

COGIS - WELL INFORMATION

Scout Card

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Surface Location Data for API # 05-123-14198

Well Classification: GW

Status: PA - 2/24/2022

Well Name/No:	SPARROW AMOCO #23-20 (click well)		Click Here for Transporter Gatherer Info
Operator:	PDC ENERGY INC - 69175	Federal Or State Lease #:	62304
Facility Status:	PA	Status Date	2/24/2022
FacilityID:	246401	LocationID:	327123
County:	WELD #123	Location:	NESW 20 4N66W 6
Field:	WATTENBERG - #90750	Elevation:	4747 ft.
Planned Location:	2036FSL 2067 FWL	Lat/Long: 40.295275 / -104.803732	Lat/Long Source: Calculated From Footages
As Drilled Location:	Footages Not Available	Lat/Long: 40.295572 / -104.803365	Lat/Long Source: Field Measured

Wellbore and Formation Details -- select either a wellbore or formation to expand.

Expand Section

Wellbore #00

Status: PA - 2/24/2022

Measured TD: 7370 ft.

Vertical TD: 0 ft.

Wellbore Data for the original wellbore

PA - 2/24/2022

Wellbore Permit

Permit #:	890030	Expiration Date:	5/17/1989
Prop Depth/Form:			
Surface Mineral Owner Same:	Not available		
Mineral Owner:	FEE	Surface Owner:	Not available
Unit:	Unit Number:		
Formation And Spacing:	Code: CODL , Formation: CODELL , Order: 0 , Unit Acreage: 80, Drill Unit: W2SW		

Wellbore Completed

Completion Date:	2/7/1989		
Spud Date:	1/19/1989	Spud Date Is:	ACTUAL
Measured TD:	7370 ft.	Measured PB depth:	0 ft.
True Vertical TD:	0 ft.	True Vertical PB depth:	
Casing:	String Type: SURF, Hole Size: 12.25 in., Size: 8.625 in., Top: 0 ft., Depth: 315 ft., Weight: 24 , Citings Type: ACTUAL		
Cement:	Sacks: 230, Top: 0 ft., Bottom: 315 ft., Determination Method: VISU		
Casing:	String Type: 1ST, Hole Size: 7.875 in., Size: 4.5 in., Top: 0 ft., Depth: 7358 ft., Weight: 11.6 , Citings Type: ACTUAL		
Cement:	Sacks: 215, Top: 6250 ft., Bottom: 7358 ft., Determination Method: CBL		
Casing:	String Type: S.C. 1.1, Hole Size: , Size: , Top: , Depth: 2620 ft., Weight: , Citings Type: ACTUAL		
Cement:	Sacks: 91, Top: 2160 ft., Bottom: 2620 ft., Determination Method: CBL		

Formation	Log Top	Log Bottom	Cored	DSTs
SUSSEX	4350 ft.			
SHANNON	4754 ft.			
NIOBRARA	6930 ft.			
FORT HAYS	7224 ft.			
CODELL	7246 ft.			

Formation CODL

Status: CM - 7/24/1989

Log Top: 7248 ft.

Interval Bottom: 7258 ft.

Formation NB-CD

Status: AB - 2/24/2022

Log Top: 6935 ft.

Interval Bottom: 7258 ft.

Well

Designation

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Designations	Date
Defined Inactive	N
Noticed Inactive	N
Inactive Exception	N
Low Producing	N
Out Of Service	N
Out Of Service Repurposed	N

BOE/MCFE/GOR

Calculations

Production for Previous 12 Months

March 2021 -

February 2022

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Total Oil Produced (Barrels)	0
Total Gas Produced (MCF)	0
GOR	
GOR Determination	MCFE
Average BOE per Day	0.000
Average MCFE per Day	0.000

Formation NBRR

Status: CM - 2/1/2020

Log Top: 6935

ft. Interval Bottom: 7043 ft.

