

February 1, 2018

State of Colorado Division of Reclamation, Mining & Safety 1313 Sherman St., Room 215 Denver, CO 80203

Attn: Rob Zuber, Environmental Protection Specialist II

Re: NPDES Discharge Monitoring Report; King I & King II Mines

"Safety as a Value"

4th Quarter 2017

Dear Mr. Zuber,

Please find enclosed the NPDES Discharge Monitoring Report for 4th quarter, 2017. This report includes discharge points 001A & 002A for the ponds at the King I mine, and discharge point 003A for the pond at the King II mine.

These forms are now filed electronically through NetDMR with the Colorado Department of Public Health and Environment's Water Quality Control Division in Denver, Colorado.

There was no recorded discharge during this quarter.

Please contact Tom Bird at (970) 385-4528 x 6503 with questions or comments.

Sincerely,

Tom Bird

Manager of Coal Services

GCC Energy, LLC

DMR Copy of Record

Permit

Permit #: COG850001

Permittee:

DMR Due Date:

Title:

Facility: KING COAL MINE

Facility Location:

Telephone:

Major: No

Permittee Address: 5652 County Road 120 Hesperus, CO 81326 4424 COUNTY ROAD 120 LA PLATA COUNTY, CO 81326

303-739-5900

Permitted Feature:

External Outfall

Discharge: 001-A

001-A SOUTH SEDI POND TO HAY GULCH

VP Energy and Environment

GCC Energy LLC

Report Dates & Status

Monitoring Period: From 10/01/17 to 12/31/17

01/28/18

Status: NetDMR Validated

Considerations for Form Completion

SETTLEABLE SOLIDS LIMIT WAIVED FOR 10-YR, 24 HR PRECIP EVENT SUBJECT TO BURDEN OF PROOF REQUIREMENTS INPART I.B.6. ANY ADDITIONAL DATA SHALL BE SUPPLIED TO THE DIVISION WITHIN 48 HOURS.

Principal Executive Officer

First Name: Gina

Last Name: Nance

No Data Indicator (NODI)

Form NODI:

	Parameter	Monitoring Location	Season #	Param. NODI		Quantity or Loading					Quality or Concentration							# of Ex.	. Frequency of Analysis	Sample Type
Code	Name					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier	3 Value 3	Units			
				Sample																
0400 pH		1 - Effluent Gross	0		Permit Req						>=	6.5 MINIMUM			<=	9 MAXIMUM	12 - SU		02/30 - Twice Per Month	GR - GRAB
					Value NOD	1						C - No Discharge	:			C - No Discharge				
9530 Solids, total suspended				Sample																
	1 - Effluent Gross	0		Permit Req										<=	70 DAILY MX	19 - mg/L		02/30 - Twice Per Month	GR - GRAB	
					Value NOD	1								C - No Discharge		C - No Discharge				
545 Solids, settleable	1 - Effluent Gross	0		Sample																
				Permit Req									Req Mon 30DA AVG	<=	.5 DAILY MX	25 - mL/L		02/30 - Twice Per Month	GR - GRAB	
					Value NOD	1								C - No Discharge		C - No Discharge				
					Sample															
1980 Iron, total recoverable	1 - Effluent Gross	0	-	Permit Req								<=	1000 30DA AVG			28 - ug/L		02/30 - Twice Per Month	GR - GRAB	
					Value NOD	1								C - No Discharge						
		1 - Effluent Gross	0		Sample															
3582 Oil and	grease			-	Permit Req										<=	10 DAILY MX	19 - mg/L		77/77 - Contingent	GR - GRAB
					Value NOD	1										C - No Discharge				
		1 - Effluent Gross	0	-	Sample															
050 Flow, in	n conduit or thru treatment plant				Permit Req	. F	Req Mon 30DA AVO	6 F	Req Mon DAILY MX	03 - MGD									99/99 - Continuous	RC - Recorder (au
					Value NOD	1	C - No Discharge	(- No Discharge											
		1 - Effluent Gross	0		Sample															
295 Solids,	total dissolved				Permit Req									Req Mon 30DA AVG		Req Mon DAILY MX	(19 - mg/L		01/90 - Quarterly	GR - GRAB
					Value NOD	I								C - No Discharge		C - No Discharge				
		1 - Effluent Gross	0		Sample															
066 Oil and	l grease visual				Permit Req			F	Req Mon INST MAX	9P - N=0;Y=1									02/30 - Twice Per Month	VI - VISUAL
					Value NOD	1			- No Discharge											

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

GCC Energy LLC

 User:
 GNANCE44

 Name:
 Gina
 Nance

E-Mail: gina_nance@hotmail.com

Date/Time: 2018-01-19 10:01 (Time Zone: -07:00)

Report Last Signed By

 User:
 GNANCE44

 Name:
 Gina
 Nance

 E-Mail:
 gina_nance@hotmail.com

DMR Copy of Record

Permit

COG850001 Permit #:

Permittee:

Facility: KING COAL MINE

Major: No Permittee Address:

DMR Due Date:

Title:

Facility Location:

Discharge:

4424 COUNTY ROAD 120 LA PLATA COUNTY, CO 81326

303-739-5900

Permitted Feature:

External Outfall

002-A NORTH SEDI POND TO HAY GULCH

VP Energy and Environment

GCC Energy LLC

5652 County Road 120 Hesperus, CO 81326

Report Dates & Status

Monitoring Period: From 10/01/17 to 12/31/17 01/28/18

NetDMR Validated

Status:

Telephone:

Considerations for Form Completion

SETTLEABLE SOLIDS LIMIT WAIVED FOR 10-YR, 24 HR PRECIP EVENT SUBJECT TO BURDEN OF PROOF REQUIREMENTS INPART I.B.6. ANY ADDITIONAL DATA SHALL BE SUPPLIED TO THE DIVISION WITHIN 48 HOURS.

Principal Executive Officer

First Name: Gina

Last Name: Nance

No Data Indicator (NODI)

Form NODI:

	Parameter	Monitoring Location	Season i	# Param. NODI	Quantity or Loading								C		# of Ex.	Frequency of Analysis	Sample Type			
ode	Name					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier :	3 Value 3	Units			
				Sample																
0400 pł	0400 pH	1 - Effluent Gross	0		Permit Req						>=	6.5 MINIMUM			<=	9 MAXIMUM	12 - SU	J	02/30 - Twice Per Month	GR - GRAB
					Value NOD	I						C - No Discharge	э			C - No Discharge				
0530 Solids, total suspended				Sample																
	1 - Effluent Gross	0		Permit Req								<=	35 30DA AVG	<=	70 DAILY MX	19 - mg/L		02/30 - Twice Per Month	GR - GRAB	
					Value NOD	1								C - No Discharge		C - No Discharge				
0545 Solids, settleable	1 - Effluent Gross	0		Sample																
				Permit Req									Req Mon 30DA AVG	<=	.5 DAILY MX	25 - mL/L		02/30 - Twice Per Month	GR - GRAB	
					Value NOD	I								C - No Discharge		C - No Discharge				
					Sample															
0980 Iron, total recoverable	1 - Effluent Gross	0		Permit Req								<=	1000 30DA AVG			28 - ug/L		02/30 - Twice Per Month (GR - GRAB	
					Value NOD	I								C - No Discharge						
		1 - Effluent Gross	0		Sample															
3582 O	il and grease				Permit Req										<=	10 DAILY MX	19 - mg/L		77/77 - Contingent	GR - GRAB
					Value NOD	1										C - No Discharge				
		1 - Effluent Gross	0		Sample															
0050 FI	low, in conduit or thru treatment plant				Permit Req	Req Mon 30DA AVG		G Req Mon DAILY MX		03 - MGD									99/99 - Continuous	RC - Recorder (au
					Value NOD	I	C - No Discharge	C	C - No Discharge											
		1 - Effluent Gross	0		Sample															
0295 S	olids, total dissolved			-	Permit Req									Req Mon 30DA AVG		Req Mon DAILY M	X 19 - mg/L		01/90 - Quarterly	GR - GRAB
					Value NOD	I								C - No Discharge		C - No Discharge				
				_	Sample															
4066 O	il and grease visual	1 - Effluent Gross	0		Permit Req			F	Req Mon INST MAX	9P - N=0;Y=1	1								02/30 - Twice Per Month	VI - VISUAL
					Value NOD	II.		C	C - No Discharge											

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments. Report Last Saved By

GCC Energy LLC

User: GNANCE44 Name: Gina Nance

gina_nance@hotmail.com E-Mail:

Date/Time: 2018-01-19 10:01 (Time Zone: -07:00)

Report Last Signed By

GNANCE44 User: Name: Gina Nance E-Mail: gina_nance@hotmail.com

DMR Copy of Record

Permit

Permit #: COG850001

Permittee: GCC Energy LLC

Major: No

Permittee Address: 5652 County Road 120 Hesperus, CO 81326

....

003 Discharge: 003-A External Outfall SURFA

Title:

003-A SURFACE RUNNOFF TO HAY GULCH

VP Energy and Environment

Report Dates & Status

Permitted Feature:

Monitoring Period: From 10/01/17 to 12/31/17 DMR Due Date:

01/28/18

Status: NetDMR Validated

Facility:

Telephone:

Facility Location:

KING COAL MINE

303-739-5900

4424 COUNTY ROAD 120 LA PLATA COUNTY, CO 81326

Considerations for Form Completion

SETTLEABLE SOLIDS LIMIT WAIVED FOR 10-YR, 24 HR PRECIP EVENT SUBJECT TO BURDEN OF PROOF REQUIREMENTS INPART I.B.6. ANY ADDITIONAL DATA SHALL BE SUPPLIED TO THE DIVISION WITHIN 48 HOURS.

Principal Executive Officer

First Name: Gina

Last Name: Nance

No Data Indicator (NODI)

Form NODI: --

Parameter	Monitoring Location	Season #	# Param. NODI		Quantity or Loading					Quality or Concentration							# of Ex	. Frequency of Analysis	Sample Type
Code Name					Qualifier 1	Value 1	Qualifier 2	Value 2	Units	Qualifier 1	Value 1	Qualifier 2	Value 2	Qualifier :	3 Value 3	Units			
				Sample															
00400 pH	1 - Effluent Gross	0		Permit Req						>=	6.5 MINIMUM			<=	9 MAXIMUM	12 - SU	U	02/30 - Twice Per Month 0	GR - GRAB
				Value NOD							C - No Discharge				C - No Discharge				
0530 Solids, total suspended				Sample															
	1 - Effluent Gross	0		Permit Req									35 30DA AVG	<=	70 DAILY MX	19 - mg/L		02/30 - Twice Per Month (GR - GRAB
				Value NOD									C - No Discharge		C - No Discharge				
0545 Solids, settleable	1 - Effluent Gross	0		Sample															
				Permit Req									Req Mon 30DA AV	G <=	.5 DAILY MX	25 - mL/L		02/30 - Twice Per Month (GR - GRAB
				Value NOD	I								C - No Discharge		C - No Discharge				
0980 Iron, total recoverable	1 - Effluent Gross	0		Sample															
			-	Permit Req									1000 30DA AVG			28 - ug/L	/L	02/30 - Twice Per Month 0	GR - GRAB
				Value NOD									C - No Discharge						
	1 - Effluent Gross	0		Sample															
03582 Oil and grease			-	Permit Req										<=	10 DAILY MX	19 - mg/L		77/77 - Contingent	GR - GRAB
				Value NOD											C - No Discharge				
	t 1 - Effluent Gross	0		Sample															
60050 Flow, in conduit or thru treatment plant				Permit Req		Req Mon 30DA AVO		Req Mon DAILY MX	03 - MGD									99/99 - Continuous F	RC - Recorder (au
				Value NOD	(C - No Discharge		C - No Discharge											
	1 - Effluent Gross	0		Sample															
70295 Solids, total dissolved			-	Permit Req									Req Mon 30DA AV	G	Req Mon DAILY M	X 19 - mg/L		01/90 - Quarterly	GR - GRAB
				Value NOD	1								C - No Discharge		C - No Discharge				
		0		Sample															
4066 Oil and grease visual	1 - Effluent Gross			Permit Req				Req Mon INST MAX	9P - N=0;Y=1								02/30 - Twice Per Mor		VI - VISUAL
				Value NOD				C - No Discharge											

Submission Note

If a parameter row does not contain any values for the Sample nor Effluent Trading, then none of the following fields will be submitted for that row: Units, Number of Excursions, Frequency of Analysis, and Sample Type.

Edit Check Errors

No errors.

Comments

Attachments

No attachments.

Report Last Saved By

GCC Energy LLC

 User:
 GNANCE44

 Name:
 Gina
 Nance

E-Mail: gina_nance@hotmail.com

Date/Time: 2018-01-19 10:01 (Time Zone: -07:00)

Report Last Signed By

 User:
 GNANCE44

 Name:
 Gina
 Nance

E-Mail: gina_nance@hotmail.com