L.G. EVERIST, INC. ROCK SOLID SINCE 1876



7321 E. 88th Avenue, Suite 200 Henderson, Colorado 80640 Phone 303-287-9606 • Fax 303-289-1348

July 18, 2023

Mr. Eric Scott Environmental Protection Specialist Division of Reclamation, Mining and Safety 1313 Sherman St., Room 215 Denver, Colorado 80203

Submitted via online DRMS e-Permitting

RE: Technical Revision Request for Reclamation Plan changes at Carbon Valley Resource, DRMS Permit M-2001-017

Dear Eric:

L.G. Everist, Inc. respectfully requests a Technical Revision for <u>minor changes</u> to the Reclamation Plan of Carbon Valley Resource, DRMS Permit # M-2001-017. We have included the DRMS's form, *Request for Technical Revision (TR) Cover Sheet* and paid the \$216.00 fee for Technical Revision online.

For this Technical Revision, we are slightly revising the Reclamation Plan of the Carbon Valley Resource due to the removal of oil and gas structures. (Changes to reclamation plans are always a possibility due to changes with oil and gas facilities.) Note - there are no changes to the reclamation process.

L.G. Everist worked together with PDC Energy, Inc. as they went through the process of abandonment and removal of their oil wells, which were located along the south side of the Carbon Valley Resource. PDC has capped and removed the oil wells, pipelines and any other associated oil and gas structures. After PDC's removal process was complete, L.G. Everist was able to begin mining through the abandoned oil and gas peninsula for additional sand and gravel reserves within the permit area.

Carbon Valley Resource's reclamation plan is revised as shown on **Exhibit F - Reclamation Plan Map** (April-2023). When PDC's wells and pipelines were operational, they were located on peninsula along the southern side of the area, and were given the required set-back from mining activity. Now, with the PDC structures and peninsula gone, the southern perimeter of the site can be reclaimed in a straighter line along the Last Chance Ditch (of course with the proper required set-backs) as shown on the map.

We have attached the revised (new) **Exhibit F - Reclamation Plan Map (July-2023)**, and a copy of the previous (old) **Exhibit F Reclamation Plan Map (2018)** is attached for reference.

If you have any questions or need anything else to process this Technical Revision, please contact me at <u>Imshults@lgeverist.com</u>, or 303-286-2247 (office) or 303-514-2778 (mobile).

Sincerely,

Lynn Mayer Shults Regulatory Manager

cc: files - L.G. Everist, Inc., and Environment, Inc.

attachments:

- TR Fee for \$216.00 (online payment)
- TR Form Request for Technical Revision (TR) Cover Sheet
- Exhibit F Reclamation Plan Map (revised Apr-2023)
- reference: previous Exhibit F Reclamation Plan Map (2018)
- reference: Abandonment Reports (2) for PDC Energy, Inc. oil wells



1313 Sherman Street, Room 215, Denver, Colorado 80203 ph(303) 866-3567

<u>REQUEST FO</u>	OR TECHNICAL REVISIO	DN (TR) COVER SHEET
File No.: M- 2001-017	Site Name: Carbon Y	Valley Resource
_{County} Weld	TR#	(DRMS Use only)
Permittee: L.G. Everist, Inc	С.	
Operator (If Other than Permittee):	same	
Permittee Representative: Lynn Ma	ayer Shults (Imshults@I	geverist.com, cell-303-514-2778)
Please provide a brief description of	f the proposed revision: <u>Min</u>	or revision to reclamation plan
	e attached cover letter, rev	abandonment and removal of oil /ised Exhibit F - Reclamation Plan

As defined by the Minerals Rules, a Technical Revision (TR) is: "a change in the permit or application which does not have more than a minor effect upon the approved or proposed Reclamation or Environmental Protection Plan." The Division is charged with determining if the revision as submitted meets this definition. If the Division determines that the proposed revision is beyond the scope of a TR, the Division may require the submittal of a permit amendment to make the required or desired changes to the permit.

The request for a TR is not considered "filed for review" until the appropriate fee is received by the Division (as listed below by permit type). Please submit the appropriate fee with your request to expedite the review process. After the TR is submitted with the appropriate fee, the Division will determine if it is approvable within 30 days. If the Division requires additional information to approve a TR, you will be notified of specific deficiencies that will need to be addressed. If at the end of the 30 day review period there are still outstanding deficiencies, the Division must deny the TR unless the permittee requests additional time, in writing, to provide the required information.

There is no pre-defined format for the submittal of a TR; however, it is up to the permittee to provide sufficient information to the Division to approve the TR request, including updated mining and reclamation plan maps that accurately depict the changes proposed in the requested TR.

Required Fees for Technical Revision by Permit Type - Please mark the correct fee and submit it with your request for a Technical Revision.

<u>Permit Type</u>	Required TR Fee	Submitted (mark only one)
110c, 111, 112 construction materials, and 112 quarries	\$216	X
112 hard rock (not DMO)	\$175	
110d, 112d(1, 2 or 3)	\$1006	



LEGAL DESCRIPTION CARBON VALLEY RESOURCE PROPERTY:

A TRACT OF LAND LOCATED IN PARTS OF THE NE $\frac{1}{4}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$ AND NW $\frac{1}{4}$ NW $\frac{1}{4}$, OF SECTION 6, TOWNSHIP 2 NORTH, RANGE 67 WEST OF THE 6th P.M., WELD COUNTY, COLORADO, LYING NORTH OF THE CENTERLINE OF THE LAST CHANCE DITCH AND SOUTH OF WELD COUNTY ROAD 26 CONTAINING 58.1 ACRES ±



TECHNICAL REVISION - JULY 18, 2023 MAP EXHIBIT F - RECLAMATION PLAN

[DATE	DESCRIPTION	ВУ	In I N')		L.G. E	/ERIST INC.	CARBON VALLE	Y RESOUR	`F	
	9/17/2001	ORIGINAL PERMIT ISSUED	LGE/B&G	Stes A CPu		I'I					/ _	
[6/21/2010	PARTIAL RELEASE - FRENCH PARCEL	LGE	PREPARED BY: ENVIR 7985 VAN	ICE DR., # 205A				MLRB PERMIT # M-20	01-017		
[10/21/2016	AMENDMENT - ADDED BROOKS FARM PARCEL	LGE/ENV		CO 80003	SAND	7321 EAS	7 88TH AVE., SUITE 200	WELD COUNTY			
[10/19/2018	PARTIAL RELEASE - LOHMANN PARCEL	LGE/ENV		nent-inc 0 outdrs.net	ROCK	HENDERSC	N, CO 80640	COLORADO			
İ	7/18/2023	PARTIAL RELEASE - REMOVED O&G FACILITY SOUTH END	LGE/ENV	JOB NO	DATE	SCAL	E	DRAWN BY	DESIGNED BY	APPROVAL	REV S	SHEET
					7/18/2023	1"=3	00'	SLO	SLO		REV	1

JUL 18, 2023 - 10:01:21



FORM	State of Colorado														
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Rev 02/20 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894										t Numł	per:				
		WE			PORT				4022	69362	2				
abandonm approved Attachmer configurat A Subseq Report are plugging c	This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.										Date Received: 12/20/2019				
OGCC	Operato	or Number:	69175			Contact Na	ame: Va	alerie	Danso	n					
Name o	of Opera	ator: PDC	ENERGY INC			Phone:	(970) 506-92	272							
Address	s: 1	775 SHERMA	N STREET - STE	E 3000		Fax:									
City:	DE	NVER	State: CC	D Zip: 8	30203	Email:	valerie.dans	on@p	odce.co	om					
For "I	Intent"	24 hour notio	ce required,	Name:		T	el:								
COG	CC con	itact:		Email:											
Type of	f Well A	bandonment	Report:	Notice of Inten	t to Abandon	n 😿 Subse	equent Re	port	of Ab	andor	nment				
API Nur	mber	05-123-1	19610-00												
Well Na	ime:	COO	RS FEE			Well Nu	mber: 12-6								
Location	n:	QtrQtr: SW	/NW Secti	on: <u>6</u>	Township: 2N	N Rang	ge: 67W	_	Meric	lian:	6				
County:		WELD		Fede	eral, Indian or S	tate Lease Num	ber:								
Field Na	ame:	WATTEN	IBERG	Fi	ield Number:	90750									
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Fish in I	Hole:		Yes	No If y	es, explain deta	ails below									
Wellbor	e has L	Incemented C	asing leaks:	Yes	No	lf yes, explain de	etails below								
Details:															
			Curr	ent and Previo	ously Abanc	loned Zones									
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Total: 1	Total: 1 zone(s)														
Casing History															
Casing Type Size of Hole Size of Casing Weight Per Foot Setting Depth Sacks Cement Cement I									Cemen	t Top	Status				
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1ST		7+7/8	4+1/2	11.6	7,886	270	7,886		6,42	26	CBL				

Plugging Procedure for Intent and Subsequent Report CIBP 47: Depth 700 with 2 sacks and on top. CIPB 47: Depth 7253 with 2 sacks and on top. CIBP 47: Depth 999 with 2 sacks and on top. CIPB 47: Depth 150 with 24 sacks and on top. CIBP 47: Depth with 2 sacks and on top. INTERT Transform 4014 ft. top. Set 4 siks and from 4014 ft. to 3883 ft. Plug Type: CASING Plug Tagged: CICR Pepth Perforate and squeeze at 10. tr. with sacks. Leave at least 100. ft. in casing 4015 CICR Pepth Perforate and squeeze at 10. with sacks at surface No Set Set No Set 207 sacks half in half out surface casing from 708 ft. to 0 ft. Plug Tagged: No Set 207 sacks in an tole Set sacks in an tole No No												
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CIBP 45: Depth with sacks cmt on top. NOTE: Two(2) sacks cement required on all CIBPs. Set 4 sks cmt from 4014 ft. to 3883 ft. Plug Type: CASING Plug Tagged: Set 88 sks cmt from ft. to 1800 ft. Plug Type: Plug Tagged: Plug Tagged: <td>CIBP #1: Depth</td> <td>7700</td> <td>with</td> <td>2</td> <td>S</td> <td>acks cmt o</td> <td>n top. CIPE</td> <td>3 #2: Depth</td> <td>7253</td> <td>with</td> <td>2</td> <td>sacks cmt on top.</td>	CIBP #1: Depth	7700	with	2	S	acks cmt o	n top. CIPE	3 #2: Depth	7253	with	2	sacks cmt on top.
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Casing Recovered: 2000 ft. 4+1/2 inch casing Cut and Cap Date: 11/22/2019 *Wireline Contractor: Ranger Energy Services *Cementing Contractor: NexTier Type of Cement and Additives Used: Type III 14.8 PPG & Type III 12.0 PPG Sussex Blend Portland Cement Flowline/Pipeline has been abandoned per Rule 1105 Yes No Technical Detail/Comments:	Set	sacks in rat	hole				Set	sacks i	n mouse	e hole		
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Producing Formation: J-Sand: 7750 [°] .7772' Upper Pierre Aquifer: 505'-1535' TD: 7403' PBTD: 7875' (8/13/1998) Surface Casing: 8 5/8" 24# @ 483' w/ 330 sxs Production Casing: 4 1/2" 11.6# @ 7886' w/ 270 sxs cmt (TOC @ 6426' – CBL) Procedure: 1. MIRU pulling unit. Pull 2 3/8" tubing. 2. RU wireline company. 3. TIH with CIBP. Set BP at7700'. Top with 2 sxs 15.8#/gal CI G cement. (Top of J-sand perfs @ 7750') 4. TIH with CIBP. Set BP at7725'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Codell @ 7303') 5. TIH with CIBP. Set BP at6981'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Niobrara @ 7031') 6. Run CBL 6950' to Surface. 7. TIH with perf gun. Shoot lower squeeze holes at 4200' and upper squeeze holes at 4000'. 8. TIH with CICR. Set at 4015'. RU cementing company. Sting in and pump 50 sxs 12.0#/gal Type III Sussex Blend cement (Sussex coverage from 4118'-4018'). Sting out and pump cement on top of CICR. TOC at 3883'. 9. TIH with tubing to 2100'. RU cementing company. Mix and pump 88 sxs 14.8#/gal Type III cement down tubing. TOC at 1800'. 10. TIH with tubing to 708'. Mix and pump 207 sxs 14.8#/gal Type III cement down tubing. TOC at 1800'. 11. Pick up tubing to 708'. Mix and pump 207 sxs 14.8#/gal Type III cement circulate to surface (Pierre coverage from 683'-surface). 12. RU wireline company. TIH with CIBP. Set BP at150'. 13. RU cementing company. Topped off with34 sxs 14.8#/gal Type III cement down tubing. Cement circulate to surface	Technical Detail/0	Comments:										
 TD: 7403' PBTD: 7875' (8/13/1998) Surface Casing: 8 5/8" 24# @ 483' w/ 330 sxs Production Casing: 4 1/2" 11.6# @ 7886' w/ 270 sxs cmt (TOC @ 6426' - CBL) Procedure: MIRU pulling unit. Pull 2 3/8" tubing. RU wireline company. TIH with CIBP. Set BP at7700'. Top with 2 sxs 15.8#/gal CI G cement. (Top of J-sand perfs @ 7750') TIH with CIBP. Set BP at7253'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Codell @ 7303') TIH with CIBP. Set BP at6981'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Niobrara @ 7031') Run CBL 6950' to Surface. TIH with CICR. Set at 4015'. RU cementing company. Sting in and pump 50 sxs 12.0#/gal Type III Sussex Blend cement (Sussex coverage from 4118'-4018'). Sting out and pump cement on top of CICR. TOC at 3883'. TIH with tubing to 2100'. RU cementing company. Mix and pump 88 sxs 14.8#/gal Type III cement down tubing. TOC at 1800'. TIH with tubing to 708'. Mix and pump 207 sxs 14.8#/gal Type III cement down tubing. Cement circulate to surface (Pierre coverage from 683'-surface). RU wireline company. TIH with CIBP. Set BP at150'. RU wireline company. Topped off with34 sxs 14.8#/gal Type III cement down tubing. Cement circulate to surface 					ocedu	ire						
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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.	 MIRU pulling u RU wireline co TIH with CIBP TIH with CIBP TIH with CIBP TIH with CIBP Run CBL 6950 TIH with perf g TIH with CICR Coverage from 41 TIH with casing TIH with casing<!--</td--><td>ompany. Set BP at 7 Set BP at 7 Set BP at 6 down and a set a s</td><td>700'. 253'. 981'. ver sq 2. RU (Sting c 4 ½" (2. U cen and p with (5 opped w grou</td><td>Top with Top with Top with cementing out and p casing at nenting of oump 207 CIBP. So d off with and level</td><td>2 sxs 2 sxs oles a g com 2000 compa 7 sxs 7 sxs 2 BP 34 sx and v</td><td>15.8#/gal 15.8#/gal t 4200' and pany. Stin cement on '. Pull cut c ny. Mix an 14.8#/gal T at150'. s 14.8#/ga veld on cap</td><td>CI G cemei CI G cemei Ig in and pu top of CICF casing. d pump 88 Type III cem I Type III ce</td><td>nt. (Top of Code nt. (Top of Niob eeze holes at 4 Imp 50 sxs 12.0 R. TOC at 3883 sxs 14.8#/gal T eent down tubin ement down tub</td><td>ell @ 730 rara @ 7 000'. #/gal Ty g. Ceme bing. Cer</td><td>03') 7031') rement c ent circu ment cir</td><td>ussex Bler down tubir late to sur culate to s</td><td>ng. TOC at 1800'. face (Pierre</td>	ompany. Set BP at 7 Set BP at 7 Set BP at 6 down and a set a s	700'. 253'. 981'. ver sq 2. RU (Sting c 4 ½" (2. U cen and p with (5 opped w grou	Top with Top with Top with cementing out and p casing at nenting of oump 207 CIBP. So d off with and level	2 sxs 2 sxs oles a g com 2000 compa 7 sxs 7 sxs 2 BP 34 sx and v	15.8#/gal 15.8#/gal t 4200' and pany. Stin cement on '. Pull cut c ny. Mix an 14.8#/gal T at150'. s 14.8#/ga veld on cap	CI G cemei CI G cemei Ig in and pu top of CICF casing. d pump 88 Type III cem I Type III ce	nt. (Top of Code nt. (Top of Niob eeze holes at 4 Imp 50 sxs 12.0 R. TOC at 3883 sxs 14.8#/gal T eent down tubin ement down tub	ell @ 730 rara @ 7 000'. #/gal Ty g. Ceme bing. Cer	03') 7031') rement c ent circu ment cir	ussex Bler down tubir late to sur culate to s	ng. TOC at 1800'. face (Pierre

Signed:			Print	Name: Va	lerie Danson		
Title: Reg Teo	ch	Date:	12/20/2019	Email:	valerie.danson@pdce	e.com	
Based on the info orders and is her	ormation provided he eby approved.	rein, this Well Abar	ndonment Report (Form 6) co	omplies with COGCC	Rules and ap	plicable
COGCC Approve	ed: Jacobson, Eric	>			Date:	4/16/2020	
CONDITIONS O	F APPROVAL, IF AN	IY:					
COA Type	<u> </u>	Description					
		Attac	chment Che	ck List			
Att Doc Num	<u>Name</u>						
402269362	FORM 6 SUBS	SEQUENT SUBM	1ITTED				
402269400	CEMENT BON	ND LOG					
402269401	CEMENT JOB						
402269402	OPERATIONS						
402269403	WELLBORE D	DIAGRAM					
Total Attach: 5 Fil	es						
		<u>(</u>	<u>General Com</u>	ments			
<u>User Group</u>	<u>Comment</u>						Comment Date
							Stamp Upon Approval
Total: 0 comme	nt(s)						

FORM			St	ate of	Colora	ado				DE	ET	OE	ES	
6	Oil and Gas Conservation Commission													
Rev 11/20	1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894											Document Number:		
												403222098		
abandonn approved Attachmer configurat A Subseq Report are	This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report of are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all											Date Received: 11/08/2022		
during aba			aing wireline a	ina cementir	ig (third pa	arty verification) a	and any logs the	at may have be	en run					
OGCC	Operat	or Number:	691	75				Contact N	ame: <u>\</u>	/alerie	Dans	on		
Name o	of Oper	ator: PD	C ENERG	/ INC				Phone:	(970) 506-9	9272				
Address	s: _1	1775 SHERM	MAN STREI	ET - STE 3	8000			Fax:						
City:	DI	ENVER	State:	CO	Zi	p: 80203		Email:	valerie.dan	son@p	odce.c	om		
For "	Intent'	' 24 hour no	otice requir	ed, N	ame: Re	evas, Robbie		1	el:	(720)	661-7	242		
COG	CC co	ntact:		E	mail: rot	obie.revas@s	tate.co.us		_					
Type of	f Well /	Abandonme	nt Report:	🔲 N	otice of	Intent to A	bandon	😿 Subse	equent Re	eport	of Ab	ando	onment	
API Nur	mber	05-12	3-17251-00											
Well Na	ame:	CC	ORS V					Well Nu	umber: 6-5					
Locatior	n:	QtrQtr:	SWNW	Section	i: 6	Towns	hip: 2N	Ran	ge: 67W		Meri	dian:	6	
County:	:	WEI	LD			- Federal, In	dian or State	Lease Num	iber:	_				
Field Na	ame:	WATT	ENBERG			Field Nu	ımber:	90750						
		Onl	v Comple	te the Ec	llowing	g Backgrou	nd Informa	tion for In	tent to Δh	ando	n			
Latitude	<i>.</i>	40.170511			-	Longitude:	-104.939618			ando				
GPS Da	-	GPS Quality		9 Type		Quality Value		<u> </u>	Date of Me	easure	ment:	07/2	6/2010	
		· · · · ,				, ,								
Reason	for Ab	andonment:	: 🔲 Dry		Product	ion Sub-econ	omic	Mec	hanical Prob	olems				
Oth	er													
Casing	to be p	oulled:	Yes	🔲 N	0		Estimated D	epth:						
Fish in I	Hole:	Î	Yes	N	0	If yes, ex	plain details t	below						
Wellbor	e has l	Uncemented	d Casing lea		Yes	No		es, explain d	etails below	1				
Details:			-											
	L			Currer	nt and	Previously	Abandon	ed Zones	<u></u>					
		Formation	<u>l</u>	Per	f <u>. Top</u>	<u>Perf. Btm A</u>	bandoned Da	ate_	Method of I	<u>solatio</u>	n	Plu	<u>ig Depth</u>	
CODEL														
Total: 1	zone(5)		I	I			I						
						Casing H	istory							
Casing	<u>j Type</u>	<u>Size of</u> <u>Hole</u>	<u>Size of</u> Casing	<u>Grade</u>	<u>Wt/Ft</u>	Csg/Liner Top	<u>Setting</u> Depth	<u>Sacks Cm</u>	t <u>Cmt Btm</u>	<u>Cm</u>	<u>t Top</u>		<u>Status</u>	
SURF		12+1/4	8+5/8	J55	24	0	487	230	500		0		VISU	
1ST		7+7/8	3+1/2	J55	7.7	0	7441	165	7464	65	536		CBL	
S.C. 1.1							5014	165	5014	37	738		CBL	
S.C. 1.1							5014	165	5014	37	738		CBL	

Plugging Procedure for Intent and Subsequent Report									
CIBP #1: Depth 7241 with 2 sacks cmt on top. CIBP #2: Depth 6988 with 2 sacks cmt or	n top.								
CIBP #3: Depth 4144 with 2 sacks cmt on top. CIBP #4: Depth with sacks cmt or	n top.								
CIBP #5: Depth with sacks cmt on top. NOTE: Two(2) sacks cerequired on all CIBPs.	ment								
Set 100 sks cmt from 2591 ft. to 2300 ft. Plug Type: STUB PLUG Plug Tagged:									
Set 100 sks cmt from 1637 ft. to 1435 ft. Plug Type: OPEN HOLE Plug Tagged:									
Set sks cmt from ft. to ft. Plug Type: Plug Tagged:									
Set sks cmt from ft. to ft. Plug Type: Plug Tagged:									
Set sks cmt from ft. to ft. Plug Type: Plug Tagged:									
Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth									
Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth									
Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth									
(Cast Iron Cement Retainer De	pth)								
Set sacks half in. half out surface casing from ft. to ft. Plug Tagged: 🔀									
Set sacks at surface									
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: 📃 Yes 📃 No									
Set									
Surface Plug Setting Date: 09/15/2022 Cut and Cap Date: 10/17/2022 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 32 *Wireline Contractor: SureFire Wireline Services *Cementing Contractor: DUCO Inc. Cementing Service Type of Cement and Additives Used: Class G 15.8 PPG Cement Tube of Cement Tube of Cement	es								
Flowline/Pipeline has been abandoned per Rule 1105 🔀 Yes 🔽 No									
Technical Detail/Comments:									
Coors V 6-5 (05-123-17251) / Plugging Procedure Producing Formation: Codell: 7291'-7309' Upper Pierre Aquifer: 505'-1535' Deepest Water Well: 490' TD: 7464' PBTD: 7437' (11/16/1993) Surface Casing: 8 5/8" 24# @ 487' w/ 230 sxs cmt Production Casing: 3 1/2" 7.7# @ 7441' w/ 165 sxs (TOC @ 6536' – CBL) S.C.1.1. @ 5014' w/ 165 sxs (TOC @ 3738' – CBL)									
Procedure: 1. MIRU pulling unit. Pull 2 1/16" tubing. 2. RU wireline company. 3. TIH with CIBP. Set BP at 7241'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Codell perfs @ 7291') 4. TIH with CIBP. Set BP at 6988'. Top with 2 sxs 15.8#/gal CI G cement. (Top of Niobrara @ 7038') 5. TIH with CIBP. Set BP at 4144'. Top with 2 sxs 15.8#/gal CI G cement. (Coverage of Sussex and Shannon tops @ 4194' and 4648') 6. Ran a CBL from 3000' to Surface. 7. TIH with casing cutter. Cut 3 ½" casing @ 2500'. Pull cut casing. 8. TIH with tubing to 2591'. RU cementing company. Mix and pump 96 sxs 15.8#/gal CI G cement down tubing. (Stub plug from 2591'-2300') TOC at 2300'. 9. TIH with tubing to 1637'. Mix and pump 100 sxs 15.8#/gal CI G cement down tubing. (Pierre coverage from 1635'-1435') TOC at 1435'. 10. Pick up with tubing to 707'. Mix and pump 244 sxs 15.8#/gal CI G cement down tubing. Cement circulate to surface.									

I hereby certify al	I statements made i	n this form are, to the	e best of my knov	vledge, true, correct, an	d comple	te.	
Signed:			Print	Name: Valerie Danso	n		
Title: Reg Ana	alyst	Date:	11/8/2022	Email: valerie.dans		.com	
Based on the info	ormation provided h reby approved.	erein, this Well Abar	idonment Report	(Form 6) complies with	COGCC	Rules and a	applicable
COGCC Approv	ed: JENKINS, ST	EVE			Date:	1/27/2023	
CONDITIONS O	F APPROVAL, IF A	NY:					
COA Type		Description					
0 COA							
		•	44 a a la una a un ful				
		<u>A</u>	ttachment	LIST			
Att Doc Num	<u>Name</u>						
403222098	FORM 6 SUE	SEQUENT SUBM	IITTED				
403222216	CEMENT BO	ND LOG					
403222222	CEMENT JO	B SUMMARY					
403222224	OTHER						
403222287	OPERATION	S SUMMARY					
403222288	WELLBORE	DIAGRAM					
Total Attach: 6 Fi	les						
		<u>G</u>	eneral Com	<u>ments</u>			
<u>User Group</u>	<u>Comment</u>						Comment Date
-							Stamp Upon
							Approval
Total: 0 comme	nt(s)						