

DMR Copy of Record

Permit #:	CO0038024	Permittee:	Blue Mountain Energy Inc	Facility:	DESERADO MINE
Major:	No	Permittee Address:	10714 S Jordan Gateway Ste 300 South Jordan, UT 84095	Facility Location:	3807 CR 65 RIO BLANCO COUNTY, CO 81648
Permitted Feature:	001 External Outfall	Discharge:	001-A DP-1 SEDI POND TO SCULLION GUL		
Report Dates & Status		DMR Due Date:	07/23/20	Status:	NetDMR Validated
Monitoring Period:	From 04/01/20 to 06/30/20				
Considerations for Form Completion					
TSS & TOTAL IRON LIMITS WILL BE WAIVED FOR 10YR, 24HR RECIP. EVENT - SEE IA.1, PG. 3. FOR REQUIREMENTS OIL & GREASE REPORTING = IB.1.A, PG. 13. QTRLY SAMPLING INSTRUCTIONS - I.C.7., PG. 14.					
Principal Executive Officer					
First Name:	Philip	Title:	Vice-President Chief Engineer	Telephone:	801-619-6560
Last Name:	Solomon				
No Data Indicator (NODI)					
Form NODI:					

Code	Parameter Name	Monitoring Location	Session #	Param. NODI	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 3	Value 3	Units	# of Ex.	Frequency of Analysis	Sample Type
00400	pH	1 - Effluent Gross	0	-										02/20 - Twice Per Month	IS - INSTITU
						7.38									
						6.5 MINIMUM									
														01/20 - Monthly	IS - INSTITU
00530	Solids, total suspended	1 - Effluent Gross	0	-										01/20 - Quarterly	GR - GRAB
														01/20 - Quarterly	GR - GRAB
00545	Solids, settleable	1 - Effluent Gross	0	-										01/20 - Quarterly	GR - GRAB
														01/20 - Quarterly	GR - GRAB
01045	Iron, total [as Fe]	1 - Effluent Gross	0	-										01/20 - Quarterly	GR - GRAB
														01/20 - Quarterly	GR - GRAB
03542	Oil and grease	1 - Effluent Gross	0	-										7/1/77 - Contingent	GR - GRAB
														02/20 - Twice Per Month	IN - INSTAN
50050	Flow, in conduit or thru plant	1 - Effluent Gross	0	-										01/20 - Monthly	IN - INSTAN
70295	Solids, total dissolved	1 - Effluent Gross	0	-										01/20 - Quarterly	GR - GRAB
														01/20 - Quarterly	GR - GRAB
84068	Oil and grease visual	1 - Effluent Gross	0	-										01/20 - Quarterly	VI - VISUAL
														01/20 - Quarterly	VI - VISUAL

Submission Note
If a parameter row does not contain any values for the Sample or Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.	
Comments	
Attachments	
No attachments.	
Report Last Saved By	
Blue Mountain Energy Inc	
User:	kbunt@insistatlog.org
Name:	Kurtis Blunt
E-Mail:	kbunt@deserado.com
Date/Time:	2020-07-21 09:42 (Time Zone: -06:00)
Report Last Signed By	
User:	PSOLOMON1958
Name:	PHILLIP SOLOMON
E-Mail:	psolomon@deserelpower.com
Date/Time:	2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit Permit #: CO0038024 Major: No Permitted Feature: 002 External Outfall		Permittee: Blue Mountain Energy Inc 10714 S Jordan Gateway Ste 300 South Jordan, UT 84085 Discharge: 002-A RE-1 SEDI POND TO RED WASH		Facility: DESERADO MINE 3807 CR 65 RIO BLANCO COUNTY, CO 81648	
Report Dates & Status Monitoring Period: From 04/01/20 to 06/30/20 Considerations for Form Completion: TSS & TOTAL IRON LIMITS WILL BE WAIVED FOR 10YR 24HR RECIP. EVENT - SEE IA.1, PG. 3. FOR REQUIREMENTS OIL & GREASE REPORTING - I.B.1.A, PG. 13. ORTRLY SAMPLING INSTRUCTIONS - IC.1.7, PG. 14. Principal Executive Officer: Philip Solomon		DMR Due Date: 07/28/20 Status: NetDMR Validated		Title: Vice-President Chief Engineer Telephone: 801-619-6560	
Form NODI: Code Parameter Name Monitoring Location Season # Param. NODI					
00400	pH	1 - Effluent Gross	0	-	
00530	Solids, total suspended	1 - Effluent Gross	0	-	
00545	Solids, settleable	1 - Effluent Gross	0	-	
01045	Iron, total [as Fe]	1 - Effluent Gross	0	-	
03582	Oil and grease	1 - Effluent Gross	0	-	
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	-	
70295	Solids, total dissolved	1 - Effluent Gross	0	-	
84088	Oil and grease visual	1 - Effluent Gross	0	-	

Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Sample Permit Req. Value MOD	Qualifier 1	Value 1	Quantity or Loading Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Quality or Concentration Qualifier 2	Value 2	Qualifier 3	Value 3	Units	# of Ex.	Frequency of Analysis	Sample Type
00400	pH	1 - Effluent Gross	0	-	Sample Permit Req. Value MOD															
00530	Solids, total suspended	1 - Effluent Gross	0	-	Sample Permit Req. Value MOD															
00545	Solids, settleable	1 - Effluent Gross	0	-	Sample Permit Req. Value MOD															
01045	Iron, total [as Fe]	1 - Effluent Gross	0	-	Sample Permit Req. Value MOD															
03582	Oil and grease	1 - Effluent Gross	0	-	Sample Permit Req. Value MOD															
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	-	Sample Permit Req. Value MOD															
70295	Solids, total dissolved	1 - Effluent Gross	0	-	Sample Permit Req. Value MOD															
84088	Oil and grease visual	1 - Effluent Gross	0	-	Sample Permit Req. Value MOD															

Submission Note If a parameter row does not contain any values for the Sample or Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.	
Edit Check Errors No errors.	
Comments	
Attachments No attachments.	
Report Last Saved By Blue Mountain Energy Inc	
User: kblunt@unistat.org	Name: Kurtis Blunt
E-Mail: kblunt@desarado.com	Date/Time: 2020-07-21 09:04 (Time Zone: -06:00)

Report Last Signed By

User:

Name:

E-Mail:

Date/Time:

PSOLOMON1958

PHILLIP SOLOMON

psolomon@desiretpower.com

2020-07-22 11:16 (Time Zone -06:00)

DMR Copy of Record

Permit Permit #: CO0038024 Major: No Permitted Feature: 003 External Outfall		Permittee: Blue Mountain Energy Inc 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095 Discharge: 003-A RP-2&3 SEDI POND TO RED WASH		Facility: DESERADO MINE 3807 CR 65 RIO BLANCO COUNTY, CO 81648	
Report Dates & Status Monitoring Period: From 04/01/20 to 06/30/20 Considerations for Form Completion TSS & TOTAL IRON LIMITS WILL BE WAIVED FOR 10YR 24HR RECIP EVENT - SEE IA.1, PG. 3, FOR REQUIREMENTS OIL & GREASE REPORTING - I.B.1.A, PG. 13, ORTRLY SAMPLING INSTRUCTION - I.C.7., PG. 14.		DMR Due Date: 07/28/20		Status: NetDMR Validated	
Principal Executive Officer First Name: Phillip Last Name: Solomon No Data Indicator (NODI)		Title: Vice-President Chief Engineer		Telephone: 801-619-6560	

Code	Parameter Name	Monitoring Location	Season	Param. NODI	Sample Permit Req. Value NODI	Qualifier 1	Value 1	Quantity or Loading Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Quality or Concentration	Qualifier 3	Value 3	Units	# of Ex.	Frequency of Analysis	Sample Type
00400	pH	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI																
00530	Solids, total suspended	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI																
00545	Solids, settleable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI																
01045	Iron, total [as Fe]	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI																
03582	Oil and grease	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI																
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI																
70295	Solids, total dissolved	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI																
84008	Oil and grease visual	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI																

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
 No errors.
 Comments

Attachments
 No attachments.

Report Last Saved By
 Blue Mountain Energy Inc

User:
 Name: kblunt@instatag.org
 Name: Kurtis Blunt
 E-Mail: kblunt@desarado.com
 Date/Time: 2020-07-21 09:05 (Time Zone: -06:00)

Report Last Signed By

User: PSOLOMON1958
Name: PHILLIP SOLOMON
E-Mail: psolomon@deseripower.com
Date/Time: 2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit Permit #: C00038024 Major: No Permitted Feature: 004 External Outfall		Permittee: Blue Mountain Energy Inc 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095 Discharge: 004-A PP2 TO SCULLION GULCH		Facility: DESERADO MINE 3807 CR 65 RIO BLANCO COUNTY, CO 81648	
Report Dates & Status Monitoring Period: From 04/01/20 to 06/30/20 Considerations for Form Completion: OIL & GREASE REPORTING-SEE I.B. 1.A, PG 13. QRTLY SAMPLING INSTRUCTIONS - I.C. 7, PG. 14.		DMR Due Date: 07/28/20		Status: NetDMR Validated	
Principal Executive Officer First Name: Phillip Last Name: Solomon No Data Indicator (NODI)		Title: Vice-President Chief Engineer		Telephone: 801-615-6560	

Form NODI	Parameter Name	Monitoring Location	Season	Param. NODI	Sample	Permit Req.	Value NODI	Qualifier 1	Value 1	Quantity or Loading	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 3	Value 3	Units	# of Ex.	Frequency of Analysis	Sample Type
00310	BOD, 5-day, 20 deg. C	1 - Effluent Gross	0	-	Sample	Permit Req. <=	7.2 300A AVG	C - No Discharge					26 - lb/d										02/30 - Twice Per Month	GR - GRAAB
00400	pH	1 - Effluent Gross	0	-	Sample	Permit Req.			6.5 MINIMUM														02/30 - Twice Per Month	IS - INSITU
00530	Solids, total suspended	1 - Effluent Gross	0	-	Sample	Permit Req.																	02/30 - Twice Per Month	GR - GRAAB
00545	Solids, settleable	1 - Effluent Gross	0	-	Sample	Permit Req.																	02/30 - Twice Per Month	GR - GRAAB
01045	Iron, total [as Fe]	1 - Effluent Gross	0	-	Sample	Permit Req.																	02/30 - Twice Per Month	GR - GRAAB
03582	Oil and grease	1 - Effluent Gross	0	-	Sample	Permit Req.																	02/30 - Twice Per Month	GR - GRAAB
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	-	Sample	Permit Req.				Req Mon 300A AVG <=	0.042 DAILY MX	03 - MGD											01/30 - Monthly	IN - INSTAN
50000	Chlorine, total residual	1 - Effluent Gross	0	-	Sample	Permit Req.																	02/30 - Twice Per Month	GR - GRAAB
70205	Solids, total dissolved	1 - Effluent Gross	0	-	Sample	Permit Req.																	01/90 - Quarterly	GR - GRAAB
74055	Coliform, fecal general	1 - Effluent Gross	0	-	Sample	Permit Req.																	02/30 - Twice Per Month	GR - GRAAB
84006	Oil and grease visual	1 - Effluent Gross	0	-	Sample	Permit Req.				Req Mon INST MAX	9P - N=0 Y=1												02/30 - Twice Per Month	VI - VISUAL

Submission Note
 If a parameter row does not contain any values for the Sample or Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
 No errors.
 Comments

Attachments

No attachments.

Report Last Saved By
Blue Mountain Energy Inc

User:

kbunt@tristateg.org

Name:

Kurtis Bunt

E-Mail:

kbunt@deserado.com

Date/Time:

2020-07-21 09:05 (Time Zone: -06:00)

Report Last Signed By

User:

PSOLOMON1958

Name:

PHILLIP SOLOMON

E-Mail:

psolomon@deserelpower.com

Date/Time:

2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit		Permittee:		Facility:		
Permit #:	CO0038024	Blue Mountain Energy Inc		DESERADO MINE		
Major:	No	10714 S Jordan Gateway Ste 300		3807 CR 65		
		South Jordan, UT 84095		RIO BLANCO COUNTY, CO 81648		
Permitted Feature:		Discharge:				
004 External Outfall		004-W ACUTE WET TESTING FOR 004A				
Report Dates & Status		DMR Due Date:		Status:		
Monitoring Period: From 04/01/20 to 06/30/20		07/28/20		NetDMR Validated		
Considerations for Form Completion						
SEE PART I.A.2, PG. 8-10, FOR DETAILS OF TEST PROCEDURE. REPORT LC50- STATISTICAL POINT ESTIMATE WHICH IS LETHAL TO 50% OF TEST ORGANISMS, AND ATTACH ACUTE TOXICITY TEST REPORT FORM TO DMR.						
Principal Executive Officer						
First Name:		Title:		Telephone:		
Philip		Vice-President Chief Engineer		801-619-6560		
Last Name:						
Solomon						
No Data Indicator (NODI)						
Form NODI:						
Code	Parameter Name	Monitoring Location	Season & Param. NODI	Quantity or Loading	Quality or Concentration	
				Qualifier 1 Value 1	Qualifier 2 Value 2	
				Qualifier 3 Value 3	# of Ex. Frequency of Analysis Sample Type	
TAM3C	LC50 Static Renewal 48hr Acute Daphnia magna	1 - Effluent Gross	0	>=	100.0 NO AV MN C - No Discharge	23 - % 01/90 - Quarterly GR - GRAB
TAM3C	LC50 Static 96hr Acute Pimephales	1 - Effluent Gross	0	>=	100.0 NO AV MN C - No Discharge	23 - % 01/90 - Quarterly GR - GRAB
Submission Note						
If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.						
Edit Check Errors						
No errors.						
Comments						
Attachments						
No attachments.						
Report Last Saved By						
Blue Mountain Energy Inc						
User:	kblum@tristatetg.org					
Name:	Kurtis Blunt					
E-Mail:	kblum@deserado.com					
Date/Time:	2020-07-21 09:06 (Time Zone -06:00)					
Report Last Signed By						
User:	PSOLOMON1958					
Name:	PHILIP SOLOMON					
E-Mail:	psolomon@deserado.com					
Date/Time:	2020-07-22 11:16 (Time Zone -06:00)					

DMR Copy of Record

Permit		Permittee:		Facility:	
Permit #:	CO0038024	Blue Mountain Energy Inc		DESERADO MINE	
Major:	No	10714 S Jordan Gateway Ste 300 South Jordan, UT 84095		3807 CR 65 RIO BLANCO COUNTY, CO 81648	
Permitted Feature:		Discharge:			
005 External Outfall		RR-1 LOADOUT TO RED WASH			
Report Dates & Status		DMR Due Date:		Status:	
Monitoring Period: From 04/01/20 to 06/30/20		07/28/20		NetDMR Validated	
Considerations for Form Completion					
TSS & TOTAL IRON LIMITS WILL BE WAIVED FOR 10YR 24HR PRECIP EVENT - SEE LA.1, PG. 3. FOR REQUIREMENTS OIL & GREASE REPORTING - LB.1, PG. 13. QRTLY SAMPLING INSTRUCTIONS - I.C.7, PG. 14.					
Principal Executive Officer					
First Name:		Title:		Telephone:	
Philip Solomon		Vice-President/Chief Engineer		801-615-6560	
Last Name:					
Solomon					
No Data Indicator (NODI)					
Form NODI:					
Code	Parameter Name	Monitoring Location	Session #	Param. NODI	# of Ex. Frequency of Analysis Sample Type
00400	pH	1 - Effluent Gross	0	-	02/20 - Twice Per Month GR - GRAB
00530	Solids, total suspended	1 - Effluent Gross	0	-	02/20 - Twice Per Month GR - GRAB
00545	Solids, settleable	1 - Effluent Gross	0	-	02/20 - Twice Per Month GR - GRAB
01045	Iron, total [as Fe]	1 - Effluent Gross	0	-	02/20 - Twice Per Month GR - GRAB
03562	Oil and grease	1 - Effluent Gross	0	-	02/20 - Twice Per Month GR - GRAB
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	-	01/20 - Monthly IN - INSTANT
70295	Solids, total dissolved	1 - Effluent Gross	0	-	01/20 - Quarterly GR - GRAB
84066	Oil and grease visual	1 - Effluent Gross	0	-	02/20 - Twice Per Month VI - VISUAL

Submission Note	
If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.	
Edit Check Errors	
No errors.	
Comments	
Attachments	
No attachments.	
Report Last Saved By	
Blue Mountain Energy Inc	
User:	kkblunt@unistatd.org
Name:	Kurtis Blunt
E-Mail:	kkblunt@deserado.com
Date/Time:	2020-07-21 09:06 (Time Zone: -06:00)

Report Last Signed By

User: PSOLOMON1958
Name: PHILLIP SOLOMON
E-Mail: psolomon@deserepower.com
Date/Time: 2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit	Permit #: COM038024	Permittee: Blue Mountain Energy Inc	Facility: DESERADO MINE										
Major:	No	Permittee Address: 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095	Facility Location: 3807 CR 65 RIO BLANCO COUNTY, CO 81648										
Permitted Feature:	008 External Outfall	Discharge: 008-A SS-1 SLOT STORAGE TO RED WASH											
Report Dates & Status	Monitoring Period: From 04/01/20 to 06/30/20	DMR Due Date: 07/28/20	Status: NetDMR Validated										
TSS & TOTAL IRON LIMITS WILL BE WAIVED FOR 10YR, 24HR PRECIP. EVENT - SEE I.A.1, PG. 3. FOR REQUIREMENTS.OIL & GREASE REPORTING - I.B.1.A.PG. 13. QTRTRY SAMPLING INSTRUCTIONS - I.C.7., PG. 14.													
Principal Executive Officer													
First Name:	Philip	Title: Vice-President Chief Engineer	Telephone: 801-619-6560										
Last Name:	Solomon												
No Data Indicator (NODI)													
Form NODI:	-												
Parameter Name	Monitoring Location	Session #	Param. NODI	Sample Permit Req. Value NODI	Qualifier 1	Value 1	Quantity or Loading Qualifier 2	Value 2	Units	Qualifier 3	Value 3	Units	# of Ex. Frequency of Analysis Sample Type
00400 pH	1 - Effluent Gross	0	-										0230 - Twice Per Month IS - INSTU
00530 Solids, total suspended	1 - Effluent Gross	0	-										0230 - Twice Per Month GR - GRAB
00545 Solids, settleable	1 - Effluent Gross	0	-										0230 - Twice Per Month GR - GRAB
01045 Iron, total [as Fe]	1 - Effluent Gross	0	-										0230 - Twice Per Month GR - GRAB
03592 Oil and grease	1 - Effluent Gross	0	-										0230 - Twice Per Month GR - GRAB
50050 Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	-										0130 - Monthly IN - INSTAN
70295 Solids, total dissolved	1 - Effluent Gross	0	-										0130 - Quarterly GR - GRAB
84066 Oil and grease visual	1 - Effluent Gross	0	-										0230 - Twice Per Month VI - VISUAL
Submission Note If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.													
Edit Check Errors No errors.													
Comments No comments.													
Attachments No attachments.													
Report Last Saved By Blue Mountain Energy Inc													
User User: kblunt@unistat.org Name: Kurtis Blunt E-Mail: kblunt@deserado.com Date/Time: 2020-07-21 09:07 (Time Zone: -06:00)													

Report Last Signed By

User:

Name:

E-Mail:

Date/Time:

PSOLOMON1958

PHILLIP SOLOMON

psolomon@deseretpower.com

2020-07-22 11:16 (Time Zone -06:00)

DMR Copy of Record

Permit		Permit #: CO0038024		Permittee: Blue Mountain Energy Inc		Facility: DESERADO MINE								
Major: No		Permittee Address: 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095		Facility Location:		3807 CR 65 RIO BLANCO COUNTY, CO 81648								
Permitted Feature: 008 External Outfall		Discharge: 005-A SS-2 SLOT STORAGE TO RED WASH												
Report Dates & Status		DMR Due Date: 07/28/20		Status: NotDMR-Validated										
Monitoring Period: From 04/01/20 to 06/30/20														
Considerations for Form Completion														
TSS & TOTAL IRON LIMITS WILL BE WAIVED FOR 10YR 24HR PRECIP. EVENT - SEE I.A.1, PG. 3, FOR REQUIREMENTS.OIL & GREASE REPORTING - I.B.1.A.,PG. 13, QTRLY SAMPLING INSTRUCTIONS - I.C.7., PG. 14.														
Principal Executive Officer														
First Name: Phillip		Title: Vice-President Chief Engineer		Telephone: 801-615-6560										
Last Name: Solomon														
No Data Indicator (NODI)														
Form NODI:														
Code	Parameter Name	Monitoring Location Section #	Param. NODI	Qualifier 1	Value 1	Quantity or Loading	Qualifier 2	Value 2	Units	Qualifier 3	Value 3	Units	# of Ex. Frequency of Analysis	Sample Type
00400	pH	1 - Effluent Gross	0											GR - GRAB
00530	Solids, total suspended	1 - Effluent Gross	0											GR - GRAB
00545	Solids, settleable	1 - Effluent Gross	0											GR - GRAB
01045	Iron, total [as Fe]	1 - Effluent Gross	0											GR - GRAB
03582	Oil and grease	1 - Effluent Gross	0											GR - GRAB
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0											IN - INSTAN
70295	Solids, total dissolved	1 - Effluent Gross	0											GR - GRAB
84066	Oil and grease visual	1 - Effluent Gross	0											02300 - Twice Per Month VI - VISUAL

Submission Note
 If a parameter row does not contain any values for the Sample or Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.
Edit Check Errors
 No errors.
Comments
 Attachments
 No attachments.
Report Last Saved By
 Blue Mountain Energy Inc
 User: kbuntl@tristat.org
 Name: Kurtis Blunt
 E-Mail: kbuntl@deserado.com
 Date/Time: 2020-07-21 09:07 (Time Zone: -06:00)

Report Last Signed By

User:

Name:

E-Mail:

Date/Time:

PSOLOMON1958

PHILLIP SOLOMON

psolomon@deseretpower.com

2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit Permit #: CO0038024 Major: No Permitted Feature: 025 External Outfall		Permittee: Blue Mountain Energy Inc 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095 Discharge: 025-A RP4 SEDI POND TO RED WASH		Facility: DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648									
Report Data & Status Monitoring Period: From 04/01/20 to 06/30/20 Considerations for Form Completion TSS & TOTAL IRON LIMITS WILL BE WAIVED FOR 10YR 24HR PRECIP. EVENT - SEE I.A.1, PG. 3. FOR REQUIREMENTS OIL & GREASE REPORTING - I.B.1.A, PG. 13. ORTRLY SAMPLING INSTRUCTIONS - I.C.7, PG. 14. Principal Executive Officer		DMR Due Date: 07/28/20 Status: NetDMR Validated											
First Name: Philip Last Name: Solomon No Data Indicator (NODI) Form NODI: -		Title: Vice-President Chief Engineer Telephone: 801-615-6560											
Code	Parameter Name	Monitoring Location Season & Param. NODI	Sample Permit Req. Value NODI	Qualifier 1	Value 1	Quantity or Loading Qualifier 2	Value 2	Units	Qualifier 3	Value 3	# of Ex.	Frequency of Analysis	Sample Type
00400	pH	1 - Effluent Gross 0	-										
00530	Solids, total suspended	1 - Effluent Gross 0	-										
00545	Solids, settleable	1 - Effluent Gross 0	-										
01045	Iron, total [as Fe]	1 - Effluent Gross 0	-										
03582	Oil and grease	1 - Effluent Gross 0	-										
50650	Flow, in conduit or thru treatment plant	1 - Effluent Gross 0	-										
70295	Solids, total dissolved	1 - Effluent Gross 0	-										
84086	Oil and grease visual	1 - Effluent Gross 0	-										
Submission Note If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type. Edit Check Errors No errors. Comments													
Attachments No attachments. Report Last Saved By Blue Mountain Energy Inc User: kbturni@unistat.org Name: Kurtis Blunt E-Mail: kbturni@deserado.com Date/Time: 2020-07-21 09:08 (Time Zone: -06:00)													

Report Last Signed By

User: PSOLOMON1958
Name: PHILLIP SOLOMON
E-Mail: psolomon@deseretpower.com
Date/Time: 2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit #:	CO0039024	Permittee:	Blue Mountain Energy Inc	Facility:	DESERADO MINE
Major:	No	Permittee Address:	10714 S Jordan Gateway Ste 300 South Jordan, UT 84095	Facility Location:	3807 CR 65 RIO BLANCO COUNTY, CO 81648
Permitted Feature:	026 External Outfall	Discharge:	026-A SDH35 SEDI POND TO RED WASH	Status:	NetDMR Validated
Report Dates & Status	From 04/01/20 to 06/30/20	DMR Due Date:	07/28/20	Telephone:	801-619-6560
Monitoring Period:	Considerations for Form Completion				
TSS & TOTAL IRON LIMITS WILL BE WAIVED FOR 10YR, 24HR PRECIP. EVENT - SEE I.A.1, PG. 3. FOR REQUIREMENTS OIL & GREASE REPORTING - I.B.1.A, PG. 13. QTRLY SAMPLING INSTRUCTIONS - I.C.7, PG. 14.					
Principal Executive Officer	Phillip Solomon	Title:	Vice-President Chief Engineer		
Last Name:	Phillip Solomon				
No Data Indicator (NODI)					

Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 3	Value 3	Units	Ex.	Frequency of Analysis	Sample Type
00400	pH	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	7.55	2	MINIMUM	3	7.64	12 - SU	12 - SU	0	0230 - Twice Per Month	IS - INSITU
00530	Solids, total suspended	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	3.0	2	35.0 300A AVG	3	70.0 MX 7D AV	19 - mg/L	19 - mg/L	0	0230 - Twice Per Month	GR - GRAB
00545	Solids, settleable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	0.1	2	0.5 DAILY MX	3	0.1	25 - mL	25 - mL	0	0230 - Twice Per Month	GR - GRAB
01045	Iron, total (as Fe)	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	1.83	2	6.0 DAILY MX	3	1.83	19 - mg/L	19 - mg/L	0	0230 - Twice Per Month	GR - GRAB
03582	Oil and grease	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	10.0 INST MAX	2	8 - Conditional Monitoring - Not Required This Period	3	10.0 INST MAX	19 - mg/L	19 - mg/L	0	7777 - Contingent	GR - GRAB
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	0.444	2	0.61 DAILY MX	3	0.444	03 - MGD	03 - MGD	0	9999 - Continuous	IN - INSTANT
70295	Solids, total dissolved	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	7070.0	2	Req Mon QTR AVG	3	7330.0	19 - mg/L	19 - mg/L	0	0295 - Twice Every Quarter	GR - GRAB
84086	Oil and grease visual	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	0.0	2	Req Mon INST MAX	3	0.0	0230 - Twice Per Month	0230 - Twice Per Month	0	0230 - Twice Per Month	VI - VISUAL

Submission Note
If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
No errors.

Comments

Attachments

No attachments.

Report Last Saved By

Blue Mountain Energy Inc

User:

kblunt@vitaltecl.org

Name:

Kurtis Blunt

E-Mail:

kblunt@deserado.com

Date/Time:

2020-07-21 09:42 (Time Zone: -06:00)

Report Last Signed By

User:

PSOLOMON1958

Name:

PHILLIP SOLOMON

E-Mail:

psolomon@deserapower.com

Date/Time:

2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit #:	CD0038024	Permittee:	Blue Mountain Energy Inc	Facility:	DESERADO MINE
Major:	No	Permittee Address:	10714 S Jordan Gateway Ste 300 South Jordan, UT 84095	Facility Location:	3807 CR 85 RIO BLANCO COUNTY, CO 81648
Permitted Feature:	026 External Outfall	Discharge:	026-W ACUTE WET TESTING FOR 026A		
Report Dates & Status					
Monitoring Period:	From 04/01/20 to 06/30/20	DMR Due Date:	07/28/20	Status:	Not DMR Validated
Considerations for Form Completion					
SEE PART I A.2, PG. 8-10, FOR DETAILS OF TEST PROCEDURE. REPORT LC50- STATISTICAL POINT ESTIMATE WHICH IS LETHAL TO 50% OF TEST ORGANISMS, AND ATTACH ACUTE TOXICITY TEST REPORT FORM TO DMR.					
Principal Executive Officer					
First Name:	Phillip	Title:	Vice-President Chief Engineer	Telephone:	801-619-6560
Last Name:	Solomon				
No Data Indicator (NODI)					
Form NODI:					

Code	Parameter Name	Monitoring Location	Season	Param. NODI	Quantity or Loading	Qualifier 1	Qualifier 2	Qualifier 3	Value 1	Value 2	Value 3	Units	# of Ex. Frequency of Analysis	Sample Type
X TAM3C	LC50 Static Renewal 48Hr Acute Daphnia magna	1 - Effluent Gross	0	-		10.71	100.0	MO AV MN	23.1 - %	23.1 - %	1		01/90 - Quarterly	GR - GRAB
X TAN6C	LC50 Static 96Hr Acute Pinaphales	1 - Effluent Gross	0	-		80.03	100.0	MO AV MN	23.1 - %	23.1 - %	1		01/90 - Quarterly	GR - GRAB

Submission Note
If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edt Check Errors

Code	Parameter Name	Monitoring Location	Field	Type	Description	Acknowledge
TAN6C	LC50 Static 96Hr Acute Pinaphales	1 - Effluent Gross	Quality or Concentration Sample Value	Soft	The provided sample value is outside the permit limit. Please verify that the value you have provided is correct. (Error Code: 1)	Yes
TAM3C	LC50 Static Renewal 48Hr Acute Daphnia magna	1 - Effluent Gross	Quality or Concentration Sample Value	Soft	The provided sample value is outside the permit limit. Please verify that the value you have provided is correct. (Error Code: 1)	Yes

Comments

Attachments

Name	Type	Size
026WETrialure2ndquarter2020.pdf	pdf	69545.0
96HourAcutePinaphales026.pdf	pdf	1418132.0
48HourAcuteDaphnia026.pdf	pdf	511043.0

Report Last Saved By
Blue Mountain Energy Inc

User: kbun@tristatelog.org
Name: Kurtis Blunt
E-Mail: kbun@deserado.com
Date/Time: 2020-07-21 09:24 (Time Zone: -06:00)

Report Last Signed By
PSOLOMON1958
Name: PHILLIP SOLOMON
E-Mail: psolomon@deserado.com
Date/Time: 2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit Permit #: CO0038024 Major: No		Permittee: Blue Mountain Energy Inc 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095		Facility: DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648												
Permitted Feature: 028 External Outfall		Discharge: 028-A RPS SEDI POND TO RED WASH														
Report Dates & Status Monitoring Period: From 04/01/20 to 06/30/20 Considerations for Form Completion TSS & TOTAL IRON LIMITS WILL BE WAIVED FOR 10YR 2-HR PRECIP EVENT - SEE I.A.1, PG.3, FOR REQUIREMENTS OIL & GREASE REPORTING - I.B.1.A, PG. 13, QTRLY SAMPLING INSTRUCTIONS - I.C.7., PG. 14.		DMR Due Date: 07/28/20		Status: NotDMR Validated												
Principal Executive Officer First Name: Phillip Last Name: Solomon		Title: Vice-President Chief Engineer		Telephone: 801-819-6560												
Form NOI: No Data Indicator (NOI)																
Code	Parameter Name	Monitoring Location	Season	Param. NOI	Sample Permit Req. Value MODI	Quantity or Loading Qualifier 1 Value 1	Qualifier 2 Value 2	Units	Qualifier 1 Value 1	Qualifier 2 Value 2	Quality or Concentration	Qualifier 3 Value 3	Units	# of Ex. Frequency of Analysis	Sample Type	
00400	pH	1 - Effluent Gross	0	-					>=	6.5 MINIMUM	C - No Discharge		9.0 MAXIMUM	12 - SU	02/30 - Twice Per Month	GR - GRAB
00530	Solids, total suspended	1 - Effluent Gross	0	-					<=	35.0 300A AVG	C - No Discharge		70.0 MX 7D AV	19 - mg/L	02/30 - Twice Per Month	GR - GRAB
00545	Solids, settleable	1 - Effluent Gross	0	-					<=	0.5 DAILY MX	C - No Discharge		25 - mL/L	02/30 - Twice Per Month	GR - GRAB	
01045	Iron, total [as Fe]	1 - Effluent Gross	0	-					<=	3.5 300A AVG	C - No Discharge		7.0 DAILY MX	19 - mg/L	02/30 - Twice Per Month	GR - GRAB
03582	Oil and grease	1 - Effluent Gross	0	-					<=	10.0 INST MAX	C - No Discharge		19 - mg/L	7/1/17 - Contingent	GR - GRAB	
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	-						Req Mon 300A AVG	C - No Discharge			01/30 - Monthly	IN - INSTAN	
70295	Solids, total dissolved	1 - Effluent Gross	0	-						Req Mon QTRTR AVG	C - No Discharge			01/90 - Quarterly	GR - GRAB	
84006	Oil and grease visual	1 - Effluent Gross	0	-						Req Mon INST MAX	9P - N=0 Y=1			02/30 - Twice Per Month	VI - VISUAL	

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
 No errors.
 Comments

Attachments
 No attachments.

Report Last Saved By
 Blue Mountain Energy Inc

User: kbunt@tristatetg.org
Name: Kurtis Blunt
E-Mail: kbunt@deserado.com
Date/Time: 2020-07-21 09:09 (Time Zone: -06:00)

Report Last Signed By

User:

Name:

E-Mail:

Date/Time:

PSOLOMON1958

PHILLIP SOLOMON

psolomon@deseretpower.com

2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit Permit #: CO0038024 Major: No		Permittee: Blue Mountain Energy Inc 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095		Facility: DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648	
Permitted Feature: 029 External Outfall		Discharge: 029-A DISCHARGE TO RED WASH			
Report Dates & Status Monitoring Period: From 04/01/20 to 06/30/20 Considerations for Form Completion TSS & TOTAL IRON LIMITS WILL BE WAIVED FOR 10YR 24HR PRECIP. EVENT - SEE IA.1, PG. 3. FOR REQUIREMENTS OIL & GREASE REPORTING - I.B.1.A, PG. 13. QTRLY SAMPLING INSTRUCTIONS - I.C.7., PG. 14.		DMR Due Date: 07/28/20		Status: NetDMR Validated	
Principal Executive Officer First Name: Phillip Last Name: Solomon		Title: Vice-President Chief Engineer		Telephone: 801-619-6560	
Form NOI: No Data Indicator (NOI) -					

Code	Parameter Name	Monitoring Location	Session #	Param. NOI	Qualifier	Value 1	Qualifier	Value 2	Units	Qualifier	Value 1	Qualifier	Value 2	Units	# of Ex.	Frequency of Analysis	Sample Type
00400	pH	1 - Effluent Gross	0	-	Sample Permit Req. Value NOI										12 - SU	0230 - Twice Per Month	IS - INSTITU
						7.49					6.5				12 - SU	0230 - Twice Per Month	IS - INSTITU
00530	Solids, total suspended	1 - Effluent Gross	0	-	Sample Permit Req. Value NOI										19 - mg/L	0230 - Twice Per Month	GR - GRAB
															19 - mg/L	0230 - Twice Per Month	GR - GRAB
00545	Solids, settleable	1 - Effluent Gross	0	-	Sample Permit Req. Value NOI										25 - m/L	0230 - Twice Per Month	GR - GRAB
															25 - m/L	0230 - Twice Per Month	GR - GRAB
01045	Iron, total [as Fe]	1 - Effluent Gross	0	-	Sample Permit Req. Value NOI										19 - mg/L	0230 - Twice Per Month	GR - GRAB
															19 - mg/L	0230 - Twice Per Month	GR - GRAB
03562	Oil and grease	1 - Effluent Gross	0	-	Sample Permit Req. Value NOI										19 - mg/L	7177 - Contingent	GR - GRAB
50050	Flow, in conduit or thru treatment plant	1 - Effluent Gross	0	-	Sample Permit Req. Value NOI											9899 - Continuous	IN - INSTAN
																9899 - Continuous	IN - INSTAN
70295	Solids, total dissolved	1 - Effluent Gross	0	-	Sample Permit Req. Value NOI										19 - mg/L	0230 - Twice Every Quarter	GR - GRAB
															19 - mg/L	0190 - Quarterly	GR - GRAB
84086	Oil and grease visual	1 - Effluent Gross	0	-	Sample Permit Req. Value NOI											0230 - Twice Per Month	VI - VISUAL
																0230 - Twice Per Month	VI - VISUAL

Submission Note
 If a parameter row does not contain any values for the Sample or Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.
 Edit Check Errors
 No errors.

Comments

Attachments

No attachments.

Report Last Saved By
Blue Mountain Energy Inc

User:

kblunt@trialatlegi.org

Name:

Kurtis Blunt

E-Mail:

kblunt@deserado.com

Date/Time:

2020-07-21 09:42 (Time Zone: -06:00)

Report Last Signed By

User:

PSOLOMON1958

Name:

PHILLIP SOLOMON

E-Mail:

psolomon@deserepower.com

Date/Time:

2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit #:	CO0038024	Permittee:	Blue Mountain Energy Inc	Facility:	DESERADO MINE
Major:	No	Permittee Address:	10714 S Jordan Gateway Ste 300 South Jordan, UT 84095	Facility Location:	3807 CR 65 RIO BLANCO COUNTY, CO 81648
Permitted Feature:	029 External Outfall	Discharge:	029-W ACUTE WET TESTING FOR 029A		
Report Dates & Status		DMR Due Date:	07/28/20	Status:	NetDMR Validated
Monitoring Period:	From 04/01/20 to 06/30/20				
Considerations for Form Completion					
SEE PART I A.2, PG. 8-10, FOR DETAILS OF TEST PROCEDURE. REPORT LC50- STATISTICAL POINT ESTIMATE WHICH IS LETHAL TO 50% OF TEST ORGANISMS, AND ATTACH ACUTE TOXICITY TEST REPORT FORM TO DMR.					
Principal Executive Officer					
First Name:	Philip	Title:	Vice-President Chief Engineer	Telephone:	801-619-6560
Last Name:	Solomon				
No Data Indicator (NODI)					
Form NODI:	--				

Code	Parameter Name	Monitoring Location	Season	Param. NODI	Quantity or Loading	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3	Units	# of Ex.	Frequency of Analysis	Sample Type
TAM3C	LC50 Static Renewal 48Hr Acute Daphnia magna	1 - Effluent Gross	0	--	Sample Permit Rec. Value NODI	>	100.0					23.1 - %	01900	Quarterly	GR - GRAB
					Sample Permit Rec. Value NODI	>=	100.0	MO	AV	MN		23.1 - %	01950	Quarterly	GR - GRAB
TAM3C	LC50 Static 96Hr Acute Pimephales	1 - Effluent Gross	0	--	Sample Permit Rec. Value NODI	>	100.0					23.1 - %	01900	Quarterly	GR - GRAB
					Sample Permit Rec. Value NODI	>=	100.0	MO	AV	MN		23.1 - %	01950	Quarterly	GR - GRAB

Submission Note
If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
No errors.

Comments

Attachments

Name	Type	Size
96HourAcutePimephales029.pdf	pdf	1180495.0
48HourAcuteDaphnia029.pdf	pdf	1134506.0

Report Last Saved By
Blue Mountain Energy Inc

User: kbturni@tristatetg.org
Name: Kurtis Blunt
E-Mail: kbturni@deserado.com
Date/Time: 2020-07-21 09:29 (Time Zone: -06:00)

Report Last Signed By

User: PSOLOMON1958
Name: PHILLIP SOLOMON
E-Mail: psolomon@deserado.com
Date/Time: 2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit

Permit #: **CO0038024**

Major: **No**

Permitted Feature: **045 External Outfall**

Report Dates & Status

Monitoring Period: **From 04/01/20 to 06/30/20**

Considerations for Form Completion

INFLUENT SAMPLES MUST BE COLLECTED, ANALYZED & REPORTED MONTHLY REGARDLESS OF WHETHER AN EFFLUENT DISCHARGE OCCURS.

Principal Executive Officer

First Name: **Phillip**

Last Name: **Solomon**

No Data Indicator (NODI)

Form NODI: **-**

Parameter Name

Monitoring Location

Season & Param. NODI

Qualifier 1

Value 1

Qualifier 2

Value 2

Units

Qualifier 3

Value 3

Units

Qualifier 4

Value 4

Units

Qualifier 5

Value 5

Units

Qualifier 6

Value 6

Units

Qualifier 7

Value 7

Units

Qualifier 8

Value 8

Units

Qualifier 9

Value 9

Units

Qualifier 10

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Qualifier 11

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Units

Qualifier 12

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Qualifier 13

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Qualifier 14

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Qualifier 15

Value 15

Units

Qualifier 16

Value 16

Units

Permittee:

Permittee Address:

Discharge:

DMR Due Date:

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Blue Mountain Energy Inc

10714 S Jordan Gateway Ste 300

South Jordan, UT 84095

045-A

SEWAGE TREATMENT PLANT

07/28/20

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DESERADO MINE

3807 CR 65

RIO BLANCO COUNTY, CO 81648

DESERADO MINE

3807 CR 65

RIO BLANCO COUNTY, CO 81648

DESERADO MINE

3807 CR 65

RIO BLANCO COUNTY, CO 81648

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RIO BLANCO COUNTY, CO 81648

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DESERADO MINE

3807 CR 65

RIO BLANCO COUNTY, CO 81648

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3807 CR 65

RIO BLANCO COUNTY, CO 81648

DESERADO MINE

3807 CR 65

RIO BLANCO COUNTY, CO 81648

DESERADO MINE

3807 CR 65

RIO BLANCO COUNTY, CO 81648

DESERADO MINE

3807 CR 65

RIO BLANCO COUNTY, CO 81648

DESERADO MINE

3807 CR 65

RIO BLANCO COUNTY, CO 81648

DESERADO MINE

3807 CR 65

DMR Copy of Record

Permit Permit #: C00038024 Major: No Permitted Feature: MND External Outfall		Permittee: Blue Mountain Energy Inc 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095 Discharge: MND-1 DP1 SEDI POND TO SCULLION GLCH		Facility: DESERADO MINE 3607 CR 05 RIO BLANCO COUNTY, CO 81648	
Report Dates & Status Monitoring Period: From 04/01/20 to 06/30/20 Considerations for Form Completion		DMR Due Date: 07/28/20		Status: NetDMR Validated	
Principal Executive Officer First Name: Phillip Last Name: Solomon No Data Indicator (NODI)		Title: Vice-President Chief Engineer		Telephone: 801-819-6560	

Code	Parameter Name	Monitoring Location	Season	# Param. NODI	Quantity or Loading		Quality or Concentration		# of Ex. Frequency of Analysis		Sample Type
					Qualifier 1 Value 1	Qualifier 2 Value 2	Qualifier 1 Value 1	Qualifier 2 Value 2	Units	Value 3	
00978	Arsenic, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI		5.0	<	Req Mon DAILY MX 28 - ug/L	0	0150 - Quarterly GR - GRAB
00981	Selenium, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI		7.0	=	Req Mon DAILY MX 28 - ug/L	0	0150 - Quarterly GR - GRAB
00998	Beryllium, total recoverable (as Be)	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI		1.0	<	Req Mon DAILY MX 28 - ug/L	0	0150 - Quarterly GR - GRAB
01074	Nickel, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI		5.0	<	Req Mon DAILY MX 28 - ug/L	0	0150 - Quarterly GR - GRAB
01094	Zinc, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI		50.0	<	Req Mon DAILY MX 28 - ug/L	0	0150 - Quarterly GR - GRAB
01113	Cadmium, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI		1.0	<	Req Mon DAILY MX 28 - ug/L	0	0150 - Quarterly GR - GRAB
01114	Lead, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI		1.0	=	Req Mon DAILY MX 28 - ug/L	0	0150 - Quarterly GR - GRAB
01119	Copper, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI		5.0	<	Req Mon DAILY MX 28 - ug/L	0	0150 - Quarterly GR - GRAB
04262	Chromium, trivalent total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI		1.0	<	Req Mon DAILY MX 28 - ug/L	0	0150 - Quarterly GR - GRAB
11123	Manganese, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI		14.0	=	Req Mon DAILY MX 28 - ug/L	0	0150 - Quarterly GR - GRAB

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
 No errors.
 Comments
 Attachments
 No attachments.

Report Last Saved By
Blue Mountain Energy, Inc

User:

Name:

E-Mail:

Date/Time:

Report Last Signed By

User:

Name:

E-Mail:

Date/Time:

kblunt@tristategl.org

Kurtis Blunt

kblunt@desarado.com

2020-07-21 09:35 (Time Zone: -06:00)

PSOLOMON1958

PHILIP SOLOMON

psolomon@desarapower.com

2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit Permit #: CO0038024 Major: No Permitted Feature: MNO External Outfall Report Dates & Status: From 04/01/20 to 06/30/20 Monitoring Period: Considerations for Form Completion Principal Executive Officer: Philip Solomon First Name: Last Name: No Data Indicator (NODI) Form NODI: -		Permittee: Permittee Address: Blue Mountain Energy Inc. 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095 Discharge: MNO-4 PP2 TO SCULLION GULCH DMR Due Date: 07/28/20 Status: NetDMR Validated Title: Vice-President Chief Engineer Telephone: 801-619-5550		Facility: Facility Location: DESERADO MINE 3807 CR 65 RIO BLANCO COUNTY, CO 81648	
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Code	Parameter Name	Monitoring Location	Section #	Param. NODI	Quantity or Loading		Quality or Concentration		# of E.C. Frequency of Analysis	Sample Type		
					Qualifier 1	Qualifier 2	Value 1	Qualifier 1			Qualifier 2	Value 3
00978	Arsenic, total recoverable	1 - Effluent Gross	0	-	Sample	Permit Req.	Value NODI	Req Mon 300A AVG	Res Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - GRAB
					Sample	Permit Req.	Value NODI	C - No Discharge	C - No Discharge			
00981	Selenium, total recoverable	1 - Effluent Gross	0	-	Sample	Permit Req.	Value NODI	Req Mon 300A AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - GRAB
					Sample	Permit Req.	Value NODI	C - No Discharge	C - No Discharge			
00998	Beryllium, total recoverable (as Be)	1 - Effluent Gross	0	-	Sample	Permit Req.	Value NODI	Req Mon 300A AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - GRAB
					Sample	Permit Req.	Value NODI	C - No Discharge	C - No Discharge			
01074	Nickel, total recoverable	1 - Effluent Gross	0	-	Sample	Permit Req.	Value NODI	Req Mon 300A AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - GRAB
					Sample	Permit Req.	Value NODI	C - No Discharge	C - No Discharge			
01094	Zinc, total recoverable	1 - Effluent Gross	0	-	Sample	Permit Req.	Value NODI	Req Mon 300A AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - GRAB
					Sample	Permit Req.	Value NODI	C - No Discharge	C - No Discharge			
01113	Cadmium, total recoverable	1 - Effluent Gross	0	-	Sample	Permit Req.	Value NODI	Req Mon 300A AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - GRAB
					Sample	Permit Req.	Value NODI	C - No Discharge	C - No Discharge			
01114	Lead, total recoverable	1 - Effluent Gross	0	-	Sample	Permit Req.	Value NODI	Req Mon 300A AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - GRAB
					Sample	Permit Req.	Value NODI	C - No Discharge	C - No Discharge			
01119	Copper, total recoverable	1 - Effluent Gross	0	-	Sample	Permit Req.	Value NODI	Req Mon 300A AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - GRAB
					Sample	Permit Req.	Value NODI	C - No Discharge	C - No Discharge			
04252	Chromium, trivalent total recoverable	1 - Effluent Gross	0	-	Sample	Permit Req.	Value NODI	Req Mon 300A AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - GRAB
					Sample	Permit Req.	Value NODI	C - No Discharge	C - No Discharge			
11123	Manganese, total recoverable	1 - Effluent Gross	0	-	Sample	Permit Req.	Value NODI	Req Mon 300A AVG	Req Mon DAILY MX	28 - ug/L	01/90 - Quarterly	GR - GRAB
					Sample	Permit Req.	Value NODI	C - No Discharge	C - No Discharge			

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
 No errors.
 Comments
 Attachments
 No attachments.

Report Last Saved By
Blue Mountain Energy Inc

User: kburt@tristatag.org
Name: Kurtis Blunt
E-Mail: kbunt@desorado.com
Date/Time: 2020-07-21 09:09 (Time Zone: -06:00)

Report Last Signed By

User: PSOLOMON1958
Name: PHILLIP SOLOMON
E-Mail: psolomon@dessreipower.com
Date/Time: 2020-07-22 11:18 (Time Zone: -06:00)

DMR Copy of Record

Permit Permit #: C06038024 Major: No Permitted Feature: MNO External Outfall		Permittee: Permittee Address: Blue Mountain Energy Inc 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095 Discharge: MNO-5 SS-1 SLOD STORAGE TO RED WASH		Facility: Facility Location: DESERADO MINE 3607 CR 65 RIO BLANCO COUNTY, CO 81648						
Report Data & Status Monitoring Period: From 04/01/20 to 06/30/20 Considerations for Form Completion		DMR Due Date: 07/28/20 Status: NotDMR Validated								
Principal Executive Officer First Name: Phillip Last Name: Solomon No Data Indicator (NODI)		Title: Vice-President Chief Engineer		Telephone: 801-619-6560						
Form NODI: -										
Code	Parameter Name	Monitoring Location	Season #	Param. NODI	Quantity or Loading Qualifier 1 Value 1 Qualifier 2 Value 2 Units Qualifier 3	Value 3	Units	# of EL	Frequency of Analysis	Sample Type
00978	Arsenic, total recoverable	1 - Effluent Gross	0	-	Sample Permit Rec. Value NODI	Req Mon DAILY MAX	28 - ug/L	01/90	Quarterly	GR - GRAB
00981	Selenium, total recoverable	1 - Effluent Gross	0	-	Sample Permit Rec. Value NODI	Req Mon DAILY MAX	28 - ug/L	01/90	Quarterly	GR - GRAB
00998	Beryllium, total recoverable (as Be)	1 - Effluent Gross	0	-	Sample Permit Rec. Value NODI	Req Mon DAILY MAX	28 - ug/L	01/90	Quarterly	GR - GRAB
01074	Nickel, total recoverable	1 - Effluent Gross	0	-	Sample Permit Rec. Value NODI	Req Mon DAILY MAX	28 - ug/L	01/90	Quarterly	GR - GRAB
01094	Zinc, total recoverable	1 - Effluent Gross	0	-	Sample Permit Rec. Value NODI	Req Mon DAILY MAX	28 - ug/L	01/90	Quarterly	GR - GRAB
01113	Cadmium, total recoverable	1 - Effluent Gross	0	-	Sample Permit Rec. Value NODI	Req Mon DAILY MAX	28 - ug/L	01/90	Quarterly	GR - GRAB
01114	Lead, total recoverable	1 - Effluent Gross	0	-	Sample Permit Rec. Value NODI	Req Mon DAILY MAX	28 - ug/L	01/90	Quarterly	GR - GRAB
01119	Copper, total recoverable	1 - Effluent Gross	0	-	Sample Permit Rec. Value NODI	Req Mon DAILY MAX	28 - ug/L	01/90	Quarterly	GR - GRAB
04202	Chromium, trivalent total recoverable	1 - Effluent Gross	0	-	Sample Permit Rec. Value NODI	Req Mon DAILY MAX	28 - ug/L	01/90	Quarterly	GR - GRAB
11123	Manganese, total recoverable	1 - Effluent Gross	0	-	Sample Permit Rec. Value NODI	Req Mon DAILY MAX	28 - ug/L	01/90	Quarterly	GR - GRAB

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
 No errors.

Comments

Attachments
 No attachments.

Report Last Saved By
Blue Mountain Energy Inc

User:

Name:

E-Mail:

Date/Time:

Report Last Signed By

User:

Name:

E-Mail:

Date/Time:

kblu:it@ristateg.org

Kurtis Blunt

kblu:it@deserado.com

2020-07-21 08:10 (Time Zone: -06:00)

PSC: OMON1958

PHILLIP SOLOMON

psolomon@deserado.com

2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit	Permit #: CO0038024	Permittee: Blue Mountain Energy Inc 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095	Facility: DESERADO MINE 3807 CR 65 RIO BLANCO COUNTY, CO 81648
Major:	No	Permittee Address:	Facility Location:
Permitted Feature:	MNO External Outfall	Discharge:	
Report Dates & Status			
Monitoring Period:	From 04/01/20 to 06/30/20	DMR Due Date:	
Considerations for Form Completion			
Principal Executive Officer			
First Name:	Phillip	Title:	Telephone:
Last Name:	Solomon		801-619-6560
No Data Indicator (NODI)			Status: NotDMR Validated
Form NODI:			

Code	Parameter Name	Monitoring Location	Session #	Param. NODI	Quantity or Loading			Quality or Concentration			# of Ex.	Frequency of Analysis	Sample Type
					Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier 3	Value 3			
00978	Arsenic, total recoverable	1 - Effluent Gross	0	-	Sample								
					Permit Req.								
					Value NODI								
00981	Selenium, total recoverable	1 - Effluent Gross	0	-	Sample								
					Permit Req.								
					Value NODI								
00998	Barytium, total recoverable [as Ba]	1 - Effluent Gross	0	-	Sample								
					Permit Req.								
					Value NODI								
01074	Nickel, total recoverable	1 - Effluent Gross	0	-	Sample								
					Permit Req.								
					Value NODI								
01094	Zinc, total recoverable	1 - Effluent Gross	0	-	Sample								
					Permit Req.								
					Value NODI								
01113	Cadmium, total recoverable	1 - Effluent Gross	0	-	Sample								
					Permit Req.								
					Value NODI								
01114	Lead, total recoverable	1 - Effluent Gross	0	-	Sample								
					Permit Req.								
					Value NODI								
01119	Copper, total recoverable	1 - Effluent Gross	0	-	Sample								
					Permit Req.								
					Value NODI								
04262	Chromium, trivalent total recoverable	1 - Effluent Gross	0	-	Sample								
					Permit Req.								
					Value NODI								
11123	Manganese, total recoverable	1 - Effluent Gross	0	-	Sample								
					Permit Req.								
					Value NODI								

Submission Note
If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments
No attachments.

Report Last Saved By
Blue Mountain Energy Inc

User:

Name:

E-Mail:

Date/Time:

Report Last Signed By

User:

Name:

E-Mail:

Date/Time:

kbunt@tristatelog.org

Kurtis Blunt

kbunt@deserado.com

2020-07-21 09:10 (Time Zone: -06:00)

PSOLOMON1958

PHILLIP SOLOMON

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2020-07-22 11:18 (Time Zone: -06:00)

DMR Copy of Record

Permit Permit #: C00038024 Major: No		Permittee: Blue Mountain Energy Inc 10714 S Jordan Gateway Ste 300 South Jordan, UT 84095		Facility: DESERADO MINE 3907 CR 65 RIO BLANCO COUNTY, CO 81648	
Permitted Feature: MN2 External Outfall		Discharge: MN2-6 SDH3/5 SEDI POND TO RED WASH			
Report Dates & Status Monitoring Period: From 04/01/20 to 06/30/20 Considerations for Form Completion		DMR Due Date: 07/28/20		Status: NotDMR Validated	
Principal Executive Officer First Name: Phillip Last Name: Solomon		Title: Vice-President Chief Engineer		Telephone: 801-618-6560	
No Data Indicator (NODI) Form NODI: -					

Code	Parameter Name	Monitoring Location	Season & Param. NODI	Quantity or Loading		Quality or Concentration		Units	# of Ex.	Frequency of Analysis	Sample Type
				Qualifier 1 Value 1	Qualifier 2 Value 2	Qualifier 1 Value 1	Qualifier 2 Value 2				
00978	Arsenic, total recoverable	1 - Effluent Gross	0 -	Sample Permit Req. Value NODI		<	5.0	Req Mon DAILY MX 28 - ug/L	0	01/00 - Quarterly	GR - GRAB
00981	Selenium, total recoverable	1 - Effluent Gross	0 -	Sample Permit Req. Value NODI		=	8.0	Req Mon DAILY MX 28 - ug/L	0	01/00 - Quarterly	GR - GRAB
00998	Beryllium, total recoverable [as Be]	1 - Effluent Gross	0 -	Sample Permit Req. Value NODI		<	1.0	Req Mon DAILY MX 28 - ug/L	0	01/00 - Quarterly	GR - GRAB
01074	Nickel, total recoverable	1 - Effluent Gross	0 -	Sample Permit Req. Value NODI		=	20.0	Req Mon DAILY MX 28 - ug/L	0	01/00 - Quarterly	GR - GRAB
01094	Zinc, total recoverable	1 - Effluent Gross	0 -	Sample Permit Req. Value NODI		<	50.0	Req Mon DAILY MX 28 - ug/L	0	01/00 - Quarterly	GR - GRAB
01113	Cadmium, total recoverable	1 - Effluent Gross	0 -	Sample Permit Req. Value NODI		<	1.0	Req Mon DAILY MX 28 - ug/L	0	01/00 - Quarterly	GR - GRAB
01114	Lead, total recoverable	1 - Effluent Gross	0 -	Sample Permit Req. Value NODI		<	1.0	Req Mon DAILY MX 28 - ug/L	0	01/00 - Quarterly	GR - GRAB
01119	Copper, total recoverable	1 - Effluent Gross	0 -	Sample Permit Req. Value NODI		=	16.0	Req Mon DAILY MX 28 - ug/L	0	01/00 - Quarterly	GR - GRAB
04262	Chromium, trivalent total recoverable	1 - Effluent Gross	0 -	Sample Permit Req. Value NODI		=	2.0	Req Mon DAILY MX 28 - ug/L	0	01/00 - Quarterly	GR - GRAB
11123	Manganese, total recoverable	1 - Effluent Gross	0 -	Sample Permit Req. Value NODI		=	57.0	Req Mon DAILY MX 28 - ug/L	0	01/00 - Quarterly	GR - GRAB

Submission Note
If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors
No errors.

Comments

Attachments
No attachments.

Report Last Saved By
Blue Mountain Energy, Inc

User:

Name:

E-Mail:

Date/Time:

Report Last Signed By

User:

Name:

E-Mail:

Date/Time:

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kblunt@deserado.com

2020-07-21 09:38 (Time Zone: -06:00)

PSOLOMON1958

PHILIP SOLOMON

psolomon@deserapower.com

2020-07-22 11:16 (Time Zone: -06:00)

DMR Copy of Record

Permit Permit #: CO0038024 Major: No Permitted Feature: MN2 External Outfall Report Dates & Status Monitoring Period: From 04/01/20 to 06/30/20 Considerations for Form Completion		Permittee: Blue Mountain Energy Inc 10714 S. Jordan Gateway Ste 300 South Jordan, UT 84095 Discharge: MN2-9 DISCHARGE TO RED WASH DMR Due Date: 07/28/20		Facility: DESERADO MINE 3607 CR 85 RIO BLANCO COUNTY, CO 81648 Status: NetDMR Validated					
Principal Executive Officer First Name: Philip Last Name: Solomon No Data Indicator (NODI)		Title: Vice-President Chief Engineer Telephone: 801-619-6580							
Form NODI:									
Code	Parameter Name	Monitoring Location	Season	Param. NODI	Quantity or Loading Qualifier 1 Value 1 Qualifier 2 Value 2 Qualifier 3 Value 3	Quality or Concentration Value 1 Value 2 Value 3	Units	# of Ex. Frequency of Analysis	Sample Type
00978	Arsenic, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	< 5.0 Req Mon 30DA AVG	28 - ug/L DAILY MK 28 - ug/L	01/90 - Quarterly 01/90 - Quarterly	GR - GRAB GR - GRAB
00981	Selenium, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	< 5.0 Req Mon 30DA AVG	28 - ug/L DAILY MK 28 - ug/L	01/90 - Quarterly 01/90 - Quarterly	GR - GRAB GR - GRAB
00998	Beryllium, total recoverable [as Be]	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	< 1.0 Req Mon 30DA AVG	28 - ug/L DAILY MK 28 - ug/L	01/90 - Quarterly 01/90 - Quarterly	GR - GRAB GR - GRAB
01074	Nickel, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	= 19.0 Req Mon 30DA AVG	28 - ug/L DAILY MK 28 - ug/L	01/90 - Quarterly 01/90 - Quarterly	GR - GRAB GR - GRAB
01094	Zinc, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	= 113.0 Req Mon 30DA AVG	28 - ug/L DAILY MK 28 - ug/L	01/90 - Quarterly 01/90 - Quarterly	GR - GRAB GR - GRAB
01113	Cadmium, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	< 1.0 Req Mon 30DA AVG	28 - ug/L DAILY MK 28 - ug/L	01/90 - Quarterly 01/90 - Quarterly	GR - GRAB GR - GRAB
01114	Lead, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	= 3.0 Req Mon 30DA AVG	28 - ug/L DAILY MK 28 - ug/L	01/90 - Quarterly 01/90 - Quarterly	GR - GRAB GR - GRAB
01119	Copper, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	< 5.0 Req Mon 30DA AVG	28 - ug/L DAILY MK 28 - ug/L	01/90 - Quarterly 01/90 - Quarterly	GR - GRAB GR - GRAB
04262	Chromium, trivalent total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	= 2.0 Req Mon 30DA AVG	28 - ug/L DAILY MK 28 - ug/L	01/90 - Quarterly 01/90 - Quarterly	GR - GRAB GR - GRAB
11123	Manganese, total recoverable	1 - Effluent Gross	0	-	Sample Permit Req. Value NODI	< 10.0 Req Mon 30DA AVG	28 - ug/L DAILY MK 28 - ug/L	01/90 - Quarterly 01/90 - Quarterly	GR - GRAB GR - GRAB

Submission Note
 If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.
Edit Check Errors
 No errors.
 Comments
 Attachments
 No attachments.

Report Last Saved By
Blue Mountain Energy Inc

User: kbjuni@bristishog.org

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Date/Time: 2020-07-21 09:40 (Time Zone: -06:00)

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User: PSO OMON1958

Name: PHILIP SOLOMON

E-Mail: psolomon@deserapower.com

Date/Time: 2020-07-22 11:16 (Time Zone: -06:00)