Shell Frontier Oil & Gas Inc. Annual Report - CDRMS Prospecting Notice of Intent (NOI)				
Report Year: 2022 NOI Anniversary Date: August 2, 2007 NOI Number: P-2007-010 Prospecting Project Name: 2007 Geo-hydrology Drilling and C				an Gulch and Stake Springs Draw
PROSPECTOR INFORMATION SURFACE LANDOWNER INFORMATION				
	ell Frontier Oil & Gas Inc. (SFC	GI)		Shell Frontier Oil & Gas Inc. (SFOGI)
Address: Woodcreek, E1040-F		Address:	Woodcreek, A466-D	
	150-C North Dairy Ashford			150 North Dairy Ashford
	uston, TX 77079		4	Houston, TX 77079
Telephone: 832 Fax: Nor	2-762-2763		Telephone	970-274-3411
			relephone.	510-214-5411
Contact Person: Samantha Baker email: samantha.d.baker@shell.com				
DESCRIPTION OF ACTIVITIES All UTM Coordinates are NAD 1983, Z12			•	
Pad 114-9-298				
HOLE / WELL NAME / NO.	TYPE UTM NORTHING (m)	UTM EASTING (m)	DATE OF LAST PROSPECTING ACTIVITY	RECLAMATION & WEED MANAGEMENT ACTIVITIES
114-9-298-MZ	Hydrology 4418335.924	722295.101	11/08/2016 (borehole P&A completed)	Site partially recontoured, reseeded and pit
				closed 05/2009 (phase 2 interim reclamation).
Is site in final reclamation? Yes P&A work for installed hole completed				
le wood control being and the	h in accordance with on	Yes (details provided on site map)	and surface casing cut off below final grade. Pad regrading, soil replacement and reseeding	
is weed control being conducted in accordance with an approved weed management plan?				work completed in Fall 2016 (final reclamation
Describe any new prospecting activity that occurred during the preceding year (from anniversary date): None phase). Noxicous weed monitoring and weed phase). Noxicous weed monitoring and weed				
control on going 2012 thru 2022. 2018-				
				Spring/Fall spray for Downy Brome, dry climate
year. Perimeter fences installed to protect				
live stock and wildlife, 2019 - Dry Spring/Fal				
conditions sprayed for Downy Brome both Spring/Fall. 2020 - dry conditions, re-see				
				pad ~30% of pad. 2022 - re-seeded the areas
				outside of the fence. On going Noxious weed
				monitoring
AFFECTED AREA BOUNDARY				
Are the area boundaries clearly marked? Yes - Edge of disturbed area is visible and follows affected area boundary.				
DATE PROSPECTING ACTIVITY HAS ENDED OR WILL END				
	Date: December 31, 2	017		
ACREAGES				
Number of acres currently affected: 0.83				
Number of acres newly affected during current report year: 0.00				
Number of acres reclaimed during current report year: 0.00				
Estimated no. new acres to be affected in next report year: 0.83			-	
Estimated no. new acres to be reclaimed in next report year: 0.00]	
Total acres in various stages of reclamation, since permitted prospecting activities beg		1	L	
Total acres backfilled: 0.00			Total acres regraded:	0.83
Total acres with topsoil replaced: Total acres seeded with approved mix:		0.83	Topsoil replacement depth:	6" average
			Seed application method:	Drill seeded with small amounts of broadcast @ c Broadcasted
		0.83	Fertilizer application method:	
Total acres mulched with approved mulch: 0.83		0.03	Mulch application method:	Straw Mulch Crimped & tackifier 2 tons/acre
Mulch application rate: 2 tons/acre				
TOPSOIL MANAGEMENT				
Is adequate topsoil reserved for reclamation, based on the approved NOI? NA for reclaimed sites (soil replacement completed)				
Is the reserved topsoil vegetated/stabilized in accordance with Rule 3.1.9(1)? NA for reclaimed sites (solir replacement completed)				
OFFICE OF STATE ENGINEER (OSE)				
If prospecting has exposed ground water, is the site in compliance with the				
approved NOI and the requirements of the Office of the State Engineer (OSE)? NA (no groundwater exposed during prospecting)				
HAZARDOUS MATERIALS				
Are all hazardous materials stored within approved spill containment structures? NA for inactive and reclaimed sites (no hazmats on site)				
MONITORING INFORMATION				
Does the NOI reclamation plan or Environmental Protection Plan (EPP) require				
that monitoring information be submitted annually? No				
FINANCIAL WARRANTY				
	Safeco Insurance Company of An			
Current bond amount:	See attached Financial Warranty	Cost Summary for	current estimated reclamation cost.	
UPDATED MAPS				
Location maps: See attached map entitled "Location Map - Ryan Gulch Pads".				
Site maps: See attached Site Map for drill pad #114-9-298 for location of pad and access road.				
ABANDONMENT REPORTS	n outerritted in accordance 1911	ula 5 70	Voc (submitted to DBMS in approvate party of	200)
nave Abandonment Reports bee	en submitted in accordance with R	uie 5./ (Yes (submitted to DRMS in separate correspondent	100
SIGNATURE / DATE				
SIGNATURE / DATE				
Prospector:			Date:	20-Jul-22
			Date.	20-JUI-22