



MINERALS PROGRAM INSPECTION REPORT
PHONE: (303) 866-3567

The Division of Reclamation, Mining and Safety conducted an inspection of the mining operation noted below. This report documents observations concerning compliance with the terms of the permit and applicable rules and regulations of the Mined Land Reclamation Board.

MINE NAME: NCCI Pit #1	MINE/PROSPECTING ID#: M-2001-107	MINERAL: Sand and gravel	COUNTY: Weld
INSPECTION TYPE: Monitoring	INSPECTOR(S): Peter Hays	INSP. DATE: May 10, 2022	INSP. TIME: 11:00
OPERATOR: Northern Colorado Constructors, Inc. Aggreg	OPERATOR REPRESENTATIVE: Chris Zadel	TYPE OF OPERATION: 112c - Construction Regular Operation	
REASON FOR INSPECTION: Citizen Complaint	BOND CALCULATION TYPE: None	BOND AMOUNT: \$486,745.00	
DATE OF COMPLAINT: NA	POST INSP. CONTACTS: None	JOINT INSP. AGENCY: None	
WEATHER: Clear	INSPECTOR'S SIGNATURE: 	SIGNATURE DATE: June 6, 2022	

GENERAL INSPECTION TOPICS

This list identifies the environmental and permit parameters inspected and gives a categorical evaluation of each. No problems or possible violations were noted during the inspection. The mine operation was found to be in full compliance with Mineral Rules and Regulations of the Colorado Mined Land Reclamation Board for the Extraction of Construction Materials and/or for Hard Rock, Metal and Designated Mining Operations. Any person engaged in any mining operation shall notify the office of any failure or imminent failure, as soon as reasonably practicable after such person has knowledge of such condition or of any impoundment, embankment, or slope that poses a reasonable potential for danger to any persons or property or to the environment; or any environmental protection facility designed to contain or control chemicals or waste which are acid or toxic-forming, as identified in the permit.

(AR) RECORDS----- <u>Y</u>	(FN) FINANCIAL WARRANTY----- <u>Y</u>	(RD) ROADS----- <u>N</u>
(HB) HYDROLOGIC BALANCE----- <u>N</u>	(BG) BACKFILL & GRADING----- <u>N</u>	(EX) EXPLOSIVES----- <u>N</u>
(PW) PROCESSING WASTE/TAILING---- <u>N</u>	(SF) PROCESSING FACILITIES----- <u>N</u>	(TS) TOPSOIL----- <u>N</u>
(MP) GENL MINE PLAN COMPLIANCE- <u>Y</u>	(FW) FISH & WILDLIFE----- <u>N</u>	(RV) REVEGETATION---- <u>N</u>
(SM) SIGNS AND MARKERS----- <u>Y</u>	(SP) STORM WATER MGT PLAN---- <u>N</u>	(RS) RECL PLAN/COMP-- <u>N</u>
(ES) OVERBURDEN/DEV. WASTE----- <u>N</u>	(SC) EROSION/SEDIMENTATION--- <u>N</u>	(ST) STIPULATIONS----- <u>N</u>
(AT) ACID OR TOXIC MATERIALS----- <u>N</u>	(OD) OFF-SITE DAMAGE----- <u>N</u>	

Y = Inspected / N = Not inspected / NA = Not applicable to this operation / PB = Problem cited / PV = Possible violation cited

OBSERVATIONS

The NCCI Pit #1 was inspected by Peter Hays with the Division of Reclamation, Mining and Safety (Division/DRMS) to investigate an informal well impact complaint from a nearby landowner. Mr. Chris Zadel with Northern Colorado Constructors, Inc. and Mr. J.C. York with J&T Consulting, Inc. were present during the inspection. An inspection map is attached for reference.

On April 19, 2022, Mr. Zadel informed the Division he was talking with a neighbor, Shirley Wagner, about her irrigation well. Ms. Wagner was concerned her irrigation well was depleting over time and believes the NCCI pit is the cause of the well impacts.

The Operator provided a monitoring well location map and current groundwater elevations for the site on April 19, 2022. Monitoring well MW-Z3 is located in the northwest corner of the clay lined reservoir at the site. The data indicated seasonal fluctuation of the approximately 1 foot between January 2022 and April 2022.

The Wagner well is located upgradient of two (2) other mining operations, the Lupton Meadows Gravel Mine, M-2016-076, operated by Bestway Concrete Company and the Heit Sand and Gravel Mine, M-2003-016, operated by Pioneer Sand Company, Inc. Slurry walls are installed at both sites to create reservoirs. The general groundwater direction in the area is towards the Platte River from the southwest to the northeast. The groundwater direction should cause a mounding effect along the west side of the slurry walls, which could increase the groundwater elevation on the Wagner property, but is likely relieved by Big Dry Creek.

Based on the Division of Water Resources records the well was originally permitted for 900 gpm in 1982. Two (2) pump test records are available for the well from March 29, 2016 and August 19, 2020. The pump test results indicated a flow rate of 621 gpm and 587 gpm, respectively. During the inspection, a pump rate of 450 gpm was observed on the flow meter.

The Wagner well is located between the Lupton Meadow Bottoms ditch to the west and Big Dry Creek to the east in an irrigated field. Ms. Wagner stated the well pump surges at startup and quickly runs dry. The pump was started during the inspection for a few minutes and water was observed flowing from the well outlet pipe into the irrigation system vault. The primary source of irrigation water for the property is from the Lupton Meadow Bottoms ditch. Water was being diverted from the ditch to the irrigation ponds which serves the irrigation pivot during the inspection. The irrigation well is the secondary source of water for the pivot and is not currently planned to be used this year by the landowner.

Ms. Wagner stated the well was rehabbed by Hydro Well a few years ago and Alliance Well installed the new above ground pipes recently.

Ms. Wagner believes the dewatering of the NCCI Pit#1 is the cause of the well impacts and believes the impacts will be corrected by the completion of the clay liner at the site. The clay liner is currently under construction at the site. The Operator estimates the liner will be completed and dewatering will end this year. Ms. Wagner requested no further actions by the Division at this time. Ms. Wagner and NCCI agreed to contact each other next spring to evaluate the well.

Photographs taken during the inspection are attached. If you need additional information or have any questions, please contact me at the Division of Reclamation, Mining and Safety, 1313 Sherman Street, Room 215, Denver, CO 80203, by telephone at 303.866.3567 x 8124, or by email at peter.hays@state.co.us.

Inspection Contact Address

Mr. Chris Zadel
Northern Colorado Constructors, Inc.
9075 WCR 10
Ft. Lupton, CO 80621

Enclosure – Inspection Map, Monitoring Well Data and Map, DWR Records

Ec: Jared Ebert, DRMS

PHOTOGRAPHS



View of the inlet vault from the well to the irrigation system



View of the flow meter installed on the well outlet pipe



View of the Lupton Meadows Bottom Ditch located west of the well

NCCI #1 Pit

M-2001-107
May 10, 2022 Inspection Map

Legend

 Big Dry Creek

 Heit Mine

 Lupton Meadows Bottom Ditch

 Lupton Meadows Mine

 NCCI Pit #1

 Wagner Irrigation Well

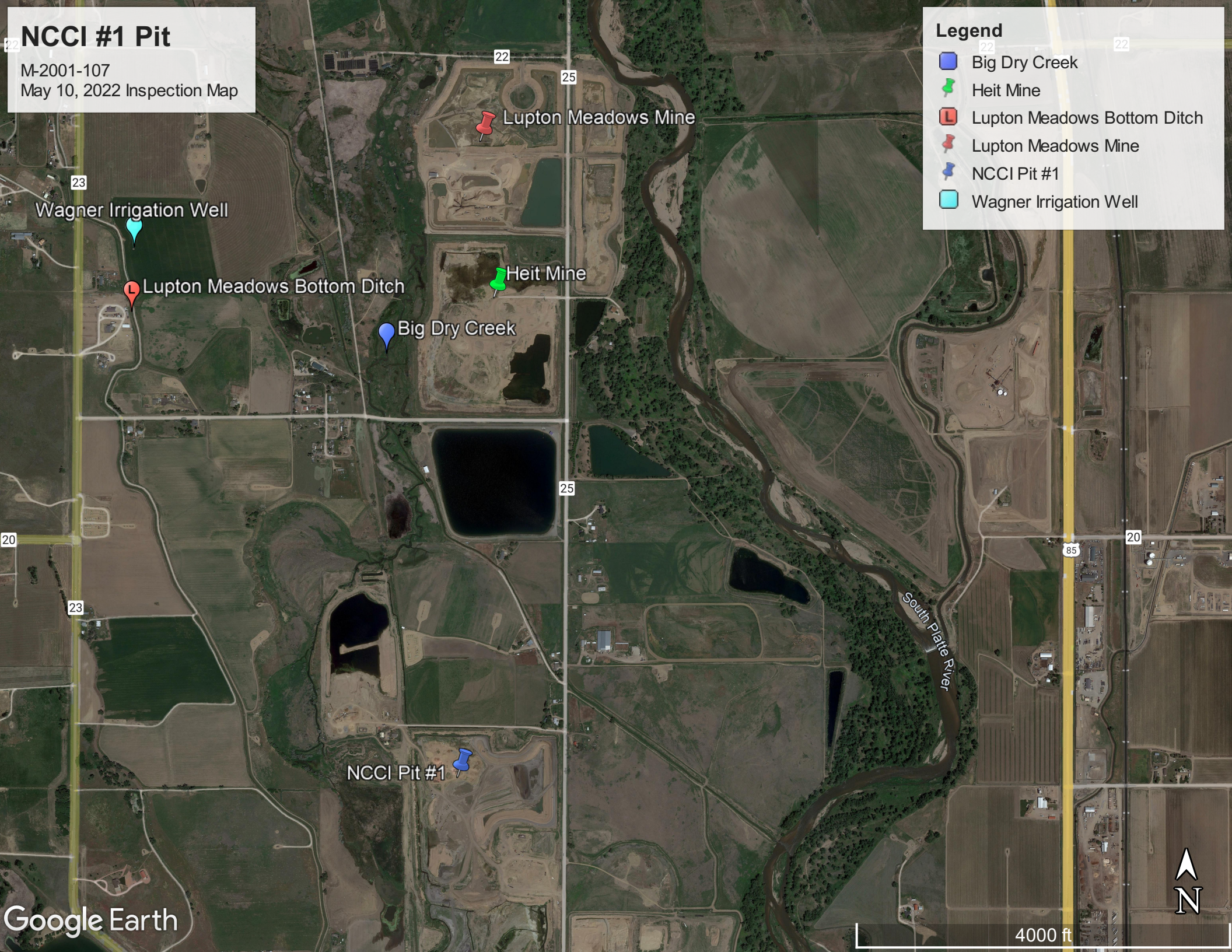
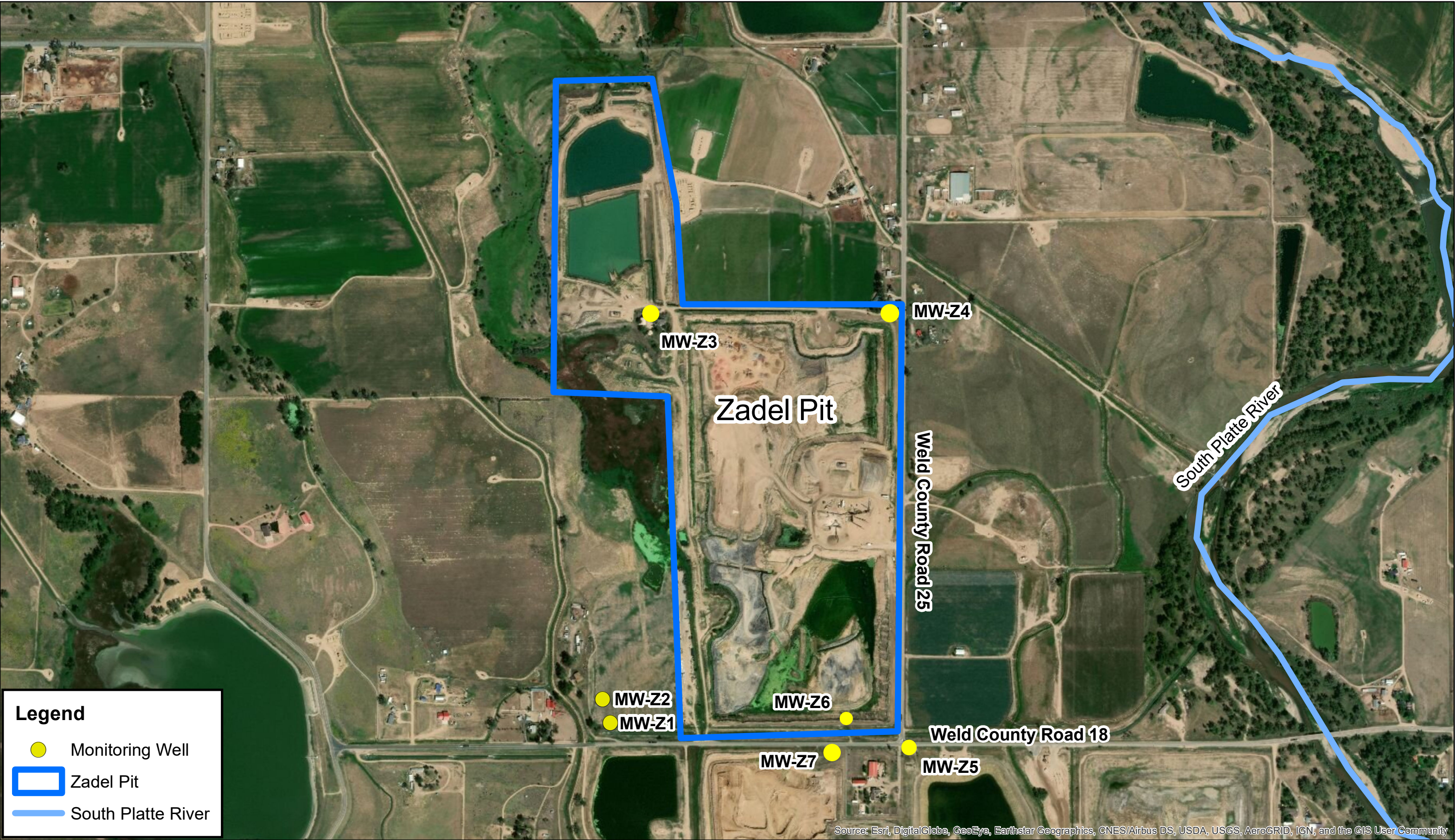
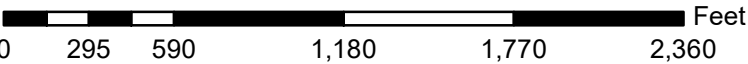


Figure 1.1

Thornton 2019 Gravel Pit Monitoring
Map of Monitoring Wells at Zadel Pit

DRCOG 2012 DRAPP AERIAL PHOTOGRAPHY
Map Created 9/19/19



Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and the GIS User Community

Zadel Pit

Piezometer Number	Off-site Monitoring Wells				
	MW-Z1			MW-Z2	
	4870.33			4870.66	
Ground Surface Elevation (ft) ⁽¹⁾	4869.73			4870.05	
Top of PVC Elevation (ft) ⁽¹⁾					
Date of Measurement	Depth to water from top of PVC (ft)	Water Surface Elevation (ft)	Change (ft)	Depth to water from top of PVC (ft)	Water Surface Elevation (ft)
8/13/2010	4.25	4865.48		5.40	4864.65
9/16/2010	5.22	4864.51	(0.97)	6.33	4863.72
10/14/2010	6.06	4863.67	(0.84)	6.76	4863.29
11/16/2010	8.31	4861.42	(2.25)	8.92	4861.13
12/3/2010	9.20	4860.53	(0.89)	9.90	4860.15
1/11/2011				11.40	4858.65
2/15/2011	11.49	4858.24	(2.29)	12.34	4857.71
3/15/2011	12.10	4857.63	(0.61)	12.90	4857.15
4/19/2011	11.85	4857.88	0.25	12.70	4857.35
5/17/2011	8.10	4861.63	3.75	9.40	4860.65
6/16/2011	7.60	4862.13	0.50	8.50	4861.55
7/25/2011	4.87	4864.86	2.73	5.85	4864.20
8/17/2011	3.35	4866.38	1.52	4.81	4865.24
9/20/2011	4.20	4865.53	(0.85)	5.38	4864.67
10/21/2011	5.37	4864.36	(1.17)	6.22	4863.83
11/23/2011	6.64	4863.09	(1.27)	7.63	4862.42
12/21/2011	8.60	4861.13	(1.96)	8.80	4861.25
1/27/2012	8.10	4861.63	0.50	9.59	4860.46
2/28/2012	8.75	4860.98	(0.65)	10.50	4859.55
3/26/2012	8.90	4860.83	(0.15)	10.83	4859.22
4/24/2012	8.20	4861.53	0.70	10.25	4859.80
5/17/2012	7.15	4862.58	1.05	8.75	4861.30
6/19/2012	5.75	4863.98	1.40	7.10	4862.95
7/18/2012	4.80	4864.93	0.95	6.30	4863.75
8/21/2012	5.78	4863.95	(0.98)	6.82	4863.23
9/24/2012	6.89	4862.84	(1.11)	7.72	4862.33
10/22/2012	6.30	4863.43	0.59	7.05	4863.00
11/19/2012	7.14	4862.59	(0.84)	8.23	4861.82
12/18/2012	8.85	4860.88	(1.71)	10.11	4859.94
1/24/2013	9.73	4860.00	(0.88)	11.19	4858.86
2/18/2013	10.15	4859.58	(0.42)	11.62	4858.43
3/19/2013	10.55	4859.18	(0.40)	12.01	4858.04
4/26/2013	10.15	4859.58	0.40	11.50	4858.55
5/24/2013	8.90	4860.83	1.25	10.02	4860.03
6/19/2013	8.88	4860.85	0.02	9.98	4860.07
8/6/2013	5.70	4864.03	3.18	6.74	4863.31
8/29/2013	6.40	4863.33	(0.70)	7.42	4862.63

9/23/2013	4.20	4865.53	2.20	5.24	4864.81
10/31/2013	6.28	4863.45	(2.08)	7.12	4862.93
12/16/2013	8.54	4861.19	(2.26)	9.09	4860.96
1/21/2014	9.03	4860.70	(0.49)	9.40	4860.65
2/18/2014	9.34	4860.39	(0.31)	9.79	4860.26
3/31/2014	11.85	4857.88	(2.51)	12.50	4857.55
4/21/2014	13.30	4856.43	(1.45)	13.61	4856.44
6/18/2014	8.90	4860.83	4.40	9.95	4860.10
7/29/2014	7.61	4862.12	1.29	8.31	4861.74
8/19/2014	6.50	4863.23	1.11	7.20	4862.85
9/23/2014	5.75	4863.98	0.75	6.13	4863.92
10/23/2014	7.93	4861.80	(2.18)	8.41	4861.64
11/20/2014	12.25	4857.48	(4.32)	12.20	4857.85
12/23/2014	12.33	4857.40	(0.08)	12.33	4857.72
1/20/2015	12.64	4857.09	(0.31)	12.84	4857.21
2/10/2015	13.03	4856.70	(0.39)	13.40	4856.65
3/1/2015	14.71	4855.02	(1.68)	14.75	4855.30
6/9/2015	8.89	4860.84	5.82	9.55	4860.50
7/20/2015	7.23	4862.50	1.66	8.07	4861.98
8/17/2015	6.60	4863.13	0.63	6.95	4863.10
9/29/2015	6.75	4862.98	(0.15)	7.07	4862.98
10/19/2015	7.23	4862.50	(0.48)	7.80	4862.25
12/7/2015	8.30	4861.43	(1.07)	8.93	4861.12
1/28/2016	9.41	4860.32	(1.11)	10.35	4859.70
3/15/2016	10.20	4859.53	(0.79)	11.15	4858.90
6/7/2016	9.33	4860.40	0.87	10.70	4859.35
7/22/2016	8.13	4861.60	1.20	9.30	4860.75
9/27/2016	8.13	4861.60	0.00	7.01	4863.04
10/24/2016	7.13	4862.60	1.00	7.35	4862.70
1/10/2017	11.38	4858.35	(4.25)	11.83	4858.22
3/10/2017	12.03	4857.70	(0.65)	12.58	4857.47
6/23/2017	9.12	4860.61	2.91	8.43	4861.62
9/22/2017	11.54	4858.19	(2.42)	10.22	4859.83
1/12/2018	14.60	4855.13	(3.06)	14.13	4855.92
3/27/2018	13.47	4856.26	1.13	13.65	4856.40
6/20/2018	7.43	4862.30	6.04	7.73	4862.32
9/20/2018	7.63	4862.10	(0.20)	8.05	4862.00
12/21/2018	9.19	4860.54	(1.56)	10.21	4859.84
3/28/2019	10.64	4859.09	(1.45)	11.36	4858.69
6/19/2019	8.63	4861.10	2.01	9.31	4860.74
8/6/2019	8.79	4860.94	(0.16)	8.63	4861.42
9/18/2019	7.01	4862.72	1.78	7.57	4862.48
1/15/2020	8.97	4860.76	(1.96)	10.40	4859.65
2/26/2020	10.42	4859.31	(1.45)	11.72	4858.33
3/13/2020	10.84	4858.89	(0.42)	11.98	4858.07
4/22/2020	10.30	4859.43	0.54	11.12	4858.93
6/18/2020	7.46	4862.27	2.84	7.41	4862.64

	MW-Z3			MW-Z4		
	4862.14			4862.72		
Change (ft)	Depth to water from top of PVC (ft)	Water Surface Elevation (ft)	Change (ft)	Depth to water from top of PVC (ft)	Water Surface Elevation (ft)	Change (ft)
(0.93)						
(0.43)						
(2.16)						
(0.98)						
(1.50)						
(0.94)						
(0.56)						
0.20						
3.30						
0.90						
2.65						
1.04						
(0.57)						
(0.84)						
(1.41)						
(1.17)						
(0.79)						
(0.91)						
(0.33)						
0.58						
1.50						
1.65						
0.80						
(0.52)						
(0.90)						
0.67						
(1.18)						
(1.88)						
(1.08)						
(0.43)						
(0.39)						
0.51						
1.48						
0.04						
3.24						
(0.68)						

2.18						
(1.88)						
(1.97)						
(0.31)						
(0.39)						
(2.71)						
(1.11)						
3.66						
1.64						
1.11						
1.07						
(2.28)						
(3.79)						
(0.13)						
(0.51)						
(0.56)						
(1.35)						
5.20						
1.48						
1.12						
(0.12)						
(0.73)						
(1.13)						
(1.42)						
(0.80)						
0.45						
1.40						
2.29						
(0.34)						
(4.48)						
(0.75)						
4.15						
(1.79)						
(3.91)						
0.48						
5.92						
(0.32)						
(2.16)						
(1.15)						
2.05						
0.68	14.58	4847.56		15.79	4846.93	
1.06						
(2.83)	17.77	4844.37	(3.19)	19.94	4842.78	(4.15)
(1.32)	18.20	4843.94	(0.43)	19.92	4842.80	0.02
(0.26)	20.38	4841.76	(2.18)	17.78	4844.94	2.14
0.86	16.64	4845.50	3.74	19.93	4842.79	(2.15)
3.71	13.10	4849.04	3.54	17.00	4845.72	2.93

(0.19)	12.15	4849.99	0.95	19.93	4842.79	(2.93)
0.39	8.62	4853.52	3.53	19.93	4842.79	0.00
(0.12)	8.60	4853.54	0.02	16.85	4845.87	3.08
(2.67)	12.90	4849.24	(4.30)	20.00	4842.72	(3.15)
(1.27)	14.16	4847.98	(1.26)	22.06	4840.66	(2.06)
(0.05)	13.40	4848.74	0.76	20.34	4842.38	1.72
1.66	10.43	4851.71	2.97	14.41	4848.31	5.93
0.88	7.20	4854.94	3.23	12.11	4850.61	2.30
1.38	7.17	4854.97	0.03	10.88	4851.84	1.23
0.40	8.63	4853.51	(1.46)	10.94	4851.78	(0.06)
1.46	9.30	4852.84	(0.67)	11.21	4851.51	(0.27)
(1.57)	8.75	4853.39	0.55	11.63	4851.09	(0.42)
(0.39)	10.10	4852.04	(1.35)	11.99	4850.73	(0.36)
(1.63)	11.69	4850.45	(1.59)	12.26	4850.46	(0.27)
(1.97)	12.91	4849.23	(1.22)	12.65	4850.07	(0.39)
(0.95)	13.95	4848.19	(1.04)	13.10	4849.62	(0.45)
(0.45)	14.23	4847.91	(0.28)	13.08	4849.64	0.02
(0.44)	14.41	4847.73	(0.18)	12.50	4850.22	0.58
5.92						
(4.48)						
(0.07)						

[illegible]

[illegible]

TYPE OR
PRINT IN BLACK INK.
COPY OF ACCEPTED
STATEMENT MAILED
ON REQUEST.

COLORADO DIVISION OF WATER RESOURCES

818 Centennial Bldg., 1313 Sherman St.
Denver, Colorado 80203

REC-1

JUN 17 1982

WATER RESOURCES
STATE ENGINEER
AFFIDAVIT

STATE OF COLORADO

COUNTY OF Weld

SS.

- ☒ STATEMENT OF BENEFICIAL USE OF GROUND WATER
☐ AMENDMENT OF EXISTING RECORD
☐ LATE REGISTRATION

PERMIT NUMBER 6222-RF

LOCATION OF WELL

THE AFFIANT(S) Eugene J. Wagner
whose mailing
address is 9990 Webb Co Rd 23
City Ft. Lupton CO 80621
(STATE) (ZIP)

County Weld
SW 1/4 of the NW 1/4, Section 13
Twp. 2 N Rng. 67 W 6 P.M.
(N OR S) (E OR W)

being duly sworn upon oath, deposes and says that he (they) is (are) the owner(s) of the well described hereon; the well is located as described above, at distances of 1850 feet from the North section line and 601 feet from the West section line; water from this well was first applied to a beneficial use for the purpose(s) described herein on the 6 day of May, 1982; the maximum sustained pumping rate of the well is 900 gallons per minute, the pumping rate claimed hereby is 900 gallons per minute; the total depth of the well is 50 - Top of casing feet; the average annual amount of water to be diverted is 325 acre-feet; for which claim is hereby made for Irrigation

purpose(s); the legal description of the land on which the water from this well is used is 130 Acres in the NW 1/4 of Sec 13 T2N R 67W - 6 PM. of which 130 acres are irrigated and which is illustrated on the map on the reverse side of this form; that this well was completed in compliance with the permit approved therefor; this statement of beneficial use of ground water is filed in compliance with law; he (they) has (have) read the statements made hereon; knows the content thereof; and that the same are true of his (their) knowledge.

(COMPLETE REVERSE SIDE OF THIS FORM)

Signature(s) Eugene Wagner
Subscribed and sworn
to before me on this 16th day of June, 1982
My Commission expires Dec. 15, 1984

Karen Stearns
NOTARY PUBLIC

ACCEPTED FOR FILING BY THE STATE ENGINEER OF COLORADO
PURSUANT TO THE FOLLOWING CONDITIONS:

FOR OFFICE USE ONLY

Court Case No. _____

Prior. _____ Mo. _____ Day _____ Yr. _____

Div. _____ Cty. _____

Sec. _____ 1/4 _____ 1/4 _____ 1/4 _____

Well Use _____

Dist. _____ Basin _____ Mon. Dis. _____

Form 3.1 05/01/2014	S. Platte River – Division 1 970-352-8712 Fax 970-392-1816 810 9 th Street, 2 nd Floor, Greeley, CO 80631 Republican River – Division 1 970-352-8712 Fax 970-392-1816 810 9 th Street, 2 nd Floor, Greeley, CO 80631 Arkansas River – Division 2 719-542-3368 Fax 719-544-0800 310 E. Abriendo, Suite B, Pueblo, CO 81004 Rio Grande River – Division 3 719-589-6683 Fax 719-589-6685 P.O. Box 269, 301 Murphy Drive, Alamosa, CO 81101 Designated Basins – Division 8 303-866-3581 Fax 303-866-2223 1313 Sherman St. Rm. 818, Denver, CO 80237	For Office Use Only Irk Division of Water Resources Received 4/11/2016 0205084 KEB ☐ Passed ☐ Failed ☐ Variance Approved Date of variance _____
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NOTICE OF TOTALIZING FLOW METER RE-VERIFICATION, INSTALLATION OR REPLACEMENT	
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Check appropriate box	
☐ To be filed in Compliance with Rule 16.5 of the Rules Governing the Measurement of Tributary Ground Water Diversions in the Republican River Basin (Complete pages 1-6)	
☐ To be filed in Compliance with Rules 3.1 of the Amended Rules Governing the Measurement of Tributary Ground Water Diversions in the Arkansas River Basin (Complete pages 1-5)	
☐ To be filed in Compliance with Rule 3.1 of the Rules Governing the Measurement of Tributary Ground Water Diversions in the Rio Grande River Basin (Complete pages 1-5)	
☐ To be filed in Compliance with the Ground Water Commission Rules Governing Designated Basins (Complete pages 1-5)	
☒ To be filed in Compliance with Rule 3.1 of the Rules Governing the Measurement of Tributary Ground Water Diversions in the South Platte River Basin (Complete pages 1-5)	

Reason for meter verification (Check all that apply):

☒ Re-Verify Previously Verified TFM	The following MUST be provided for new & replaced meters			
☐ New TFM (No previous meter)	Date New TFM installed:			
☐ Replacing Previous TFM (also complete area at right)	Date Previous TFM removed:			
	Previous TFM Reading (Estimate required if not readable):			
☐ Previous TFM Serial No.:				
☐ Change in Measurement Method from:	Hour Meter ☐	Slave Meter ☐	Power Co Meter ☐	Previous Meter SN
☐ Register seal replaced due to:	New Seal No.	Old Seal No.	TFM Reading	K-Factor (Test req'd. if changed)
☐ (Sensor) (meter) seal replaced due to:	New Seal No.	Old Seal No.	TFM Reading	

Contact Information:					
Well Owner Name Eugene J & Shirley A Wagner			User (if not same as well owner) Name Same		
Mailing Address 9990 County Road 23			Mailing Address		
City Fort Lupton	State CO	Zip 80621	City	State	Zip
Phone 720-849-8389	Email		Phone	Email	

Well Information and Location (Provide Permit No. and/or Case or Decree No. if no WDID exists or is not known)

WDID	Permit No.	Case or Decree No.	Location (¼, ¼, Sec., T., R., PM)	GPS Coord. (UTM, meters, NAD 83) Northing Easting Zone (12/13)		
0205084	6222 RR	02CW335	SWNW, 13, 02N, 67W, 6 PM	4443311	513175	13
		W2798				
		84CW288				

Power Supply DWR

Electric

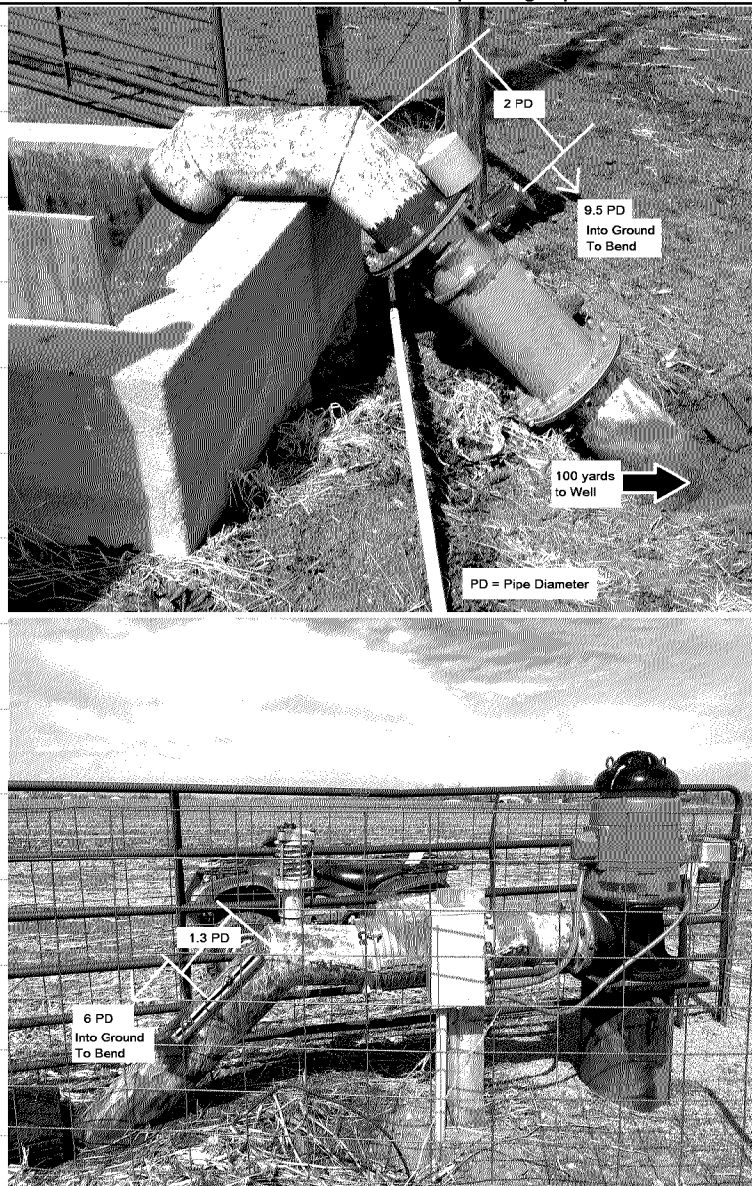
Provide the following for all wells with electric power:			
Power Company Name United Power	Power Company Service No. 1519360	Meter Manufacturer elster	Manufacturer's Serial No. 17300080
Power Company Meter Reading on Date of Test (including all rotating and leading zeroes): 74025		Multiplier 1	Number of Rotating Digits: 5
Uses on power company meter:			
Does the same Power Company Meter serve other devices, including other wells/pumps? If yes, describe system. ☐ Yes Surface Water Pump			

Installed TFM Information					
Manufacturer		McCrometer		Model No. MD310-850ov3	
Sensor/Meter	Serial No.	05-10-1340		Reading on Test Date	0009.483
	Register				Meter GPS Coordinates (NAD83 UTM Zone 13N)
				Northing:	4443307
				Easting:	513021
Provide sensor serial number ONLY if meter has a remote readout. Provide BOTH sensor and meter serial number only if different.					
Beginning Remote Reading: _____ Time: _____ Ending Remote Reading: _____ Time: _____ Do these readings match the installed TFM readings? ☐ Yes ☐ No If no, explain: _____					
Meter Type	Propeller		Meter Size	10	
			Multiplier	X.001	
			No. of recording digits 7		
Meter Units					
AcreFeet					
Meter Orientation		Diameters of Straight Pipe		Diameter of Discharge Pipe	
Horizontal		Upstream	Downstream	ID	OD
		9.5	2	9.73	10
Is the meter installed to manufacturer's specifications? ☐ No ☒ Yes If no, explain: Inadequate upstream straightrun distance					
Test Meter Information					
Test Meter Manufacturer:		Test Meter Serial Number:		Date of Last Calibration:	
Fuji		A3B4948T		10/07/15	
Meter Orientation	Pipe Wall Thickness	Diameters of Straight Pipe		Diameter of Discharge Pipe	
Horizontal	@ test site	Upstream	Downstream	ID	OD
0.17		1.3	6	9.66	10
Verification of Installed Meter (if more than one meter tested for same discharge, show all tests. Use second sheet if necessary):					
Date of Test:		Time of Test (Begin):		Length of time pump has been running prior to Tester's arrival:	
03/29/16		1:04		00:15 (HH:MM)	
Test Meter Calculations (Show All Work)			Installed Meter Calculations (Show All Work)		
Collins Meter GPM Factor: _____ Stop Clamp Settings: _____ FUJI Transducer Spacing In Inches----- 7.676 US installed upstream of TFM. 1-15+ minute test performed in sync with TFM.			US installed upstream of TFM. 1-15+ minute test performed in sync with TFM.		
Test 1	A. Test Meter Beginning Gallons-----		0.00		Test 1
	B. Test Meter Ending Gallons-----		9,471.90		
	C. Test Meter Total Gallons----- (B - A)-----		9,471.90		
	D. Elapsed Time ----- 15 Minutes 15 Seconds				
	E. Decimal Minutes--- 15.25				
QT = Test Meter GPM (C / E)-----			621.11		
Test 2 (if needed)	A. Test Meter Beginning Gallons-----				Test 2 (if needed)
	B. Test Meter Ending Gallons-----				
	C. Test Meter Total Gallons----- (B - A)-----				
	D. Elapsed Time ----- Minutes Seconds				
	E. Decimal Minutes--- Minutes Seconds				
QT = Test Meter GPM (C / E)-----					
Test 3 (if needed)	A. Test Meter Beginning Gallons-----				Test 3 (if needed)
	B. Test Meter Ending Gallons-----				
	C. Test Meter Total Gallons----- (B - A)-----				
	D. Elapsed Time ----- Minutes Seconds				
	E. Decimal Minutes--- Minutes Seconds				
QT = Test Meter GPM (C / E)-----					
(Show Q to the nearest 0.00 GPM) Avg QT: 621.11			(Show Q to the nearest 0.00 GPM) Avg QI: 624.44		
Correction Factor = $\frac{\text{AVG QT}}{\text{AVG QI}}$ = $\frac{621.11}{624.44}$ = 0.995 Calibration Coefficient must be shown to the nearest 0.000					

If Correction Factor is:	Div. 1, Div. 2 and Republican River Correction Factor Policies	Div. 3 Correction Factor Policies
0.950 to 1.050	The installed TFM is in accurate working condition. <i>No Request for Variance is required.</i> No Correction Factor is Applied	
0.920 to 0.949 OR 1.051 to 1.080	Test will be valid for a maximum of four years. The Variance Request to Use Correction Factor portion of this Form must be completed and signed by the Owner/User. *Note: A Correction Factor will be applied to determine diversions.	May grant a request for a variance to allow the use of a Correction Factor. Test will be valid for one year from the date of the test. A variance will be allowed for a maximum of three years, after which the TFM must be repaired or replaced AND a new Test conducted. That Test must confirm an accuracy within $\pm 5.0\%$. The Variance Request to Use Correction Factor for TFM portion of this Form must be completed and signed by the Owner/User. *Note: A Correction Factor will be applied to determine diversions.
0.900 to 0.919 OR 1.081 to 1.100	Test will be valid for one year only. No later than one year from the date of this Test the installed TFM must be repaired or replaced AND a new test conducted that confirms an accuracy of within $\pm 5.0\%$. The Variance Request to Use Correction Factor portion of this Form must be completed and signed by the Owner/User. *Note: A Correction Factor will be applied to determine diversions.	Test will be rejected and the installed TFM must be repaired or replaced AND a new Test conducted. The second Test must confirm an accuracy of within $\pm 5.0\%$. If TFM fails test and is re-calibrated (k-factor modified), show failed Test, indicate below k-factor before and after, AND show new test on additional duplicate page (include failed and passed test page 3).
<0.900 OR >1.100	Test will be rejected and the installed TFM must be repaired or replaced AND a new Test conducted.	
Uses through this totalizing flow meter:		
Does well have multiple discharges measured through TFM? No		If yes, check all that apply: Open
I Use this space to describe all discharges _____ Well pumped into a cistern that was then pumped to flood irrigate fields.		
Meter Testing:		
How was the well/meter tested with test equipment (open discharge, pressure, or more than one way)? Show information in detailed sketch on next page or as an attachment _____ US installed upstream of TFM. 1-15+ minute test performed in sync with TFM.		

Detailed Sketch:

Show total system from pump to discharge, other pumps in the same well, and electrical system including other devices on the same meter. Show where test meter and pressure gauge were placed and how system was modified to perform test. Show measurements. In addition to sketch, an attached photograph is recommended.



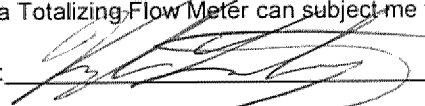
Detailed description of system under normal operating conditions. (Example: One well pumps to two sprinklers. Each sprinkler has an end gun that operates when the sprinkler is operating.) Include number of irrigated acres.

Well pumped into a cistern that was then pumped to flood irrigate fields.

Tester Verification

I, the undersigned, state that I am currently a person approved by the State Engineer to conduct well tests pursuant to the Rules Governing the Measurement of Ground Water Diversions as indicated on page 1 of this form. I have determined the installed Totalizing Flow Meter to either be in accurate working condition as defined by the Rules indicated on page 1 of this form **OR** have advised the Owner/User to complete the Variance Request below of this form.

I understand that "accurate working condition" is determined when the indicated flow through the Installed Meter is within plus or minus 5% of an independent field measurement made using Calibrated Test Equipment. I understand that falsifying the accuracy and/or condition of a Totalizing Flow Meter can subject me to a fine of up to \$500.00.

Signature of Tester:  Date 3/29/16

Tester Name, Company, Phone, EmailName: **Kyle Liebig**Company Name: **Adaptive Resources, Inc.**Phone: **970-370-2481**Email: **kyle@ari-water.com****VARIANCE REQUEST TO ALLOW A CORRECTION FACTOR** To be used when calculating use with the installed TFM:

I request a Variance to allow the use of the Correction Factor. I understand that a Variance **WILL NOT** be issued to allow a Correction Factor for a Totalizing Flow Meter (TFM) if the inaccuracy is due to the TFM or appurtenances being intentionally damaged or modified by the owner and/or user of the well/meter.

I understand that the Correction Factor as computed by the above Qualified Well Tester will be verified by or revised by the Division of Water Resources and that final Correction Factor will be applied to ALL use records until the TFM is repaired/replaced and/or a new test conducted for this Well.

I understand and agree to the required conditions of the variance as indicated below:

Division 1, Division 2 or Republican River Basin (Check only one)☐

If Correction Factor is between 0.920 to 0.949 or is between 1.051 to 1.080, the Test will be valid for no more than **four years**. The Correction Factor will be applied to determine diversions from the well.

☐

If Correction Factor is between 0.900 to 0.919 or is between 1.081 to 1.100, the Test will be valid **one year**. No later than one year from the date of this Test, a new Measurement Test must be conducted and the accuracy of the new Test must be within $\pm 5.0\%$.

The Correction Factor will be applied to determine diversions from the well. Further, I acknowledge that repair and/or replacement of this Meter and/or portions of the Discharge System is required within that one year **AND** I agree to make the necessary changes within that time.

Division 3☐

If Correction Factor is between 0.920 to 0.949 or 1.051 to 1.080, **and** Division 3 approves this Variance Request, the Test will be valid for no more than **one year**.

A new variance including new correction factor computed by a Qualified Well Tester shall be required each year thereafter. A variance will only be allowed for TFM for a maximum of three years. After three years the TFM must be repaired or replaced and working within the required $\pm 5\%$.

The Correction Factor will be applied to determine diversions from the well.

For Electrically Powered Wells/Pumps, I agree to the release of information pertaining to my Electric Service and Use, including Current Transformer Factor (Ct), Voltage/Potential Transformer Factor (Pt) and Electric Meter Readings, to the Colorado Division of Water Resources by my electric supplier for the purposes of determining or verifying Water Use from the Well/Pump.

The above information is true to the best of my knowledge. I understand that falsifying the accuracy and/or condition of a Totalizing Flow Meter can subject me to a fine of up to \$500.00. If any Variance is requested on my behalf to apply a Correction Factor to my TFM, I agree to such Variance.

I am the ☒ Well Owner OR ☐ Well User

Signature of Well Owner/User

Eugene Wagner Shirley WagnerDate 3/29/16

Print Name of Well Owner/User

Eugene Wagner-Shirley Wagner



REASON FOR VERIFICATION (CHOOSE ONLY ONE) ☒ Verify TFM (3.1) ☐ Re-seal TFM (3.1) ☐ Verify PCC (3.2)

METER LOCATION AND ASSOCIATED WELL INFORMATION:

Well Description

WDID 1: 0205084

WDID 2:

WDID 3:

WDID 4:

TAMPER RESISTANT SEAL INFORMATION

Meter Seal No.: 0107148

New Seal No.:

Other: CCW

Seal No.:

New Seal No.:

Register Seal No.:

New Seal No.:

Other:

Seal No.:

New Seal No.:

REPLACEMENT OF EXISTING TFM (TFM ONLY):

Date New TFM Installed:

Date Previous TFM Removed:

Removed Meter Serial No.:

Removed Register Serial No.:

Prev. TFM: ☐ Reading ☐ Estimate

NEW METER INFORMATION

Manufacturer: MCCROMETER

Model: MD310-850OV3

Multiplier: .001

No. Digits: 7

Initial TFM Reading:

INSTALLED TFM (TFM ONLY)

Units: ☒ Ac-Ft ☐ Gal ☐ Ac-In ☐ Cu-Ft

Meter Serial No: 05-10-1340

Register Serial No.:

K-Factor (if adjusted):

TEST METER LOCATION AND DISCHARGE PIPE INFORMATION:

OD: 10.000 "

Wall Thickness: 0.144 "

ID: 9.712 "

TEST METER (COLLINS TUBE): ☐ Standard ☐ Overhung

GPM Factor:

Stop Clamp Settings:

1 2 3 4 5 6 7 8 9 10

Front:

Back:

2-Point 2-Point 2-Point 10-Point

Avg. of F/B:

Avg. Collins:

x GPM factor

Avg. QT (gpm):

(0,000.0)

TEST METER (ULTRASONIC OR VOLUMETRIC)

	Reading (gal)	Elapsed Time (min:sec)	Avg. QT (gpm) (0,000.0)
Stop:	9,312.0	15 : 51.00	587.5
Start:	0.0	0 : 00.00	
Total:	9,312.0	15.85 (Dec. Min.)	
Spacer Setting: 7.068 (Ultrasonic Meter Only)			

STABILIZATION (PCC ONLY)

Time (24:00)	Pumping Level or Discharge Rate (ft)	Pressure (psi)
1 :		
2 :		
3 :		
4 :		
5 :		

OWNER/AGENT VARIANCE REQUEST (IF REQUIRED)

As Owner or Owner Agent, I hereby request a variance to Measurement Rules for use of a Correction Coefficient or Power Conversion Coefficient as represented on this test. I understand that this Coefficient (TFM or PCC) will be utilized to calculate diversions associated with this meter.

Requester Name:

INSTALLED FLOW METER (TFM ONLY)

	Totalizer Readings Acft	Elapsed Time (min:sec)	Instantaneous (gpm) (Min. 10)
Stop:	26.2380	15 : 51.00	
Start:	26.2090	0 : 00.00	
Total:	0.0290	15.85 (Dec. Min.)	
	596.2	Avg. QI (gpm) (0,000.0)	

CALIBRATION COEFFICIENT (TFM ONLY)

$$QT = 587.5 = 0.985 \text{ (to 0.000)}$$
$$QI = 596.2$$

For CC greater than 1.050 or less than 0.950, Owner/Agent is REQUIRED to complete Owner/Agent Info and Variance Request.

DETERMINATION OF PD AND PCC (PCC ONLY)

No. Revs.	Time (sec)	Rate (rev/sec)	Avg. Rate (0.0000)
1			
2			
3			Pt: _____
4			Ct: _____
5			Kh: _____

$$PD = \text{Avg. Rate} \times 3.6 \times Pt \times Ct \times Kh = \text{_____} \text{ kW (to 0.00)}$$

$$PCC = (5433 \times PD) \div (QT) = \text{_____} \text{ kWh/af (to 0.0)}$$

Sprinkler End Gun: ☐ On ☐ Off ☐ None

POWER METER INFORMATION (PCC ONLY):

Serial No. 17300080

Reading

Power Company UNITED POWER

Multiplier:

USER CONTACT:

Name/Entity: EUGENE & SHIRLEY WAGNER

Phone No.: 303-857-2839

TESTER STATEMENT: I hereby state that I am currently a person approved by the State Engineer to conduct well tests pursuant to the appropriate Rules Governing the Measurement of Ground Water Diversions. I have personally conducted measurement verification (TFM or PCC) of the above-described measurement device as required by the Rules/Program Standard. I understand that falsifying this test can subject me to a fine of up to \$500.

Tester Name: TONY CURE

Date of Well Test: 08/19/2020

Test Meter Serial No.: N9H1115T



COMMENTS:

WELL GPS 513171E, 4443304N, METER GPS 513018E, 4443304N. METER CERTIFIED ON OPEN DISCHARGE. WELL DISCHARGES IN THE DITCH WEST OF THE PUMP.

