 8.2 | 2 | | 3 | 8.2 | 12 - SU | | 01/90 - Quarterly | IS - INSITU |
| | | 1 - Effluent | | | Permit | | | | | | | 6.5 | | | | 9.0 MAXIMUM | 40. 011 | | | IS - INSITU |
| 00400 | pH | Gross | 0 | | Req. | | | | | | >= | MINIMUM | | | <= | 9.0 MAXIMOM | 12 - SU | 0 | 01/30 - Monthly | 15 - 1115110 |
| | | | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | < | 0.1 | < | 0.1 | 25 - | | 01/90 - Quarterly | GR - GRAB |
| | | 4 [#] | | | Permit | | | | | | | | _ | | | | mL/L | | | |
| 00545 | Solids, settleable | 1 - Effluent Gross | 0 | | Req. | | | | | | | | | Req Mon 30DA AV | G <= | 0.5 DAILY MX | 25 - mL/L | 0 | 01/30 - Monthly | GR - GRAB |
| | | | | | Value | | | | | | | | | | | | | | | |
| | | | | | NODI Sample | | | | | | | | | 60.0 | | 60.0 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| | | . = | | | Permit | | | | | | | | < | | < | | | | - | |
| 00980 | Iron, total recoverable | 1 - Effluent Gross | 0 | | Req. | | | | | | | | <= | 1000.0 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/30 - Monthly | GR - GRAB |
| | | 0.000 | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | | | | | | | | |
| | | 4 560 | | | Permit | | | | | | | | | | <= | 10.0 INST MAX | 19 - | | 77/77 - Contingent | GR - GRAB |
| 03582 | Oil and grease | 1 - Effluent Gross | 0 | | Req. | | | | | | | | | | | | mg/L | | 3 | |
| | | | | | Value NODI | | | | | | | | | | | 9 - Conditional Monitoring - Not Required This Period | | | | |
| | | | | | Sample | | 0.075 | | 0.075 | 03 - MGD | | | | | | | | | 01/90 - Quarterly | IN - INSTAN |
| 50050 | Flow, in conduit or thru treatment | 1 - Effluent | 0 | | Permit | | Req Mon 30DA | | Req Mon DAILY | 03 - MGD | | | | | | | | 0 | 01/30 - Monthly | IN - INSTAN |
| 30030 | plant | Gross | U | | | | AVO | | IVIX | | | | | | | | | | | |
| | | | | | NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | = | 1450.0 | = | 1450.0 | 19 - mg/L | | 01/90 - Quarterly | GR - GRAB |
| 70295 | Solids total dissolved | 1 - Effluent | 0 | | Permit | | | | | | | | | Req Mon QRTR | | Rea Mon DAILY MX | 19 - | 0 | 01/90 - Quarterly | GR - GRAB |
| 70250 | Conds, total dissolved | Gross | | | | | | | | | | | | AVG | | 104 110.11 27.112.1 11.17.1 | mg/L | | o i, oo quaitony | 011 011112 |
| | | | | | NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | = | 0.0 | 9P - N=0:Y=1 | | | | | | | | | 01/90 - Quarterly | VI - VISUAL |
| 84066 | Oil and grasso visual | 1 - Effluent | 0 | | Permit | | | | Req Mon INST | 9P - | | | | | | | | 0 | 01/30 - Monthly | VI - VISUAL |
| 04000 | On and grease visual | Gross | U | | Req. | | | | MAX | N=0;Y=1 | | | | | | | | - 0 | 0 1/30 - Wioriting | VI - VIOUAL |
| | | | | | Value NODI | | | | | | | | | | | | | | | |
| | | 1 - Effluent Gross | 0 0 | | Permit Req. Value NODI Sample Permit Req. Value | | AVĞ | = | Req Mon INST | 9P - N=0;Y=1 | | | = | | = | 1450.0 Req Mon DAILY MX | 19 - mg/L 19 - mg/L | 0 | 01/90 - Quarterly 01/90 - Quarterly | ((|

Submission Note If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. **Edit Check Errors** No errors. Comments NPDES11 DRY 2/3 (APRIL AND JUNE) EVENTS OF 2Q24. ONLY FLOW IN MAY. Attachments No attachments. Report Last Saved By Seneca Coal Co LLC TNSUMMERS User: Name: Troy Summers E-Mail: tsummers@wwcengineering.com

Report Last Signed By

Date/Time:

User: MBLOMQUIST@PEABODYENERGY.COM

2024-07-27 11:50 (Time Zone: -06:00)

Name: Miranda Kawcak

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Permit

| Permi | t #: | O0000221 | | | | Pern | nittee: | | | Seneca Coa | II Co LLC | | | | | Facility: SENE | CA MINE C | OMPL | .EX | |
|---------|--|------------------------|-------------|-----------|----------------|----------------|---------------------|----------------|---------------------|--------------------------|----------------|----------------|----------------|---------------------|------------|--|----------------------|-------------|--------------------|----------------|
| Major | : Y | 'es | | | | Pern | nittee Addre | ss: | | 29515 RCR Oak Creek, | | 7 | | | | | RCR 53 EN, CO 816 | 639 | | |
| Permi | | 13 external Outfall | | | | Disc | charge: | | | 013-A DISCHARG | E TO SA | GE CREE | K | | | | | | | |
| Repoi | rt Dates & Status | | | | | , | | | | | | | | | | | | | | |
| Monit | oring Period: F | rom 04/01/24 to 0 | 06/30/24 | | | DMR | R Due Date: | | | 07/28/24 | | | | | | Status: NetD | MR Validate | ed | | |
| Consi | derations for Form Completion | | | | | | | | | | | | | | | | | | | |
| | IRON LIMITS WILL BE WAIVED &S TORING - I.B.2. | ETTLEABLE SOL | IDS LIMIT | APPLIED I | FOR <=10 | YR,24HR F | PRECIP EVE | NT; TSS,IR | ON & SETTLE | ABLE SOLIC | S LIMITS | S WAIVED |) FOR >10 | YR,24HR PRECIP | PEVEN | T SUBJECT TO BURDE OF PROOF IN I.A.3 | OIL & GREA | ASE - | SEE I.B.1.X. TDS | |
| Princi | pal Executive Officer | | | | | | | | | | | | | | | | | | | |
| First N | Name: | | | | | Title | : : | | | | | | | | | Telephone: | | | | |
| Last N | lame: | | | | | | | | | | | | | | | | | | | |
| No Da | nta Indicator (NODI) | | | | | , | | | | | | | | | | | | | | |
| Form | NODI: | | | | | | | | | | | | | | | | | | | |
| | Parameter | Monitoring Location | Seasor # | Param. | | | | Quantity or L | | | | | | | • | r Concentration | | # of Ex. | | Sample Type |
| Code | Name | Location | # | NODI | | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Units | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Qualifie 3 | er Value 3 | Units | Ex. | Allalysis | туре |
| | | | | | Sample | | | | | | = | 8.5 | | | = | 8.5 | 12 - SU | | 01/90 - Quarterly | IS - INSITU |
| 00400 | рH | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | >= | 6.5 MINIMUM | | | <= | 9.0 MAXIMUM | 12 - SU | 0 | 01/30 - Monthly | IS - INSITU |
| | | 01033 | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | < | 0.1 | < | 0.1 | 25 - | | 01/90 - Quarterly | GR - GRAB |
| | | 1 - Effluent | | | Permit | | | | | | | | | | | | mL/L 25 - | | | |
| 00545 | Solids, settleable | Gross | 0 | | Req. | | | | | | | | | Req Mon 30DA AVG | <= | 0.5 DAILY MX | mL/L | 0 | 01/30 - Monthly | GR - GRAB |
| | | | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | = | 405.0 | = | 405.0 | 28 - ug/l | - | 01/90 - Quarterly | GR - GRAB |
| 01045 | Iron, total [as Fe] | 1 - Effluent | 0 | | Permit Req. | | | | | | | | <= | 3000.0 30DA AVG | <= | 6000.0 DAILY MX | 28 - ug/l | - 0 | 01/30 - Monthly | GR - GRAB |
| | | Gross | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | | | | | | | | |
| | | 1 - Effluent | | | Permit | | | | | | | | | | <= | 10.0 INST MAX | 19 - | | 77/77 - Contingent | GR - GRAB |
| 03582 | Oil and grease | Gross | 0 | | Req. Value | | | | | | | | | | | 9 - Conditional Monitoring - Not Required This | mg/L | | | |
| | | | | | NODI | | | | | | | | | | | Period Period | | | | |
| | | | | | Sample | | 0.047 | = | 0.047 | 03 - MGD | | | | | | | | | 01/90 - Quarterly | IN - INSTAN |
| 50050 | Flow, in conduit or thru treatment | 1 - Effluent | 0 | | Permit Req. | R | Req Mon 30DA NVG | | Req Mon DAILY MX | 03 - MGD | | | | | | | | 0 | 01/30 - Monthly | IN - INSTAN |
| 00000 | plant | Gross | | | Value | | | | | | | | | | | | | | | |
| | | | | | NODI | | | | | | | | | | | | 19 - | | | |
| | | | | | Sample | | | | | | | | | | = | 2630.0 | mg/L | | 01/90 - Quarterly | GR - GRAB |
| 70295 | Solids, total dissolved | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | | Req Mon QRTR AVG | | Req Mon DAILY MX | 19 - mg/L | 0 | 01/90 - Quarterly | GR - GRAB |
| | | | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | | | | | 0.0 | 9P - | | | | | | | | | 01/90 - Quarterly | VI - VISUAL |
| | | | | | Sample | | | = | 0.0 Req Mon INST | N=0;Y=1 9P - | | | | | | | | - | 0 1/90 - Quarterly | |
| 84066 | Oil and grease visual | 1 - Effluent Gross | 0 | | Permit Req. | | | | MAX | N=0;Y=1 | | | | | | | | 0 | 01/30 - Monthly | VI - VISUAL |
| | | | | | | | | | | | | | | | | | | 1 | | |

Value

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

NPDES13 DRY 2/3 (MAY AND JUNE) EVENTS OF 2Q24. ONLY FLOW IN APRIL.

Attachments

No attachments.

Report Last Saved By Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2024-07-27 11:48 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

Form Approved OMB No. 2040-0004 expires on 07/31/2026 **DMR Copy of Record**

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Seneca Coal Co LLC

29515 RCR 27

Facility:

Facility Location:

SENECA MINE COMPLEX

37766 RCR 53

Permittee:

Permittee Address:

| | | | | | | | | | | Oak Cleek | , CO 8041 | 01 | | | | IIAI | DLIN, CO | 01038 | | |
|-------------|---|-------------------------|-------------|------------------|----------------|-----------|--------------|----------------|---------------------|-------------------|-----------|----------------|-----------|---------------------|------------------------|--|--------------|-------|--------------------------------|----------------|
| Permit | tted Feature: | 014 External Outfall | | | | Di | ischarge: | | | 014-A DSCHG TO | O TRIB/S | AGE CREI | EK | | | | | | | |
| Repor | t Dates & Status | | | | | , | | | | | | | | | | | | | | |
| Monito | oring Period: | From 04/01/24 to 0 | 6/30/24 | | | D | MR Due Date: | | | 07/28/24 | | | | | | Status: NetD | MR Valid | lated | | |
| Consi | derations for Form Completion | | | | | | | | | | | | | | | | | | | |
| TSS & MONIT | IRON LIMITS WILL BE WAIVED 8 FORING - I.B.2. | SETTLEABLE SOLI | DS LIMIT | T APPLIED | FOR <=10 | 0YR,24HI | R PRECIP EVE | ENT; TSS,II | RON & SETTL | EABLE SOL | IDS LIMI | TS WAIVE | D FOR > | 10YR,24HR PRE | ECIP EVE | NT SUBJECT TO BURDEN OF PROOF - I.A.3 | OIL & GF | REASI | E - SEE I.B.1.X. TDS | |
| Princi | pal Executive Officer | | | | | | | | | | | | | | | | | | | |
| First N | lame: | | | | | Ti | tle: | | | | | | | | | Telephone: | | | | |
| Last N | lame: | | | | | | | | | | | | | | | | | | | |
| No Da | ta Indicator (NODI) | | | | | | | | | | | | | | | | | | | |
| Form I | NODI: | | | | | | | | | | | | | | | | | | | |
| Code | Parameter Name | Monitoring Location | Season # | n Param. NODI | | Qualifier | | Quantity or Lo | | Units | Qualifier | Value 1 | Qualifier | | Quality or Qualifie | Concentration Value 3 | Units | | Frequency of Analysis | Sample Type |
| Code | Name | | | | | 1 | value i | 2 | value 2 | Offics | 1 | value i | 2 | Value 2 | 3 | value 3 | Onits | | | , , |
| | | | | | Sample | | | | | | = | 7.9 | | | = | 8.3 | 12 - SU | | 02/90 - Twice Every Quarter | IS - INSITU |
| 00400 | pH | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | >= | 6.5 MINIMUM | | | <= | 9.0 MAXIMUM | 12 - SU | 0 | 01/30 - Monthly | IS - INSITU |
| | | Gioss | | | Value | | | | | | | WIII VIII VIIO | | | | | | | | |
| | | | | | NODI | | | | | | | | | | | | 25 - | | 02/90 - Twice Every | 05 0515 |
| | | 4 - Efficant | | | Sample | | | | | | | | < | 0.1 | < | 0.1 | mL/L | | Quarter | GR - GRAB |
| 00545 | Solids, settleable | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | | Req Mon 30DA AVG | <= | 0.5 DAILY MX | 25 - mL/L | 0 | 01/30 - Monthly | GR - GRAB |
| | | | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | | | | | | | | |
| 02502 | Oil and mass. | 1 - Effluent | 0 | | Permit Req. | | | | | | | | | | <= | 10.0 INST MAX | 19 - mg/L | | 77/77 - Contingent | GR - GRAB |
| 03582 | Oil and grease | Gross | U | | Value NODI | | | | | | | | | | | 9 - Conditional Monitoring - Not Required This Period | | | | |
| | | | | | Sample | _ | 0.027 | = | 0.027 | 03 - MGD | | | | | | | | | 02/90 - Twice Every | IN - INSTAN |
| | Flow, in conduit or thru treatment | 1 - Effluent | | | Permit | | Req Mon 30DA | | Req Mon DAILY | | | | | | | | | | Quarter | |
| 50050 | plant | Gross | 0 | | Req. | | AVĠ | | MX | 03 - MGD | | | | | | | | 0 | 01/30 - Monthly | IN - INSTAN |
| | | | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | = | 1545.0 | = | 2020.0 | 19 - mg/L | | 02/90 - Twice Every Quarter | GR - GRAB |
| 70295 | Solids, total dissolved | 1 - Effluent | 0 | | Permit | | | | | | | | | Req Mon QRTR | | Req Mon DAILY MX | 19 - | 0 | | GR - GRAB |
| | , | Gross | | | Req. Value | | | | | | | | | AVĞ | | · · | mg/L | | , | |
| | | | | | NODI | | | | | op. | | | | | | | | | 20/00 Tuiss Fuers | |
| | | | | | Sample | | | | 0.0 | 9P - N=0;Y=1 | | | | | | | | | 02/90 - Twice Every Quarter | VI - VISUAL |
| 84066 | Oil and grease visual | 1 - Effluent Gross | 0 | | Permit Req. | | | | Req Mon INST MAX | 9P - N=0;Y=1 | | | | | | | | 0 | 01/30 - Monthly | VI - VISUAL |
| | | 0.000 | | | Value | | | | | , | | | | | | | | | | |
| Subm | ission Note | | | | NODI | | | | | | | | | | | | | | | |
| JUNITI | | | | | | | | | | | | | | | | | | | | |

Permit Permit #:

Major:

CO0000221

Yes

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. Edit Check Errors No errors. Comments NPDES14 DRY JUNE 2024. Attachments No attachments. Report Last Saved By Seneca Coal Co LLC User: TNSUMMERS Name: Troy Summers E-Mail: tsummers@wwcengineering.com Date/Time: 2024-07-27 10:47 (Time Zone: -06:00) Report Last Signed By User: MBLOMQUIST@PEABODYENERGY.COM Name: Miranda Kawcak E-Mail: mblomquist@peabodyenergy.com 2024-07-28 10:00 (Time Zone: -06:00) Date/Time:

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the non-business email address), confidential business information (e.g., non-business cell phone number or non

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| Permit | | | | | |
|-------------------------------------|---------------------------|--------------------|-------------------------------------|--------------------|----------------------------------|
| Permit #: | CO0000221 | Permittee: | Seneca Coal Co LLC | Facility: | SENECA MINE COMPLEX |
| Major: | Yes | Permittee Address: | 29515 RCR 27 Oak Creek, CO 80467 | Facility Location: | 37766 RCR 53 HAYDEN, CO 81639 |
| Permitted Feature: | 015 External Outfall | Discharge: | 015-A DISCHARGE TO SAGE CREEK | | |
| Report Dates & Status | | | | | |
| Monitoring Period: | From 04/01/24 to 06/30/24 | DMR Due Date: | 07/28/24 | Status: | NetDMR Validated |
| Considerations for Form Completion | | | | | |
| OIL & GREASE - SEE I.B.1.X. TDS MON | NITORING - I.B.2. | | | | |
| Principal Executive Officer | | | | | |
| First Name: | | Title: | | Telephone: | |
| Last Name: | | | | | |
| No Data Indicator (NODI) | | | | | |

| | Parameter | Monitoring | Season | Param. | | | Qı | uantity or L | oading. | | | | | | Quality or | Concentration | | | Frequency of Analysis | |
|-------|------------------------------------|-----------------------|--------|--------|----------------|----------------|---------------------|---------------|---------------------|-----------------|---------------|------------------|---------------|---------------------|-------------------|---|--------------|-----|--------------------------------|-------------|
| Code | Name | Location | # | NODI | | Qualifier 1 | Value 1 | Qualifie 2 | r Value 2 | Units | Qualific 1 | er Value 1 | Qualific 2 | er Value 2 | Qualifie 3 | r Value 3 | Units | Ex. | | Туре |
| | | | | | Sample | | | | | | = | 7.9 | | | = | 8.2 | 12 - SU | | 01/30 - Monthly | IS - INSITU |
| 00400 | nH | 1 - Effluent | 0 | | Permit Req. | | | | | | >= | 6.5 MINIMUM | | | <= | 9.0 MAXIMUM | 12 - SU | 0 | 01/30 - Monthly | IS - INSITU |
| 00400 | Pri | Gross | | | Value NODI | | | | | | | IVIII VIIIVIOIVI | | | | | | | | |
| | | | | | Sample | | | | | | | | < | 0.1 | < | 0.1 | 25 - mL/L | | 01/30 - Monthly | GR - GRAB |
| | | 1 - Effluent | | | Permit | | | | | | | | | Req Mon 30DA | | | | | | |
| 00545 | Solids, settleable | Gross | 0 | | Req. | | | | | | | | | AVG | <= | 0.5 DAILY MX | 25 - mL/L | 0 | 01/30 - Monthly | GR - GRAB |
| | | | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | | | | | | | | |
| 03582 | Oil and grease | 1 - Effluent | 0 | | Permit Req. | | | | | | | | | | <= | 10.0 INST MAX | 19 - mg/L | | 77/77 - Contingent | GR - GRAB |
| 00002 | on and groups | Gross | | | Value NODI | | | | | | | | | | | 9 - Conditional Monitoring - Not Required This Period | | | | |
| | | | | | Sample | = | 0.075 | = | 0.075 | 03 - MGD | | | | | | | | | 01/30 - Monthly | IN - INSTAN |
| 50050 | Flow, in conduit or thru treatment | 1 - Effluent | 0 | | Permit Req. | | Req Mon 30DA AVG | | Req Mon DAILY MX | 03 - MGD | | | | | | | | 0 | 01/30 - Monthly | IN - INSTAN |
| | plant | Gross | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | = | 335.0 | = | 358.0 | 19 - mg/L | | 03/90 - Three Every Quarter | GR - GRAB |
| 70295 | Solids, total dissolved | 1 - Effluent Gross | 0 | | Permit Reg. | | | | | | | | | Req Mon QRTR AVG | | Req Mon DAILY MX | 19 - mg/L | 0 | | GR - GRAB |
| | | Gioss | | | Value | | | | | | | | | AVG | | | IIIg/L | | | |
| | | | | | NODI | | | | | 9P - | | | | | | | | | | |
| | | | | | Sample | | | = | 0.0 | N=0;Y=1 | | | | | | | | | 01/30 - Monthly | VI - VISUAL |
| 84066 | Oil and grease visual | 1 - Effluent Gross | 0 | | Permit Req. | | | | Req Mon INST MAX | 9P - N=0;Y=1 | | | | | | | | 0 | 01/30 - Monthly | VI - VISUAL |
| | | | | | Value NODI | | | | | | | | | | | | | | | |

Submission Note

Form NODI:

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Report Last Saved By Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2024-07-27 10:51 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-npace-need-to-public-although-npace-

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Permit

| Primite Prim | Permit | t #: | CO0000221 | | | | Pe | ermittee: | | | Seneca C | oal Co LL | .C | | | | Facility: SE | ENECA MII | NE CC | ОМРІ | LEX | |
|--|---------|----------------------------------|--------------------|----------|-----------|----------|----------|---------------------|--------------|-------------------|------------------|----------------|----------|----------|---------------------|----------------|----------------------------------|--------------|------------------|------|-----------------------|-------------|
| Process | | | | | | | | | ess: | | 29515 RC | R 27 | | | | | Facility Location: 37 | | | | | |
| Part | | | | | | | | | | | Oak Creel | k, CO 804 | 167 | | | | HA | YDEN, C | O 816 | 39 | | |
| State Stat | Permit | tted Feature: | | | | | Dis | scharge: | | | 012-A DISCHAR | GE TO S | AGE CRE | EK | | | | | | | | |
| Consistency | Repor | t Dates & Status | | | | | | | | | | | | | | | | | | | | |
| Property | Monito | oring Period: | From 04/01/24 to 0 | 06/30/24 | | | DN | MR Due Date: | | | 07/28/24 | | | | | | Status: Ne | tDMR Val | lidated | d | | |
| Proper P | Consid | derations for Form Completion | | | | | | | | | | | | | | | | | | | | |
| First Number Provincing P | | | SETTLEABLE SOL | IDS LIMI | T APPLIED | FOR <=10 | 0YR,24HR | R PRECIP EVE | ENT; TSS,IRC | ON & SETTLE | EABLE SOL | IDS LIMI | TS WAIVE | ED FOR > | 10YR,24HR PRE | CIP EVE | NT SUBJECT TO BURDEN OF PROOF IN | .A.3.OIL 8 | & GRE | EASE | - SEE I.B.1.X. TDS | |
| Part | Princip | pal Executive Officer | | | | | | | | | | | | | | | | | | | | |
| No Destruction (NODI *********************************** | First N | lame: | | | | | Tit | tle: | | | | | | | | | Telephone: | | | | | |
| Parameter Para | Last N | lame: | | | | | | | | | | | | | | | ' | | | | | |
| Parameter Para | No Da | ta Indicator (NODI) | | | | | , | | | | | | | | | | | | | | | |
| Control Cont | Form I | NODI: | | | | | | | | | | | | | | | | | | | | |
| Section Part | | | | | | | | | | | | | | | | | | | | | Frequency of Analysis | Sample |
| Principal Prin | Code | Name | Location | # | NODI | | | Value 1 | | Value 2 | Units | Qualifier 1 | Value 1 | | r Value 2 | Qualifier 3 | Value 3 | Uni | its ^E | ΞX. | | Type |
| Property | | | | | | Sample | | | | | | = | | | | = | 8.0 | 12 - \$ | SU | 0 | 1/30 - Monthly | IS - INSITU |
| Second S | 00400 | На | | 0 | | | | | | | | >= | | | | <= | 9.0 MAXIMUM | 12 - \$ | SU 0 | , 0 | 1/30 - Monthly | IS - INSITU |
| Second S | | | Gross | | | Value | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | 25 - | | | | 00.0040 |
| Rec. | | | 4 | | | | | | | | | | | | | < | 0.1 | mL/L | | 0 | 11/30 - Monthly | GR - GRAB |
| NOI | 00545 | Solids, settleable | | 0 | | | | | | | | | | | AVG | <= | 0.5 DAILY MX | 25 - mL/L | 0 | 0 | 1/30 - Monthly | GR - GRAB |
| Sample | | | | | | | | | | | | | | | | | | | | | | |
| 1 - Effluent Gross 1 - Effluent Gross 2 - Permit Req. 1 - Permit Req | | | | | | | | | | | | | | = | 193.0 | = | 193.0 | 28 - 1 | ıg/L | C | 1/30 - Monthly | GR - GRAB |
| Value Valu | 00000 | Iron total recoverable | 1 - Effluent | | | | | | | | | | | <= | 1000.0 30DA AVG | | Req Mon DAILY MX | 28 - ι | ıg/L | , с | 1/30 - Monthly | GR - GRAB |
| Manganese, potentially dissolvd 1 - Effluent Gross 0 | 00960 | iron, total recoverable | Gross | U | | | | | | | | | | | | | | | 0 | - | | |
| Name | | | | | | | | | | | | | | | | | | | | | | 05 05 15 |
| Manganese, potentially dissolvd Gross Gr | | | 4 500 | | | | | | | | | | | = | | = | | | - | | • | |
| No No No No No No No No | 01319 | Manganese, potentially dissolvd | | 0 | | Req. | | | | | | | | | AVG | | Req Mon DAILY MX | 28 - u | ıg/L 0 | 0 | 11/90 - Quarterly | GR - GRAB |
| 1- Effluent Gross 1- E | | | | | | | | | | | | | | | | | | | | | | |
| Selenium, potentially dissolvd Factorium Factori | | | | | | | | | | | | | | | | = | 1.1 | 28 - ı | ıg/L | 0 | 11/30 - Monthly | GR - GRAB |
| Value | 01323 | Selenium, potentially dissolvd | 1 - Effluent | 0 | | | | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ι | ıg/L 0 | , о | 1/30 - Monthly | GR - GRAB |
| Sample | | Coloniani, potentiani, ancolonia | Gross | | | Value | | | | | | | | | | | | | | | | |
| Oil and grease $ \begin{array}{ccccccccccccccccccccccccccccccccccc$ | | | | | | | | | | | | | | | | | | | | — | | |
| Oil and grease Oil and grease | | | | | | Permit | | | | | | | | | | - | 10.0 INST MAX | 19 - | | 7 | 7/77 - Contingent | GR - GRAB |
| Value NODI Sample 0.254 0.25 | 03582 | Oil and grease | | 0 | | | | | | | | | | | | _ | | | | İ | Titi - Contingent | OK - OKAD |
| Flow, in conduit or thru treatment plant 1 - Effluent Gross 0 Permit Req. Mon 30DA AVG Value 1 - INSTANCE 0 01/30 - Monthly N - INSTANCE 1 - INSTAN | | | | | | | | | | | | | | | | | | | | | | |
| 50050 Plant Gross 0 Req. AVG MX Value Value | | | | | | | | | | | 03 - MGD | | | | | | | | | 0 | 1/30 - Monthly | IN - INSTAN |
| piant Value Value | 50050 | | 1 - Effluent | 0 | | | | Req Mon 30DA AVG | Re M | eq Mon DAILY X | 03 - MGD | | | | | | | | 0 | , o | 1/30 - Monthly | IN - INSTAN |
| | | plant | Gross | 1 | | Value | | - | | | | | | | | | | | | | | |

| | | | | Sample | | | | = | 2223.0 | = | 2770.0 | 19 - mg/L | 03/90 - Three Eve Quarter | y GR - GRAB |
|-------|-------------------------|-----------------------|---|--------------------|---|--------|--------------------------|---|---------------------|---|-------------------|----------------|------------------------------|-------------|
| 70295 | Solids, total dissolved | 1 - Effluent Gross | 0 | Permit Req. | | | | | Req Mon QRTR AVG | | Red Mon Dall Y MX | 19 - 0 mg/L | 01/90 - Quarterly | GR - GRAB |
| | | | | Value NODI | | | | | | | | | | |
| | | | | Sample | = | 0.0 | 9P - N=0;Y=1 | | | | | | 01/30 - Monthly | VI - VISUAL |
| 84066 | Oil and grease visual | 1 - Effluent Gross | 0 | Permit Req. | | Req Mo | Mon INST 9P - N=0;Y=1 | | | | | 0 | 01/30 - Monthly | VI - VISUAL |
| | | | | Value NODI | | | | | | | | | | |

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2024-07-27 10:34 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

Form Approved OMB No. 2040-0004 expires on 07/31/2026 **DMR Copy of Record**

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Seneca Coal Co LLC

Facility:

F - Insufficient Flow for Sampling

F - Insufficient Flow for Sampling

SENECA MINE COMPLEX

| Major: | Υ | res es | | | | Permitte | | 9515 RCR 27 Oak Creek, CO 80467 | | Facility | | 37766 RCR HAYDEN, C | | 9 | |
|---------|--------------------------------------|-------------------------|----------------|----------|-------------|-----------------------|---|---|------------------------------------|-------------|------------------------------------|------------------------|----------|-------------------------|---------------|
| Permit | | MN1 External Outfall | | | | Discharg | | IIN1-1 DISCHARGE TO GRASSY CREE | :K | | | | | | |
| Report | Dates & Status | | | | | | | | | | | | | | |
| Monito | ring Period: | From 04/01/24 to | 06/30/24 | | | DMR Du | e Date: | 7/28/24 | | Status: | | NetDMR Va | lidated | | |
| Consid | lerations for Form Completion | | | | | | | | | , | | | | | |
| AFTER | COLLECTION OF 12 SAMPLES, F | PERMITTEE IS RI | EQUIRED TO | REQUE | ST A REASC | NABLE PO | TENTIAL ANALYSIS BEPERFOR | MED. | | | | | | | |
| | pal Executive Officer | | | | | | | | | | | | | | |
| First N | ame: | | | | | Title: | | | | Teleph | one: | | | | |
| Last Na | ame: | | | | | | | | | , - | | | | | |
| | a Indicator (NODI) | | | | | | | | | | | | | | |
| Form N | | _ | | | | | | | | | | | | | |
| | Parameter | Monito | oring Location | Season # | Param. NODI | | Quantity or Loading | | Quality or Conc | entration | | | # of Ex. | . Frequency of Analysis | s Sample Type |
| Code | Name | | | | | | Qualifier 1 Value 1 Qualifier 2 Value 2 | Units Qualifier 1 Value 1 Qualifier | Value 2 | Qualifier 3 | Value 3 | Units | | | |
| | | | | _ | | Sample Permit Req. | | | Reg Mon 30DA AVG | | Reg Mon DAILY MX | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01303 | Zinc, potentially dissolved | 1 - Ef | fluent Gross | 0 | | Value NODI | | | F - Insufficient Flow for Sampling | | F - Insufficient Flow for Sampling | | - | 01/30 Quarterly | OIL OILLE |
| | | | | | | Sample | | | i induncioni i low for campling | | 1 modificient flow for earnpring | | | | |
| 01304 | Silver, potentially dissolved | 1 - Ef | fluent Gross | 0 | | Permit Req. | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01304 | Oliver, potentially dissolved | 1 - 211 | ildelit Oloss | U | | Value NODI | | | F - Insufficient Flow for Sampling | | F - Insufficient Flow for Sampling | | | | |
| | | | | | | Sample | | | | | | | | | |
| 01306 | Copper, potentially dissolved | 1 - Ef | fluent Gross | 0 | | Permit Req. | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| | | | | | | Value NODI | | | F - Insufficient Flow for Sampling | | F - Insufficient Flow for Sampling | | | | |
| | | | | | | Sample | | | | | | | | | |
| 01313 | Cadmium, potentially dissolvd | 1 - Ef | fluent Gross | 0 | | Permit Req. | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| | | | | | | Value NODI | | | F - Insufficient Flow for Sampling | | F - Insufficient Flow for Sampling | | | | |
| | | | | | | Sample Permit Req. | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01314 | Chromium, trivalent, potentially dis | issolvd 1 - Ef | fluent Gross | 0 | | Value NODI | | | F - Insufficient Flow for Sampling | | F - Insufficient Flow for Sampling | | - | 01/30 Quarterly | OK OKAB |
| | | | | | | Sample | | | i induncient new for camping | | 1 modificient flow for earnpring | | | | |
| 01318 | Lead, potentially dissolvd | 1 - Ef | fluent Gross | 0 | | Permit Req. | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01310 | Lead, potentially dissolve | 1 - 211 | iluent Oloss | O | | Value NODI | | | F - Insufficient Flow for Sampling | | F - Insufficient Flow for Sampling | | | | |
| | | | | | | Sample | | | | | | | | | |
| 01322 | Nickel, potentially dissolvd | 1 - Ef | fluent Gross | 0 | | Permit Req. | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| | | | | | | Value NODI | | | F - Insufficient Flow for Sampling | | F - Insufficient Flow for Sampling | | | | |
| | | | | | | Sample | | | | | | | | | |
| 01323 | Selenium, potentially dissolvd | 1 - Ef | fluent Gross | 0 | | Permit Req. | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| | | | | | | Value NODI | | | F - Insufficient Flow for Sampling | | F - Insufficient Flow for Sampling | | | | |
| | | | | | | Sample Permit Req. | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 71900 | Mercury, total [as Hg] | 1 - Ef | fluent Gross | 0 | | remit keq. | | | IVEN MINIT SODA AVO | | NEY WOLLDAILL INV | 20 - ug/L | - | o 1/30 - Qualterly | GR - GRAD |

Submission Note

Permit Permit #:

CO0000221

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Value NODI

Permittee:

Edit Check Errors

No errors.

Comments

NPDES11 DRY 2/3 (APRIL AND JUNE) EVENTS OF 2Q24. ONLY FLOW IN MAY.

Attachments
No attachments
Report Last Saved By

Seneca Coal Co LLC

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

Report Last Signed By

E-Mail:

Date/Time:

User: MBLOMQUIST@PEABODYENERGY.COM

mblomquist@peabodyenergy.com

2024-07-28 09:59 (Time Zone: -06:00)

Name: Miranda Kawcak

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-npace-need-to-public-although-npace-

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

Seneca Coal Co LLC

Facility:

SENECA MINE COMPLEX

Permit

Permit #:

CO0000221

Permittee:

| Major: | Yes | 3 | | | Permittee | Address: | | 29515 I Oak Cr | RCR 27 eek, CO 80 | 467 | | | | | | 7766 RCR (IAYDEN, CO | | 39 | |
|------------|---|-----------------------|------------------|------------------|----------------|---------------------|----------------|-----------------------|----------------------|----------------|----------------|----------------|---------------------|---------------|--|--------------------------|---------|-----------------------|--------------|
| Permitte | ed Feature: 016 Exte | s ernal Outfall | | | Discharge | e: | | 016-A DSCHO | TO TRIB/ | HUBBERS | SON GUL | СН | | | | | | | |
| Report | Dates & Status | | | | • | | | | | | | | | | | | | | |
| Monitor | ing Period: Fro | m 04/01/24 to 06/3 | 0/24 | | DMR Due | Date: | | 07/27/2 | 4 | | | | | | Status: N | letDMR Val | lidated | 1 | |
| Conside | erations for Form Completion | | | | • | | | | | | | | | | · | | | | |
| | OTAL IRON LIMITS WILL BE WAIN ONITORING - I.B.2. | /ED & SETTLEABL | E SOLIDS LIMIT A | PPLIED FO | OR <=10YR | ,24HR PREC | IP EVENT | ;TSS, TOTAL I | RON & SE | TTLEABLE | SOLIDS | LIMITS W | /AIVED FOR >1 | 0YR,24H | R PRECIP EVENT SUBJECT TO PROOF OF | BURDENI | N I.A. | 3. OIL & GREASE - S | SEE I.B.1.X. |
| Principa | al Executive Officer | | | | | | | | | | | | | | | | | | |
| First Na | me: | | | | Title: | | | | | | | | | | Telephone: | | | | |
| Last Na | me: | | | | | | | | | | | | | | · | | | | |
| No Data | Indicator (NODI) | | | | • | | | | | | | | | | | | | | |
| Form N | ODI: | | | | | | | | | | | | | | | | | | |
| | Parameter | Monitoring | Season Param. | | | | uantity or L | | | | | | | | Concentration | | | Frequency of Analysis | |
| Code | Name | Location | # NODI | | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Units | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Qualifie 3 | r Value 3 | Units | Ex. | | Туре |
| | | | | Sample | | | | | | | 7.9 | | | = | 8.2 | 12 - SU | | 01/30 - Monthly | IS - INSITU |
| 00400 | pH | 1 - Effluent | 0 | Permit Req. | | | | | | | 6.5 MINIMUM | | | <= | 9.0 MAXIMUM | 12 - SU | 0 | 01/30 - Monthly | IS - INSITU |
| | | Gross | | Value | | | | | | | | | | | | | | | |
| | | | | NODI Sample | • | | | | | | | < | 0.1 | < | 0.1 | 25 - mL/L | | 01/30 - Monthly | GR - GRAB |
| 00545 | Solids, settleable | 1 - Effluent Gross | 0 | Permit | | | | | | | | | Req Mon 30DA AVG | <= | 0.5 DAILY MX | 25 - mL/L | 0 | 01/30 - Monthly | GR - GRAB |
| | | GIOSS | | Req. Value | | | | | | | | | AVG | | | IIIL/L | | | |
| | | | | NODI | | | | | | | | | 1170.0 | | 1170.0 | 20// | _ | 01/30 - Monthly | GR - GRAB |
| v | | 1 - Effluent | | Sample Permit | | | | | | | | | 1000.0 30DA AVG | = | Req Mon DAILY MX | 28 - ug/L | | 01/30 - Monthly | GR - GRAB |
| X 00980 | Iron, total recoverable | Gross | 0 | Req. Value | | | | | | | | <= | 1000.0 30DA AVG | | Red MOLI DAIL 1 MIX | 28 - ug/L | 1 | 01/30 - Monthly | GR - GRAD |
| | | | | NODI | | | | | | | | | | | | | | | |
| | | | | Sample | • | | | | | | | | 0.85 | = | 0.85 | 28 - ug/L | | 01/30 - Monthly | GR - GRAB |
| 01323 | Selenium, potentially dissolvd | 1 - Effluent Gross | 0 | Permit Req. | | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | - 0 | 01/30 - Monthly | GR - GRAE |
| | | 01033 | | Value NODI | | | | | | | | | | | | | | | |
| | | | | Sample |) | | | | | | | | | | | | | | |
| | | 1 - Effluent | | Permit Req. | | | | | | | | | | <= | 10.0 INST MAX | 19 - mg/L | | 77/77 - Contingent | GR - GRAB |
| 03582 | Oil and grease | Gross | 0 | Value | | | | | | | | | | | 9 - Conditional Monitoring - Not Required This | IIIg/L | | | |
| | | | | NODI | | | | | | | | | | | Period Period | | | | |
| | | | | Sample | |).351 | | 0.351 | 03 - MGD | | | | | | | | | 01/30 - Monthly | IN - INSTAN |
| 50050 | Flow, in conduit or thru treatment | | 0 | Permit Req. | | Req Mon 30DA AVG | | Req Mon DAILY MX | 03 - MGD | | | | | | | | 0 | 01/30 - Monthly | IN - INSTAN |
| | plant | Gross | | Value | | | | | | | | | | | | | | | |
| | | | | NODI | | | | | | | | | | | | 19 - | | 03/90 - Three Every | |
| | | | | Sample | | | | | | _ | | | 1525.0 | = | 1980.0 | mg/L | | Quarter | GR - GRAB |
| 70295 | Solids, total dissolved | 1 - Effluent Gross | 0 | Permit Req. | | | | | | | | | Req Mon QRTR AVG | | Req Mon DAILY MX | 19 - mg/L | 0 | 01/90 - Quarterly | GR - GRAB |
| | | | | Value | | | | | | | | | | | | | | | |

| | | | | Sample | = | 0.0 | | 01/30 - Monthly | VI - VISUAL |
|-------|-----------------------|-----------------------|---|--------------------|---|---------------------|---|-----------------|-------------|
| 84066 | Oil and grease visual | 1 - Effluent Gross | 0 | Permit Req. | | Req Mon INST MAX | 0 | 01/30 - Monthly | VI - VISUAL |
| | | | | Value NODI | | | | | |

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

| | Parameter | Manitaring Lagation | Eigld | Tymo | Description | Aaknawladga |
|-------|-------------------------|---------------------|---|------|---|-------------|
| Code | Name | Monitoring Location | rieiu | Туре | Description Description | Acknowledge |
| 00980 | Iron, total recoverable | 1 - Effluent Gross | Quality or Concentration Sample Value 2 | Soft | The provided sample value is outside the permit limit. Please verify that the value you have provided is correct. | Yes |

Comments

NPDES16 EXCEEDED THE 30-DAY IRON TR AVG LIMIT OF 1000 UG/L WITH A VALUE OF 1170 UG/L IN APRIL. THE MAY IRON TR VALUE WAS 89 AND THE JUNE VALUE WAS <60 UG/L. THE 2Q24 AVG IRON TR WAS 630 UG/L.

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2024-07-27 11:16 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-npace-need-to-public-although-npace-

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Facility:

SENECA MINE COMPLEX

Seneca Coal Co LLC

Permit

CO0000221

| | | | | | | | ** | | | | | | | | | | | | Z | |
|----------|---|-----------------------|-----------|-----------|------------------|----------------|---------------------|----------------|-----------------------|----------------------|----------------|----------------|----------------|----------------------|----------------|---|------------------------|------------------|-----------------------|-------------|
| Major: | Yes | | | | | Permittee | e Address: | | 29515 F Oak Cre | RCR 27 eek, CO 80 |)467 | | | | | Facility Location: | 37766 RCF HAYDEN, (| | 39 | |
| Permitte | ed Feature: 017 Exte | rnal Outfall | | | | Discharge | e: | | 017-A DISCH | ARGE TO I | HUBBERS | SON GULO | СН | | | | | | | |
| Report | Dates & Status | | | | | | | | | | | | | | | | | | | |
| Monitor | ring Period: From | n 04/01/24 to 06/30 | 0/24 | | | DMR Due | Date: | | 07/27/2 | 5 | | | | | | Status: | NetDMR V | alidate | d | |
| Conside | erations for Form Completion | | | | | | | | | | | | | | | · | | | | |
| | RON LIMITS WILL BE WAIVED &SE DRING - I.B.2. | TTLEABLE SOLID | S LIMIT A | APPLIED F | OR <=10\ | YR,24HR P | RECIP EVEN | T; TSS,IR | ON & SETTLEA | ABLE SOLI | DS LIMIT | S WAIVED | O FOR >10 | 0YR,24HR PREC | IP EVEN | T SUBJECT TO BURDEN OF PROOF II | 1 I.A.3.OIL & | GREAS | SE - SEE I.B.1.X. TDS | |
| Principa | al Executive Officer | | | | | | | | | | | | | | | | | | | |
| First Na | ime: | | | | | Title: | | | | | | | | | | Telephone: | | | | |
| Last Na | me: | | | | | | | | | | | | | | | · | | | | |
| No Data | a Indicator (NODI) | | | | | , | | | | | | | | | | | | | | |
| Form N | ODI: | | | | | | | | | | | | | | | | | | | |
| | Parameter | Monitoring | Season | | | | | uantity or L | | | | | | | | oncentration | | | Frequency of Analysis | |
| Code | Name | Location | # | NODI | | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Units | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Qualifier 3 | Value 3 | Units | ts Ex. | | Туре |
| | | | | | Sample | | | | | | = | 8.2 | | | = | 8.7 | 12 - SI | U | 01/30 - Monthly | IS - INSITU |
| 00400 | pH | 1 - Effluent | 0 | | Permit Req. | | | | | | >= | 6.5 MINIMUM | | | <= | 9.0 MAXIMUM | 12 - SI | U 0 | 01/30 - Monthly | IS - INSITU |
| | · | Gross | | | Value | | | | | | | | | | | | | | | |
| | | | | | NODI | | | | | | | | | | | | 25 - | | | |
| | | | | | Sample | | | | | | | | | 0.1 | < | 0.1 | mL/L | | 01/30 - Monthly | GR - GRAB |
| 00545 | Solids, settleable | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | | Req Mon 30DA AVG | <= | 0.5 DAILY MX | 25 - mL/L | 0 | 01/30 - Monthly | GR - GRAB |
| | | | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | = | 1030.0 | = | 1030.0 | 28 - ug | g/L | 01/30 - Monthly | GR - GRAB |
| X | land detail and accountilla | 1 - Effluent | 0 | | Permit | | | | | | | | <= | 1000.0 30DA AVG | | Req Mon DAILY MX | 28 - ug | | 01/30 - Monthly | GR - GRAB |
| 00980 | Iron, total recoverable | Gross | U | | Req. Value | | | | | | | | | | | | | | | |
| | | | | | NODI | | | | | | | | | | | | | | | |
| | | | | | Sample Permit | | | | | | | | | 0.87 Req Mon 30DA | | 0.87 | 28 - սջ | - | 01/30 - Monthly | GR - GRAB |
| 01323 | Selenium, potentially dissolvd | 1 - Effluent Gross | 0 | | Req. | | | | | | | | | AVG | | Req Mon DAILY MX | 28 - սջ | ^{3/L} 0 | 01/30 - Monthly | GR - GRAB |
| | | | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | | | | | | | | |
| 02502 | Oil and massa | 1 - Effluent | | | Permit Req. | | | | | | | | | | <= | 10.0 INST MAX | 19 - mg/L | | 77/77 - Contingent | GR - GRAB |
| 03582 | Oil and grease | Gross | U | | Value | | | | | | | | | | | 9 - Conditional Monitoring - Not Required T | | | | |
| | | | | | NODI | | | | | | | | | | | Period | | | | |
| | | | | | Sample | |).129 | = | 0.129 | 03 - MGD | | | | | | | | | 01/30 - Monthly | IN - INSTAN |
| 50050 | Flow, in conduit or thru treatment plant | 1 - Effluent Gross | 0 | | Permit Req. | A | Req Mon 30DA AVG | | Req Mon DAILY MX | 03 - MGD | | | | | | | | 0 | 01/30 - Monthly | IN - INSTAN |
| | piant | Gioss | | | Value NODI | | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | | | 330.0 | _ | 344.0 | 19 - | | 03/90 - Three Every | GR - GRAB |
| | | 1 - Effluent | | | Permit | | | | | | - | | | Req Mon QRTR | | | mg/L | | Quarter | |
| 70295 | Solids, total dissolved | Gross | 0 | | Req. | | | | | | | | | AVG | | Req Mon DAILY MX | 19 - mg/L | 0 | 01/90 - Quarterly | GR - GRAB |
| | | | | | Value | | | | | | | | | | | | | | | |

| | | | | Sample | = | 0.0 | | 01/30 - Monthly | VI - VISUAL |
|-------|-----------------------|-----------------------|---|--------------------|---|---------------------|---|-----------------|-------------|
| 84066 | Oil and grease visual | 1 - Effluent Gross | 0 | Permit Req. | | Req Mon INST MAX | 0 | 01/30 - Monthly | VI - VISUAL |
| | | | | Value NODI | | | | | |

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

| | Parameter | Monitoring Location | Einld | Tuno | Description | Aaknaydadaa |
|-------|-------------------------|---------------------|---|------|---|-------------|
| Code | Name | Monitoring Location | Field | Туре | Description Description | Acknowledge |
| 00980 | Iron, total recoverable | 1 - Effluent Gross | Quality or Concentration Sample Value 2 | Soft | The provided sample value is outside the permit limit. Please verify that the value you have provided is correct. | Yes |

Comments

NPDES17 EXCEEDED THE 30-DAY IRON TR AVG LIMIT OF 1000 UG/L WITH A VALUE OF 1030 UG/L IN APRIL. THE MAY IRON TR VALUE WAS 231 AND THE JUNE VALUE WAS 218 UG/L. THE 2Q24 AVG IRON TR WAS 493 UG/L.

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2024-07-27 11:26 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business cell phone number or non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-need-to-public-although-npace-npace-need-to-public-although-npace-

| Permit | | | | | | | | | | | | | | | | | | |
|-----------|-----------------------------|-------------------------|---------------------|----------|-------------|-------------|-------------|---------|-----------------------------|-------------------|-------------------------|------------------|----------------|------------------|------------------|-----------|-----------------------|-------------|
| Permit # | : | CO0000221 | | | Permitte | ee: | | | Seneca Coal | Co LLC | | Faci | ility: | | SENEC | A MINE | COMPLEX | |
| Major: | | Yes | | | Permitte | ee Address: | | | 29515 RCR 2 Oak Creek, C | | | Fac | ility Location | on: | 37766 F HAYDE | | 639 | |
| Permitte | d Feature: | MN1 External Outfall | | | Dischar | ge: | | | MN1-3 DISCHARGE | TO SAGE CREE | EK | | | | | | | |
| Report L | Dates & Status | | | | | | | | | | | | | | | | | |
| Monitori | ng Period: | From 04/01/24 to | 06/30/24 | | DMR Du | ue Date: | | | 07/28/24 | | | Stat | us: | | NetDMF | R Validat | ed | |
| Conside | rations for Form Completion | | | | · | | | | | | | · | | | | | | |
| AFTER C | COLLECTION OF 12 SAMPLES | , PERMITTEE IS RE | QUIRED TO REQUE | ST A REA | SONABLE PO | TENTIAL AN | ALYSIS BI | EPERFO | RMED. | | | | | | | | | |
| Principa | I Executive Officer | | | | | | | | | | | | | | | | | |
| First Nar | ne: | | | | Title: | | | | | | | Tele | ephone: | | | | | |
| Last Nar | ne: | | | | | | | | | | | | | | | | | |
| No Data | Indicator (NODI) | | | | | | | | | | | | | | | | | |
| Form NC | | | | | | | | | | | | | | | | | | |
| | Parameter | | Monitoring Location | Season # | Param. NODI | | | Quanti | ty or Loading | | | Quality or Cond | centration | | | # of Ex. | Frequency of Analysis | Sample Type |
| Code | Name | | | | | | Qualifier 1 | Value 1 | Qualifier 2 Value | 2 Units Qualifier | r 1 Value 1 Qualifier 2 | Value 2 | Qualifier | 3 Value 3 | Units | | | |
| | | | | | | Sample | | | | | = | 0.56 | = | 0.56 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 00978 | Arsenic, total recoverable | | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| | , | | | | | Value NODI | | | | | | | | | | | | |
| | | | | | | Sample | | | | | = | 375.0 | = | 375.0 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |

| | Faranietei | Monitoring Location | Ocason # | i aram. Nobi | | | Quanti | ty of Loadill | 9 | | | | Quality of Colice | iitiatioii | | | # OI LA | . Frequency of Analysis | Campic Type |
|-------|---|---------------------|----------|--------------|-----------------------|-------------|---------|---------------|---------------|-------------|---------|-------------|--------------------|-------------|---------------------|-----------|---------|-------------------------|-------------|
| Code | Name | | | | | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 Units | Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Qualifier 3 | Value 3 | Units | | | |
| | | | | | Sample | | | | | | | = | 0.56 | = | 0.56 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 00978 | Arsenic, total recoverable | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 000.0 | / Hoome, total recoverable | c.iii c.iccc | | | Value NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | = | 375.0 | = | 375.0 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 00000 | luon total nacovanable | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | Reg Mon 30DA AVG | | Req Mon DAILY MX | | ^ | 01/90 - Quarterly | GR - GRAB |
| 00980 | Iron, total recoverable | 1 - Elliuent Gross | 0 | | Value NODI | | | | | | | | | | · | Ţ, | U | | |
| | | | | | Sample | | | | | | | < | 20.0 | < | 20.0 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| | | | | | Permit Reg. | | | | | | | ` | Reg Mon 30DA AVG | _ | Reg Mon DAILY MX | - | | 01/90 - Quarterly | GR - GRAB |
| 01303 | Zinc, potentially dissolved | 1 - Effluent Gross | 0 | | | | | | | | | | rtoq mon oob/t/tvo | | rtoq mon Britzi mix | Lo agri | 0 | o 1700 Quartorry | OK OK |
| | | | | | Value NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | < | 0.1 | < | 0.1 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01304 | Silver, potentially dissolved | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | | | | Value NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | = | 1.45 | = | 1.45 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01306 | Copper, potentially dissolved | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 01300 | copper, potentially dissolved | 1 - Ellidelli Oloss | J | | Value NODI | | | | | | | | | | | | U | | |
| | | | | | Sample | | | | | | | < | 0.05 | < | 0.05 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01313 | Cadmium, potentially dissolvd | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 01313 | oadmum, potentiany dissolvu | 1 - Lindent Oloss | O . | | Value NODI | | | | | | | | | | | | U | | |
| | | | | | Sample | | | | | | | < | 0.5 | < | 0.5 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01314 | Chromium, trivalent, potentially dissolvd | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | ٥ | 01/90 - Quarterly | GR - GRAB |
| 01314 | Cinomium, trivalent, potentially dissolve | 1 - Lilidelli Gloss | U | - | Value NODI | | | | | | | | | | | | U | | |
| | | | | | Sample | | | | | | | = | 0.12 | = | 0.12 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01318 | Lead, potentially dissolvd | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | Reg Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 01316 | Leau, potentially dissolvu | 1 - Ellidelit Gloss | U | | Value NODI | | | | | | | | | | · | | U | | |
| | | | | | | | | | | | | | 11.0 | | 11.0 | 29 119/1 | | 01/90 - Quarterly | GR - GRAB |
| | | | | | Sample Permit Reg. | | | | | | | = | Reg Mon 30DA AVG | F | Req Mon DAILY MX | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01319 | Manganese, potentially dissolvd | 1 - Effluent Gross | 0 | | | | | | | | | | red MOII 20DA AAG | | Red MOII DAILT MX | 28 - ug/L | 0 | 01/30 - Quarterly | GK - GKAD |
| | | | | | Value NODI | | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | | < | 8.0 | < | 8.0 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01322 | Nickel, potentially dissolvd | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 31022 | monor, poterniany dissolva | . Lindon Oross | J | | | | | | | | | | | | | | J | | |

| | | | | Value NODI | | | | | | | | | | |
|--------|---|--------------------|-----|-----------------|--|--|---|------------------|---|------------------|-----------|---|-------------------|-----------|
| | | | | Sample | | | = | 10.0 | = | 10.0 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01323 | Selenium, potentially dissolvd 1 - Effluent Gross | 1 - Effluent Gross | 0 | Permit Req. | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| | | | | Value NODI | | | | | | | | | | |
| | Mercury, total [as Hg] | 1 - Effluent Gross | | Sample | | | = | 0.00282 | = | 0.00282 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 71900 | | | 0 | Permit Req. | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 7 1900 | | | O . | Value NODI | | | | | | | | - | | |

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By Seneca Coal Co LLC

User: TNSUMMERS
Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Date/Time: 2024-07-27 12:02 (Time Zone: -06:00)

Report Last Signed By

User: MBLOMQUIST@PEABODYENERGY.COM

Name: Miranda Kawcak

EPA may make all the information submitted through this form (including all attachments) available to the public without further notice to you. Do not use this online form to submit personal information (e.g., non-business email address), confidential business information (CBI), or if you intend to assert a CBI claim on any of the submitted information. Pursuant to 40 CFR 2.203(a), EPA is providing you with notice that all CBI claims must be asserted at the time of submission. EPA cannot accommodate a late CBI claim to cover previously submitted information because efforts to protect the information are not administratively practicable since it may already be disclosed to the public. Although we do not foresee a need for persons to assert a claim of CBI based on the types of information requested in this form, if persons wish to assert a CBI claim we direct submitters to contact the <a href="https://www.npde.com/npack-new-npack-

This collection of information is approved by OMB under the Paperwork Reduction Act, 44 U.S.C. 3501 et seq. (OMB Control No. 2040-0004). Responses to this collection of information are mandatory in accordance with this permit and EPA NPDES regulations 40 CFR 122.41(I)(4)(i). An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The public reporting and recordkeeping burden for this collection of information are estimated to average 2 hours per outfall. Send comments on the Agency's need for this information, the accuracy of the provided burden estimates and any suggested methods for minimizing respondent burden to the Regulatory Support Division Director, U.S. Environmental Protection Agency (2821T), 1200 Pennsylvania Ave., NW, Washington, D.C. 20460. Include the OMB control number in any correspondence. Do not send the completed form to this address.

| Permit | | | | | |
|------------------------------------|--|----------------------------------|-------------------------------------|--------------------|----------------------------------|
| Permit #: | CO0000221 | Permittee: | Seneca Coal Co LLC | Facility: | SENECA MINE COMPLEX |
| Major: | Yes | Permittee Address: | 29515 RCR 27 Oak Creek, CO 80467 | Facility Location: | 37766 RCR 53 HAYDEN, CO 81639 |
| Permitted Feature: | MN0 External Outfall | Discharge: | MN0-5 DSCHG TO TRIB/DRY CREEK | | |
| Report Dates & Status | | | | | |
| Monitoring Period: | From 04/01/24 to 06/30/24 | DMR Due Date: | 07/28/24 | Status: | NetDMR Validated |
| Considerations for Form Completion | | | | | |
| AFTER COLLECTION OF 12 SAMPLES, | PERMITTEE IS REQUIERD TO REQUEST A REASONA | BLE POTENTIAL ANALYSIS BEPERFORM | MED. | | |
| Principal Executive Officer | | | | | |
| First Name: | | Title: | | Telephone: | |
| Last Name: | | | | · | |
| No Data Indicator (NODI) | | | | | |

| | Parameter | Monitoring Location | Season # | Param. NODI | | | Quantity or | _oading | | | | Quality or Conce | ntration | | | # of Ex. | Frequency of Analysis | Sample Type |
|--------|---|---------------------|----------|-------------|-------------|-------------|-------------|------------------|-------------------|---------|-------------|------------------|-------------|------------------|-----------|----------|-----------------------------|-------------|
| Code | Name | | | | | Qualifier 1 | Value 1 Qua | lifier 2 Value 2 | Units Qualifier 1 | Value 1 | Qualifier 2 | Value 2 | Qualifier 3 | Value 3 | Units | | | |
| | | | | | Sample | | | | | | < | 20.0 | < | 20.0 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01303 | Zinc, potentially dissolved | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| | | | | | Value NODI | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | < | 0.1 | < | 0.1 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01304 | Silver, potentially dissolved | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 0.00. | , p | . Imagin Greec | | | Value NODI | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | = | 0.88 | = | 0.88 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01306 | Copper, potentially dissolved | 1 - Effluent Gross | 0 | <u></u> | Permit Req. | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 01000 | copper, potentially dissolved | 1 Emacin Gross | | | Value NODI | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | < | 0.05 | < | 0.05 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01313 | Cadmium, potentially dissolvd | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 01313 | Caumum, potentiany dissolvu | 1 - Lilidelli Gioss | 0 | | Value NODI | | | | | | | | | | | 0 | | |
| | | | | | Sample | | | | | | < | 0.5 | < | 0.5 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01314 | Chromium, trivalent, potentially dissolvd | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 01011 | omonium, arraiom, potentiamy discorra | 1 Emacin Greec | | | Value NODI | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | < | 0.1 | < | 0.1 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01318 | Lead, potentially dissolvd | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 01010 | Loud, potentially dissolve | 1 Emacin Gross | | | Value NODI | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | = | 11.2 | = | 11.2 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 01322 | Nickel, potentially dissolvd | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 0.022 | , a.coc.ra | . Imagin Greec | | | Value NODI | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | = | 0.93 | = | 0.93 | 28 - ug/L | | 02/90 - Twice Every Quarter | GR - GRAB |
| 01323 | Selenium, potentially dissolvd | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 01020 | Colonian, potentiany dissort | . Lindon Groos | J | | Value NODI | | | | | | | | | | | | | |
| | | | | | Sample | | | | | | = | 0.00178 | = | 0.00178 | 28 - ug/L | | 01/90 - Quarterly | GR - GRAB |
| 71900 | Mercury, total [as Hg] | 1 - Effluent Gross | 0 | | Permit Req. | | | | | | | Req Mon 30DA AVG | | Req Mon DAILY MX | 28 - ug/L | 0 | 01/90 - Quarterly | GR - GRAB |
| 7.1000 | moroury, total [ao 119] | . Lindon Oroos | | | Value NODI | | | | | | | | | | | | | |

Submission Note

Form NODI:

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Seneca Coal Co LLC

User: TNSUMMERS

Name: Troy Summers

E-Mail: tsummers@wwcengineering.com

Report Last Signed By

Date/Time:

User: MBLOMQUIST@PEABODYENERGY.COM

2024-07-27 11:40 (Time Zone: -06:00)

Name: Miranda Kawcak