



July 18, 2023

Mr. Nathan Phelps
Schnabel Engineering
600 S. Airport Road, Building A, Suite 205
Longmont, CO 80503

**Re: Pueblo East Pit at Evans #2 Substitute Water Supply Plan
DRMS File No. M-2000-041
Sec. 35, Twp. 20S, Rng. 63W, 6th P.M.
Sec. 2, Twp. 21S, Rng. 63W, 6th P.M.
Water Division 2, Water District 14, Pueblo County
SWSP ID 5732, WDID 1407820**

Approval Period: April 1, 2023 through March 31, 2024
Contact information: (303) 651-1468; nphelps@schnabel-eng.com

Dear Mr. Phelps:

We have reviewed your March 24, 2023 letter requesting a renewal of the substitute water supply plan (“SWSP”) previously approved for April 1, 2022 through March 31, 2023, in accordance with Section 37-90-137(11), C.R.S., for a sand and gravel pit (well permit no. 54064-F, WDID 1406561), partially owned by Fremont Paving & RediMix, Inc. (“Fremont Paving” or “Applicant”). The required renewal fee of \$257 has been received and given receipt no. 10028075. The applicants shall be responsible for compliance with this SWSP, but the State Engineer’s Office may also pursue the landowner for eventual compliance.

The Evans #2 Pit has been divided into separately owned areas both operating under DRMS Permit No. M-2000-041. Fremont Paving’s portion of the Evans #2 Pit (the subject of this SWSP), now referred to as the Pueblo East Pit (“Pueblo East Pit at Evans #2”) consists of Phase I-Parcels 1-3 and Phase II-Parcel 5 of the mine site as shown on the attached Figure 1. Lagged depletions from previous operations at the site and from current operations at Phase I-Parcels 1-3 and Phase II-Parcel 5 are covered under this SWSP, while current operations at Phase I-Parcel 4 are covered under a separate SWSP for the Evans #2 Pit (SWSP ID 2709), submitted by Stonewall Springs Quarry, LLC/Morley Companies. A plan for augmentation was decreed in Division 2 Water Court Case no. 16CW3021 on December 17, 2018 for EWSD I, LLC, and allows for dewatering from this pit to irrigate lands under the Excelsior Ditch.



SWSP OPERATION

This pit did not exist, and no ground water was exposed, prior to January 1, 1981. This plan proposes to replace depletions to the Arkansas River that result from historical depletions at the site, evaporation of exposed groundwater within Phase I-Parcels 1-3 and Phase II-Parcel 5 of the mine site, totaling 11.32 acres, water removed in mined product, and water used for dust suppression. Fremont Paving is not planning on providing water for batching concrete during this plan year.

The 11.32 acres of exposed ground water includes approximately 8.38 acres of ponds in Phase I, approximately 2.26 acres of ponds in Phase II, and approximately 0.68 acres at the sedimentation pond in Phase II.

In accordance with the letter dated April 30, 2010 from the Colorado Division of Reclamation, Mining, and Safety (“DRMS”), all sand and gravel mining operators must comply with the requirements of the Colorado Reclamation Act and the Mineral Rules and Regulations for the protection of water resources. The April 30, 2010 letter from DRMS requires that you provide information to DRMS to demonstrate you can replace long term injurious stream depletions that result from mining related exposure of groundwater. The reservoir liner, constructed to prevent the infiltration of tributary groundwater, was most recently inspected by our staff on June 6, 2019. Additional information about the leak test plan was submitted by the Applicant on June 20, 2019. The testing plan and leak test were found to be adequate. All water inflows and outflows for this site must be accounted for on at least a monthly basis, by the 10th of the month following the accounting. According to the *Acceptance of Financial Warranty* letter written by DRMS on November 25, 2019 (available from the DRMS website), Fremont Paving currently holds a bond in the amount of \$1,955,780 for reclamation at this site.

DEPLETIONS

Well permit no. 54064-F (WDID 1406561) was obtained to expose water in this pit. Fremont Paving will continue to mine the site with an estimated annual amount of aggregate to be produced of 500,000 tons. As described above, this SWSP is based on 11.32 acres of exposed water surface area for April 2023 through March 2024. The total of 11.32 acres of exposed groundwater will result in 39.03 acre-feet of evaporative loss (see attached Table 1). A total of 32.72 acre-feet of water is expected to be consumed by mining operations, consisting of 14.72 acre-feet of water lost in 500,000 tons of aggregate and 18.00 acre-feet used for dust suppression (see attached Table 2). Total operations with evaporation will result in 71.74 acre-feet of consumptive use. Projected uses and consumption during the 2023 - 2024 plan year are as shown in the attached Tables 1, 2, and 3.

A Glover analysis was used to create unit response function (“URF”) in order to determine the lagged depletions to the Arkansas River using the following parameters:

- Transmissivity - 100,000 gallons/day/foot
- Storage Coefficient - 0.20
- Distance to the Stream - 1,710 feet

- Distance to No-Flow Boundary - 5,460 feet

The resulting URF shown below was calculated by wrapping the last 5% of depletions into the first 15 months.

Month	1	2	3	4	5	6	7	8	9	10	11	12
Fraction of Pumping	0.225	0.280	0.121	0.073	0.058	0.046	0.040	0.034	0.027	0.024	0.020	0.017
Month	13	14	15	16	17	18	19	20	21	22	23	24
Fraction of Pumping	0.014	0.0110	0.010									

Based on the lagging described above and as shown in Table 3, attached, lagged stream depletions occurring during this SWSP plan year were determined to total 71.57 acre-feet. Projected post 2023 - 2024 plan year depletions are calculated to be 14.43 acre-feet.

REPLACEMENT

For the April 2023 through March 2024 period, the Applicant has leased 71.74 acre-feet or more of fully consumable replacement credits from the Arkansas Groundwater and Reservoir Association (“AGRA”) available pursuant to a perpetual agreement dated March 19, 2018 (attached), which will be used to replace depletions from mining. The credits will be generated through the delivery of fully consumable water available to AGRA from the Board of Water Works of Pueblo, from the City of Aurora, or from the Pueblo West Metropolitan District, to AGRA’s Excelsior Recharge Ponds located immediately west of Chico Creek. Attached Table 3 shows the proposed monthly replacement schedule for the 2023 - 2024 plan year.

Post-plan depletions are shown at the bottom of Table 5, and AGRA has agreed to provide 14.43 acre-feet of fully consumable direct deliveries to the Arkansas River, or recharge credits from its Excelsior Recharge Ponds, during the period of April 2023 - March 2024 to replace these depletions.

CONDITIONS OF APPROVAL

This SWSP is hereby approved pursuant to Section 37-90-137(11), C.R.S., subject to the following conditions:

1. This SWSP shall be valid April 1, 2023 through March 31, 2024, unless otherwise revoked or superseded by decree. Should an additional SWSP be requested, such renewal request

must be submitted to this office and the Division 2 office (please copy Bethany Arnold at bethany.arnold@state.co.us) with the statutory fee (currently \$257) no later than **February 1, 2024**.

2. Operational losses of ground water at the site under this SWSP shall be limited to the amounts listed in Table 2, attached. Should the operator require additional operational losses of ground water at this site, a new SWSP must be obtained.
3. The mined cell must be maintained in a de-watered state to the extent that the exposed water surface area does not exceed a total of 11.32 acres including all ponds, collection areas, dewatering trenches, and return trenches. If the actual water surface exposure exceeds 11.32 acres, the additional evaporative depletion must be accounted for and replaced via a new SWSP obtained by the Applicant.
4. The consumption associated with this mining operation is limited to evaporation, dust suppression, and water lost in product not to exceed a total of 71.74 acre-feet in lagged depletions during the 2023- 2024 plan year. **All diversions for dust suppression must be metered in compliance with the *Amended Rules Governing the Measurement of Tributary Ground Water Diversions Located in the Arkansas River Basin*. A certified totalizing flow meter must be maintained.**
5. AGRA/Fremont Paving agree to replace out-of-priority depletions to senior surface water rights in Colorado and depletions to usable Stateline flows occurring after the expiration date of this SWSP (March 31, 2024) that are caused by diversions of ground water during the term of this SWSP.
6. Releases of water by AGRA pursuant to this SWSP shall be coordinated with the Division Engineer and the Augmentation Coordinator and shall equal or exceed the depletions, and are to be replaced on a monthly basis.
7. The Applicant must replace all out-of-priority depletions resulting from operation under this SWSP, including those lagged depletions that occur to the stream after the expiration date of this SWSP.
8. The Applicant shall provide accounting of depletions and replacements on a monthly basis or other interval acceptable to the Division Engineer. The accounting must be submitted to the Division Engineer via the online submittal tool. Submission access was established under the previous SWSP approval, please contact Kassidy Davis at Kassidy.Davis@state.co.us with any questions. Continue to submit accounting with the subject line "Pueblo East Pit at Evans #2 SWSP 1407820". The accounting form(s) shall be sufficient to demonstrate that the net effective replacement equals or exceeds the total depletion on a monthly basis. Accounting and reporting procedures are subject to approval and modification by the Division Engineer.
9. The approval of this SWSP does not relieve the Applicant and/or landowner of the

requirement to obtain a Water Court decree approving a permanent plan for augmentation or mitigation to ensure the permanent replacement of all depletions, including long-term evaporation losses and lagged depletions after gravel mining operations have ceased. If reclamation of the mine site will produce a permanent water surface exposing ground water to evaporation, an application for a plan for augmentation must be filed with the Division 2 Water Court at least three (3) years prior to the completion of mining to include, but not be limited to, long-term evaporation losses and lagged depletions. If a lined pond results after reclamation, replacement of lagged depletions shall continue until there is no longer an effect on stream flow. Granting of this SWSP does not imply approval by this office of any such court application(s).

10. Dewatering at this site will produce delayed depletions to the stream system. As long as the pit is continuously dewatered, the water returned to the stream system should be adequate to offset the depletions attributable to the dewatering operation. Once dewatering at the site ceases, the delayed depletions must be addressed. Accordingly, dewatering is required to continue during the terms of this approval. At least three years prior to completion of dewatering, a plan must be submitted that specifies how the post pumping dewatering depletions (including refilling of the pit) will be replaced, in time, place and amount. If dewatering of the site is discontinued, the pit would fill and cause additional depletions to the stream system due to increased evaporation.
11. The State Engineer may revoke this SWSP or add additional restrictions to its operation if at any time the State Engineer determines that injury to other vested water rights has occurred or will occur as a result of the operation of this SWSP. Should this SWSP expire without renewal or be revoked prior to adjudication of a permanent plan for augmentation, all use of water under this SWSP must cease immediately and the Applicant shall obtain and present to this office an alternate source of replacement water.
12. In accordance with amendments to Section 25-8-202-(7), C.R.S. and "Senate Bill 89-181 Rules and Regulations" adopted on February 4, 1992, the State Engineer shall determine whether or not the substitute supply is of a quality to meet requirements of use to senior appropriators. As such, water quality data or analysis may be requested at any time to determine if the water quality is appropriate for downstream water users.
13. The decision of the State Engineer shall have no precedential or evidentiary force, shall not create any presumptions, shift the burden of proof, or serve as a defense in any pending water court case or any other legal action that may be initiated concerning the SWSP. This decision shall not bind the State Engineer to act in a similar manner in any other applications involving other SWSP or in any proposed renewal of this SWSP, and shall not imply concurrence with any findings of fact or conclusions of law contained herein, or with the engineering methodologies used by the Applicant.

Should you have any questions, please contact Melissa van der Poel of this office or Bethany Arnold in our Division 2 office in Pueblo at (719) 542-3368.

Sincerely,



Jeff Deatherage, P.E.
Water Supply Chief

Enclosures: Figure 1
Tables 1-5
March 19, 2018 Water Lease Agreement

ec: Division 2 SWSP Staff
Steve Stratman, District 14/15 Water Commissioner
Division of Reclamation, Mining and Safety

Table 1
EVAPORATIVE LOSSES
Fremont Paving & Redi-Mix - Pueblo East Pit
2023 Plan Year

	(1)	(2)	(3)	(4)	(5)	(6)	(7)
Plan Year	Percent of	Gross Pond	Average	Effective	Net Pond	Net Pond	Net Pond
2023	Annual	Evaporation	Precipitation	Precipitation	Evaporation	Evaporation	Evaporation
Month	Evaporation	(inches)	(inches)	70% (inches)	(inches)	(acre-feet/acre)	11.3 acres (acre-feet)
April-23	9.0%	4.52	1.26	0.88	3.64	0.30	3.43
May	12.0%	6.02	1.37	0.96	5.07	0.42	4.78
June	14.5%	7.28	1.65	1.16	6.12	0.51	5.78
July	15.0%	7.53	2.38	1.67	5.86	0.49	5.53
August	13.5%	6.78	1.34	0.94	5.84	0.49	5.51
September	10.0%	5.02	0.87	0.61	4.41	0.37	4.16
October	7.0%	3.51	0.44	0.31	3.21	0.27	3.02
November	4.0%	2.01	0.40	0.28	1.73	0.14	1.63
December-23	3.0%	1.51	0.40	0.28	1.23	0.10	1.16
January-24	3.0%	1.51	0.32	0.22	1.28	0.11	1.21
February	3.5%	1.76	0.72	0.50	1.25	0.10	1.18
March	5.5%	2.76	1.46	1.02	1.74	0.14	1.64
Total	100.0%	50.20	12.61	8.83	41.37	3.45	39.03

Notes:

- (1) Based SEO information for elevations below 6,500 feet.
- (2) Column (1) times 2000 times 4% divided by 62.4 divided by 43,560.
- (3) Based on climate data from Pueblo Memorial AP weather station (1981-2010).
- (4) Equals Column (3) times 70%.
- (5) Equals Column (2) minus Column (4).
- (6) Equals Column (5) divided by 12.
- (7) Equals Pond Surface Area times Column (6).

Table 2
OPERATIONAL LOSSES
Fremont Paving & Redi-Mix - Pueblo East Pit
2023 Plan Year

	(1)	(2)	(3)	(4)
Plan Year 2023 Month	Amount of Aggregate Production (tons)	Water Lost With Mined Aggregate (acre-feet)	Water Used for Dust Control (acre-feet)	Total Operational Losses (acre-feet)
April-23	37,500	1.104	1.50	2.60
May	37,500	1.104	1.50	2.60
June	37,500	1.104	1.50	2.60
July	37,500	1.104	1.50	2.60
August	45,000	1.324	1.50	2.82
September	45,000	1.324	1.50	2.82
October	45,000	1.324	1.50	2.82
November	45,000	1.324	1.50	2.82
December-23	45,000	1.324	1.50	2.82
January-24	45,000	1.324	1.50	2.82
February	40,000	1.177	1.50	2.68
March	40,000	1.177	1.50	2.68
Total	500,000	14.72	18.00	32.72

Notes:

- (1) Projected mining provided by Fremont Paving & Redi-Mix.
- (2) Column (1) times 2000 times 4% divided by 62.4 divided by 43,560.
- (3) Projected dust control provided by Fremont Paving & Redi-Mix.
- (4) Equals the sum of Columns (2) and (3).

Table 3
LAGGED DEPLETIONS AND PROPOSED REPLACEMENTS
Fremont Paving & Redi-Mix - Pueblo East Pit
2023 Plan Year

Plan Year 2023 Month	(1) Net Evaporative Losses (acre-feet)	(2) Total Operational Losses (acre-feet)	(3) Total Losses from Pueblo East Pit (acre-feet)	(4) Lagged Stream Depletions (acre-feet)	(5) AGRA Replacement Credits (acre-feet)
April-23	3.43	2.60	6.03	5.14	5.14
May	4.78	2.60	7.38	5.88	5.88
June	5.78	2.60	8.38	6.63	6.63
July	5.53	2.60	8.14	7.05	7.05
August	5.51	2.82	8.33	7.27	7.27
September	4.16	2.82	6.99	7.16	7.16
October	3.02	2.82	5.85	6.64	6.64
November	1.63	2.82	4.45	5.95	5.95
December-23	1.16	2.82	3.98	5.33	5.33
January-24	1.21	2.82	4.03	4.99	4.99
February	1.18	2.68	3.86	4.79	4.79
March	1.64	2.68	4.32	4.74	4.74
Total	39.03	32.72	71.74	71.57	71.57

Notes:

- (1) Equals 50.2 inches from NWS 33, Map 3, times Column (1).
- (2) Equals Column (4), Table 2.
- (3) Equals Columns (1) plus (2).
- (4) Based on Glover Calculations (T=100,000; s=0.2; X=1710; W=5460).
- (5) Fully consumable credits from AGUA

Table 4a
WATER ACCOUNTING MEASUREMENT DATA
Pueblo East Pit - Fremont Paving and Redi-Mix, Inc.
2023 Plan Year

April 1, 2023 to March 31, 2024

Plan Year 2023 Month	(1) Exposed Water Surface Area (acres)	(2) Date of Determination	(3) Method of Measurement	(4) Amount of Aggregate Production (tons)	(5a) End of Month Dust Control Meter Reading (gallons)	(5b) Pumping for Dust Control (gallons)	(6) Date of Reading	(7) Pumping for Dewatering (gallons)	(8) Date of Reading	(9) Lagged Stream Depletions (acre-feet)	(10) AGRA Replacement Provided (acre-feet)
April-23					0						
May-23					0						
June-23					0						
July-23					0						
August-23					0						
September-23					0						
October-23					0						
November-23					0						
December-23					0						
January-24					0						
February-24					0						
March-24					0						

Notes:

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|--|---|
| (1) ENTER: Periodically measured/determined total exposed water surface area basis for evaporative loss. | (6) ENTER: Date of dust control meter reading. |
| (2) ENTER: Date of water surface area measurement/determination | (7) ENTER: Estimated use for dewatering |
| (3) ENTER: Method used for water surface area measurement/determination. | (8) ENTER: Date of dewatering meter reading. |
| (4) Column (2) times 2000 times 4% divided by 62.4 divided by 43,560. | (9) ENTER: Lagged stream depletion from AWAS. |
| (5a) ENTER: End of month meter reading on metered use for dust control - July through March only. | (10) ENTER: Amount of Replacement water provided. |
| (5b) ENTER: Metered use for dust control- April through June only. | |

Table 4b
WATER ACCOUNTING FORM
Pueblo East Pit - Fremont Paving and Redi-Mix, Inc.
Pueblo, CO
April 1, 2023 to March 31, 2024

Plan Year 2023 Month	(1) Net Pond Evaporation Rate (acre-feet/acre)	(2) Exposed Water Surface Area (acres)	(3) Net Pond Evaporation (acre-feet)	(4) Amount of Aggregate Production (tons)	(5) Water Lost With Mined Aggregate (acre-feet)	(6) Water Used for Dust Control (acre-feet)	(7) Evaporation & Operational Losses (acre-feet)	(8) Lagged Stream Depletions (acre-feet)	(9) AGRA Replacement Credit (acre-feet)	(10) Amount of Water Pumped From Dewatering (acre-feet)
April-23	0.303	0.0	0.00	0	0.00	0.0000	0.00	3.80	0.00	0.00
May-23	0.422	0.0	0.00	0	0.00	0.0000	0.00	2.57	0.00	0.00
June-23	0.510	0.0	0.00	0	0.00	0.0000	0.00	1.99	0.00	0.00
July-23	0.489	0.0	0.00	0	0.00	0.0000	0.00	1.59	0.00	0.00
August-23	0.487	0.0	0.00	0	0.00	0.0000	0.00	1.26	0.00	0.00
September-23	0.368	0.0	0.00	0	0.00	0.0000	0.00	0.98	0.00	0.00
October-23	0.267	0.0	0.00	0	0.00	0.0000	0.00	0.73	0.00	0.00
November-23	0.144	0.0	0.00	0	0.00	0.0000	0.00	0.52	0.00	0.00
December-23	0.102	0.0	0.00	0	0.00	0.0000	0.00	0.38	0.00	0.00
January-24	0.107	0.0	0.00	0	0.00	0.0000	0.00	0.27	0.00	0.00
February-24	0.104	0.0	0.00	0	0.00	0.0000	0.00	0.19	0.00	0.00
March-24	0.145	0.0	0.00	0	0.00	0.0000	0.00	0.12	0.00	0.00
Total	3.448	---	0.00	0	0.00	0.0000	0.00	14.40	0.00	0.00

Notes:

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|---|---|
| (1) Net pond evaporation rate from SWSP. | (6) (EOM meter reading minus EOM meter reading from prior month)/325,851 |
| (2) Exposed water surface area from Data Form. | (7) Column (5) plus Column (6). |
| (3) Column (1) times Column (2) | (8) Stream depletions from Data Form. |
| (4) Data Form, Column (4) | (9) Replacements provided by AGUA from Data Form. |
| (5) Column (4) times 2000 times 4% divided by 62.4 divided by 43,560. | (10) (COM meter reading minus COM meter reading from prior month)/325,851 |

**Table 5
IDS AWAS MODEL INPUTS AND OUTPUTS
Pueblo East Pit**

2023-2024 Plan Year

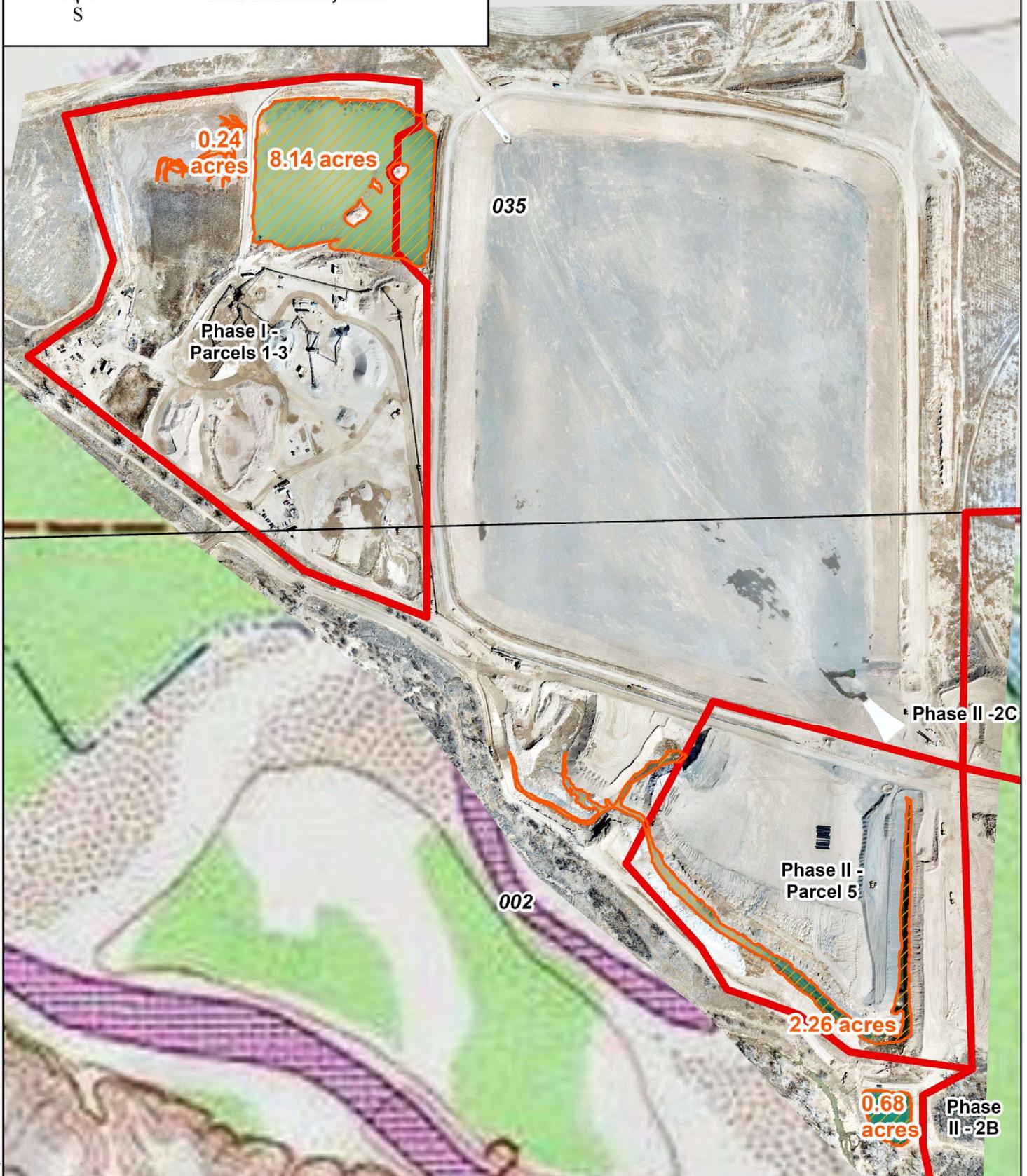
IDS AWAS Model [2023 Pueblo East AWAS SWSP(Proj).dsi]

AWAS Input and Output for CURRENT Month	Projected from 2022 SWSP												WY Total
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	
Diversions/Recharge (ac-ft)													
2000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	2.130	1.360	1.030	0.580	0.200	7.270
2001	0.270	0.470	1.230	1.880	2.670	3.310	3.470	3.050	1.920	1.460	0.830	0.270	19.060
2002	0.050	0.060	0.090	0.160	0.210	0.260	0.260	0.220	0.180	0.120	0.070	0.050	1.730
2003	0.050	0.060	0.090	0.160	0.210	0.260	0.260	0.220	0.180	0.120	0.070	0.050	1.730
2004	0.050	0.060	0.090	0.870	1.620	1.670	1.660	0.580	0.180	0.130	0.070	0.060	7.100
2005	0.050	0.060	0.150	0.160	0.210	0.270	0.250	0.220	0.180	0.130	0.070	0.050	4.760
2006	0.050	0.060	3.110	3.190	3.240	1.820	1.800	1.780	1.730	1.680	0.070	0.050	17.110
2007	0.050	0.060	1.640	3.180	3.230	1.820	1.800	1.770	1.730	1.680	0.070	0.050	17.080
2008	0.050	0.060	1.640	1.980	1.830	2.030	2.790	2.120	1.730	0.310	0.090	0.060	14.690
2009	0.050	0.060	1.640	0.160	0.330	0.380	0.370	0.220	0.190	0.280	0.220	0.050	2.660
2010	0.060	0.210	0.190	0.260	0.770	0.670	0.900	1.100	0.740	0.270	0.410	0.280	5.480
2011	0.040	0.000	0.040	0.250	0.140	0.170	0.220	0.250	0.160	1.180	0.570	0.280	5.220
2012	0.480	0.620	0.900	1.530	1.960	2.360	2.300	2.080	1.710	1.350	0.900	0.570	20.010
2013	1.310	1.670	2.320	4.190	5.410	6.620	6.370	5.700	4.700	3.370	1.180	0.960	42.390
2014	1.130	1.270	1.490	2.520	3.740	5.290	5.060	5.050	4.430	3.300	2.000	1.740	37.610
2015	1.580	1.090	1.810	2.360	3.620	4.460	3.300	4.180	4.080	2.840	1.380	0.760	30.450
2016	0.750	1.060	1.660	2.010	2.710	3.750	3.300	3.790	2.630	1.870	1.444	0.650	24.906
2017	0.806	0.796	1.150	2.590	2.570	3.410	4.522	4.344	3.541	2.282	1.907	1.394	30.229
2018	0.941	0.988	1.740	2.841	3.573	5.474	3.211	3.083	2.545	5.205	1.843	4.404	35.179
2019	0.650	0.690	1.660	4.340	4.530	4.940	4.670	5.430	4.130	3.110	1.750	1.140	39.650
2020	1.510	1.440	2.660	7.159	8.874	10.899	9.440	9.295	6.419	5.020	3.166	2.218	73.755
2021	4.274	2.787	4.204	6.96	8.09	10.68	10.62	10.76	7.72	5.64	4.48	4.09	79.107
2022	3.110	2.730	4.220	8.65	8.96	8.40	11.82	10.67	7.41	5.56	3.42	1.14	78.412
2023	4.085	3.909	4.387	6.034	7.382	8.381	8.135	8.333	6.985	5.849	4.455	3.981	71.744
2024	4.034	3.859	4.318										
2025													
2026													
Depletions/Accretions (ac-ft)													
2000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.210	0.620	0.720	0.680	0.610	4.370
2001	0.510	0.440	0.580	0.790	1.160	1.520	1.970	2.230	2.180	2.070	1.790	1.560	18.260
2002	1.240	0.910	0.840	0.690	0.620	0.540	0.510	0.460	0.400	0.360	0.300	0.260	4.700
2003	0.220	0.170	0.170	0.160	0.170	0.180	0.210	0.210	0.200	0.200	0.170	0.150	2.000
2004	0.130	0.110	0.110	0.180	0.440	0.710	0.920	0.950	0.750	0.620	0.490	0.420	6.370
2005	0.350	0.270	0.270	0.250	0.240	0.240	0.260	0.250	0.230	0.220	0.190	0.170	2.720
2006	0.140	0.110	0.420	1.100	1.580	1.710	1.680	1.680	1.640	1.700	1.480	1.150	16.130
2007	0.920	0.690	0.800	1.180	1.720	1.830	1.800	1.770	1.710	1.760	1.530	1.190	17.000
2008	0.950	0.740	0.820	1.080	1.310	1.380	1.640	1.830	1.760	1.630	1.230	1.010	15.050
2009	0.820	0.620	0.740	0.840	0.680	0.590	0.570	0.520	0.440	0.410	0.370	0.340	5.500
2010	0.270	0.220	0.250	0.240	0.310	0.410	0.490	0.600	0.660	0.620	0.520	0.500	5.370
2011	0.430	0.310	0.280	0.250	0.260	0.230	0.230	0.240	0.230	0.320	0.470	0.450	4.030
2012	0.410	0.420	0.520	0.660	0.930	1.160	1.450	1.590	1.580	1.590	1.420	1.300	15.560
2013	1.210	1.180	1.490	1.820	2.580	3.230	4.050	4.410	4.370	4.360	3.730	3.180	39.000
2014	2.730	2.230	2.310	2.210	2.530	2.910	3.560	3.840	3.880	3.950	3.510	3.200	37.180
2015	2.870	2.340	2.380	2.290	2.550	2.840	3.190	3.230	3.340	3.460	3.020	2.630	32.500
2016	2.210	1.840	1.900	1.870	2.060	2.270	2.650	2.810	2.820	2.720	2.380	2.160	26.610
2017	1.830	1.490	1.550	1.590	1.930	2.080	2.570	3.000	3.080	3.080	2.710	2.550	28.510
2018	2.240	1.790	1.890	1.960	2.350	2.740	3.260	3.110	2.920	3.170	3.280	3.180	33.620
2019	3.150	2.260	2.240	2.370	3.030	3.300	3.720	3.960	4.030	4.000	3.500	3.110	38.530
2020	2.710	2.350	2.450	3.850	5.730	7.130	7.890	8.030	7.550	6.680	5.700	4.780	70.890
2021	4.620	4.500	4.430	5.210	6.250	7.450	8.420	8.900	8.530	7.480	6.480	5.810	78.880
2022	5.190	4.600	4.560	5.700	6.990	7.420	8.310	9.140	8.580	7.450	6.240	4.840	78.560
2023	4.450	4.700	4.740	5.140	5.880	6.630	7.050	7.270	7.160	6.640	5.950	5.330	71.570
2024	4.990	4.790	4.740	3.760	2.510	1.920	1.550	1.230	0.970	0.750	0.550	0.410	14.300
2025	0.300	0.210	0.140	0.090	0.040	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.130
2026													



0 500 1,000 Feet

Client-provided Drone Imagery
from March 24, 2022



Tuesday, February 21, 2023 08:07 AM



Schnabel
ENGINEERING

PUEBLO EAST PIT
Exposed Groundwater

FIGURE NO.

1

JOB NO: 21C26002.002

SCALE: 1 inch = 500 feet

Attachment 1

AGREEMENT

This Agreement is entered into this 19 day of MARCH, 2018 between Fremont Paving and Ready-Mix, Inc. ("Fremont"), whose address is 839 Mackenzie Ave, Canon City, CO 81212, and the Arkansas Groundwater Users Association ("AGUA"), whose address is P.O. Box 11446, Pueblo, CO 81001. Fremont and or AGUA are referred to collectively as the "Parties."

RECITALS

WHEREAS, Fremont owns the certain water rights quantified and changed to allow diversion at the Plum Creek Pipe Line Ditch ("Plum Creek Pipeline Water Rights") by the decree in Case No. 14CW3049, dated October 2, 2017 ("Decree").

WHEREAS, Fremont owns the MacKenzie Well located in the SW ¼ SE ¼ Section 2, Township 19 South, Range 70 West of the 6th P.M., Fremont County, Colorado. Fremont also operates a gravel pit known as the Pueblo East Pit at Evans No. 2 Mine (a/k/a "Pueblo East Pit") located in the S ½ Section 35, Township 20 South, Range 63 West of the 6th P.M., Pueblo County, Colorado. Fremont also operates a gravel pit known as the North River Pit located in the NE 1/4 Section 1, Township 24 South, Range 55 West and the SE 1/4 Section 36, Township 23 South, Range 55 West of the 6th P.M., Otero County, Colorado.

WHEREAS, AGUA is a nonprofit association of well owners organized in part to develop water resources in order to provide augmentation and replacement water used to replace out-of-priority depletions caused by pumping of its members' wells, which AGUA accomplishes through plans for augmentation, substitute water supply plans, and administratively approved replacement plans pursuant to the Amended Rules and Regulations Governing the Diversion and Use of Tributary Ground Water in the Arkansas River Basin, Colorado.

WHEREAS, Fremont is a member of AGUA, and AGUA provides augmentation water for depletions caused by the Pueblo East Pit and the North River Pit.

WHEREAS, the fully consumable "Excess Credits" as defined in paragraph 12 of the Decree are available for augmentation and replacement uses by AGUA directly or following release from Pueblo Reservoir.

WHEREAS, Fremont and AGUA desire to enter this Agreement to allow AGUA to use the Excess Credits, and to offset the amount of replacement water Fremont pays AGUA for annually by the amount of Excess Credits used by AGUA; and

WHEREAS, the Decree requires Fremont and AGUA enter a contract prior to Fremont diverting the Plum Creek Pipeline Water Rights and prior to AGUA using the Excess Credits for replacement and augmentation use. The Parties intend for this Agreement to comply with those Decree requirements.

AGREEMENT

NOW THEREFORE, in consideration of the mutual promises contained herein and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties agree as follows:

1. Fremont agrees to allow AGUA to use the Excess Credits from the Plum Creek Pipeline Water Rights for AGUA's purposes in compliance with the Decree, in return for the consideration described in paragraph 2.
2. AGUA shall credit Fremont for Excess Credits that AGUA uses to offset AGUA members' well depletions on a one for one basis, not including any amounts of Excess Credits lost to evaporation or transit. The credit will be provided to Fremont by offsetting Fremont's payments to AGUA for replacement water pursuant to its membership in AGUA on a one-for-one basis ("Fremont's Offset"). For example, if AGUA is able to use 40 acre feet of Excess Credits after evaporative and transit losses for replacement of AGUA members' well depletions, and AGUA provides to Fremont 60 acre feet of replacement water for the Pueblo East Pit and the North River Pit, then applying Fremont's Offset would result in Fremont paying AGUA for only 20 acre feet of replacement water that year. Fremont's Offset will be calculated annually for the period from April 1 through March 31, and credited to Fremont's account with AGUA after the period ends within 30 days (i.e. by April 30).
3. The Parties agree to annually meet and plan for AGUA's use of the Excess Credits as necessary and in good faith. Fremont shall provide AGUA with accounting and other information necessary for AGUA to make use of the Excess Credits.
4. This Agreement does not alter Fremont's AGUA membership, and, without limitation, does not obligate or require AGUA to: (1) augment or replace any depletions for the MacKenzie Well; (2) augment or replace any depletions for the Pueblo East Pit and the North River Pit other than AGUA's obligations to Fremont as a member of AGUA; (3) maintain a storage account in Pueblo Reservoir, or store or keep in storage in AGUA's storage account in Pueblo Reservoir any Depletion Credits or Excess Credits (although AGUA may, at its discretion, use its storage account to store Depletion Credits or Excess Credits), or (4) recharge in the Excelsior Ditch system any Depletion Credits or Excess Credits. AGUA retains sole discretion as to operations of AGUA's storage account and Excelsior Ditch recharge facilities, including the recharge ponds, and AGUA's storage, management, and use the Excess Credits. Fremont shall remain solely responsible for compliance with, and operations and accounting pursuant to, the Decree without limitation for the Plum Creek Pipeline and augmentation station, the Plum Creek Pipeline Water Rights and historical return flows, and the plan for augmentation for the MacKenzie Well, and for compliance with, and operations and accounting pursuant to, Fremont's replacement plans for the Pueblo East Pit and North River Pit replacement plans.
5. The term of this Agreement shall be perpetual until terminated. Either party may terminate this Agreement upon 60 days notice.

6. Whenever notice is required to be given hereunder, it shall be in writing and delivered or mailed to the registered agent on file with the Colorado Secretary of State of the party entitled to the notice, by registered or certified mail, return receipt requested. In addition, a courtesy copy shall also be sent to the other party by electronic mail on the same day. If delivered, said written notice shall be effective and complete upon delivery. If mailed, said notice shall be effective and complete upon mailing.
7. The Parties shall cooperate with one another in good faith to accomplish and fulfill the terms of this Agreement.
8. If the ability of a party to perform is interrupted or impaired in whole or in part due to failure of equipment or facilities, acts of God, action by governmental bodies and authorities, or other extraordinary circumstances, occurrences or conditions, then during the period of such interruption or impairment, any obligation described herein may be suspended proportionately.
9. This Agreement is for the sole benefit of the Parties, and AGUA does not have any duty or liability to third parties as a result of this Agreement.
10. This Agreement may be executed in counterparts, which when combined shall constitute the Agreement. Executed and electronically scanned signature pages shall be valid and binding and shall constitute original signature pages.
11. In the event of any litigation or arbitration arising out of this Agreement, the prevailing party shall be entitled to recover, and the court and/or arbitrator shall award to the prevailing party, all reasonable costs, including reasonable expert witness fees, and reasonable attorneys' fees.
12. Any dispute pursuant to this Agreement shall be governed by the laws of the State of Colorado and venue shall be in District Court of Pueblo County, Colorado.
13. Either party may assign this Agreement after obtaining the express written permission of the other party.

This Agreement is executed as of the day and year first written above.

[remainder of page left intentionally blank]

FREMONT PAVING AND READY-MIX, INC.

Jodi Schreiber
By: Jodi Schreiber

STATE OF COLORADO)
) ss.
COUNTY OF Fremont)

The foregoing Agreement was acknowledged before me this 19 day of March, 2018, by Jodi Schreiber, as _____ of Fremont Paving and Red-Mix, Inc.

Witness my hand and official seal.

Rebecca Elliott
Notary Public

My commission expires: Dec 16, 2019
My License Number is : _____

[SEAL]

REBECCA ELLIOTT
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID # 19984002037
MY COMMISSION EXPIRES DECEMBER 16, 2019

ARKANSAS GROUNDWATER
USERS ASSOCIATION

Scott Brazil Pres
By: Scott Brazil, President

STATE OF COLORADO)
) ss.
COUNTY OF PUEBLO)

The foregoing Agreement was acknowledged before me this 23 day of March, 2018, by Scott Brazil, as President of the Arkansas Groundwater Users Association.

Witness my hand and official seal.

Rebecca L. Gonzales
Notary Public

My commission expires: 09/09/2021
My License Number is : 20014027884

[SEAL]

REBECCA L. GONZALES
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20014027884
My Commission Expires 09-09-2021