

Department of Natural Resources

1313 Sherman St. Room 215 Denver, CO 80203

September 1, 2015

Roger L. Day American Shale Oil, LLC P. O. Box 1470 Rifle, CO 81650

## AMSO RD&D Project-Phase 1, Permit P-2008-046, Annual Fee Invoice and Report Request

PLEASE READ CAREFULLY – ACTION REQUIRED

Please attach your COMPLETED written Annual Report and Annual Report Map to this form

Under the terms of your NOI and Colorado Statutes, you must submit an Annual Fee and Annual Report (including a map). You must pay the Annual Fee and submit an Annual Report each year until reclamation responsibility release is granted. The Annual Fee is not a renewal fee. The Fee and Report are for LAST YEAR'S exploration and reclamation season, and MUST be paid even if your operation was inactive.

The Annual Report and Fee requirement will be considered submitted when we have received the following components:

- 1. ANNUAL FEE (\$86)
- 2. COMPLETED ANNUAL REPORT
- 3. ASSOCIATED MAP as required by rule

If you have requested reclamation responsibility release from the Division of Reclamation, Mining and Safety ("Division") but your permit is not released by the anniversary date listed below, the Annual Fee MUST be paid. If the permit is released before the anniversary date, then by Statute, it is not necessary to pay an Annual Fee or submit an Annual Report for that year. Division records indicate the \$86.00 fee is due for the following NOI(s) on or before the Anniversary Date:

Permit: P-2008-046

Operation Name: AMSO RD&D Project-Phase 1

Anniversary Date: October 21, 2015

Total Fee Due: \$86.00 (Due on or before your anniversary date)

Return the enclosed <u>Annual Report FORM</u>, a <u>MAP</u>, and a <u>CHECK</u> or <u>MONEY ORDER</u> made payable to: Division of Reclamation, Mining and Safety, 1313 Sherman St., Room 215, Denver, CO 80203. If your records indicate these documents and fees have already been submitted, please notify the Division.



If you have additional comments and/or information that should be provided to the Division, please attach it to this form along with your written report and map. Annual Report instructions are enclosed. If you have any questions, please feel free to contact Scottie Tate ((303) 866-3567 ext 8166) or Michelle Ramirez ((303) 866-3567 ext 8114). Thank you for your cooperation in this matter.

IF THE <u>COMPLETE</u> ANNUAL FEE SUBMITTALS ARE NOT RECEIVED ON OR BEFORE YOUR ANNIVERSARY DATE, THE ENFORCEMENT PROCESS WILL AUTOMATICALLY BE INITIATED. ENFORCEMENT ACTIONS WILL RESULT IN CIVIL PENALTIES AND POSSIBLE REVOCATION OF YOUR PERMIT. PER RULE 5.6(2) FAILURE TO SUBMIT AN ANNUAL REPORT FOR TWO CONSECUTIVE YEARS SHALL CONTITUTE EVIDENCE OF ABANDONMENT OF PROSPECTING.

## **MP Annual Report**

	Permit Number:	P-2008-046
	Permittee Name:	American Shale Oil, LLC
	Operation Name:	AMSO RD&D Project-Phase 1
	County:	Rio Blanco
	<b>Anniversary Date:</b>	October 21, 2015
	<b>Current Bond Amt:</b>	\$860,802.06
	<b>Annual Fee Due:</b>	\$86.00
	Permit Acreage:	10.70
(DRMS Office Use Only)	DRMS Specialist	THM

According to Colorado Statute, each year, on the anniversary date of the permit, an operator shall submit the Annual Fee, an Annual Report and Map showing the extent of current disturbances to affected land, required monitoring information, reclamation accomplished to date and during the preceding year, any new disturbance that is anticipated to occur during the upcoming year, any reclamation that will be performed during the upcoming year, the dates for the beginning of active operations, and the date active operations ceased for the year.

Information contained in this report is required and will be reviewed by the Division upon receipt and prior to the next compliance inspection of the site. If, while completing this report, you learn that your site is not in compliance with the rules and the act, it is advisable that the issues be rectified promptly to avoid possible enforcement action.

1.	Is the affected area boundary clearly marked if you have an excavation or portal?	YES	NO
2.	Is the site in final reclamation? If "YES," please note time limits related to completion of reclamation, Rule 3.1.3.	YES	NO
3.	What was the date of last exploration activity?		
4.	What date did prospecting activity end, or what date is it expected to end? Rule 5.6.1(e).		
5.	Number of acres currently affected (exploration+ incomplete reclamation):		
6.	Number of acres that were newly affected during the current report year:		
7.	Number of acres that were reclaimed during the current report year:		
8	Estimated new acreage to be affected in the next report year:		

9.	Estimated acres to be recla	imed in th	ne next report y	year:						
10.	Total acres in various stag	ges of recla	amation, since	perm	itted exploration	activities	began:			
	Total acres backfilled:	Total act			Total acres w/topsoil		Total a			
		approve	d mix:		replaced:		approv	ed mulch	:	
	Total acres	Total ac			Topsoil			application		
	graded:	fertilized	l w/		replacement		rate (to	ons/ac):		
		apvd fer	tilizer:		depth (in.):					
	Seed		Fertilizer			Mulch	1			
	application		application			applic	ation			
	method:		method:			metho	od:			
	Is weed control being cond If "YES", indicate the wee Is adequate topsoil reserve If "NO", please explain:	d species,	control area, c	contro	Î type, applicatio	on rate and		YES ent date or YES	NO the re	N/A port map. N/A
	Is the reserved topsoil vege If "NO" please explain:  If exploration has exposed State Engineer (Well Perm	groundwa	nter, is the site	in coi	mpliance with the	e approved	d mining	YES g plan and YES	NO Office	N/A of the N/A
15.	Are all hazardous material	s stored w	ithin approved	l spill	containment stru	ictures?		YES	NO	N/A
16.	6. Does your NOI reclamation plan or Environmental Protection Plan require you to submit m annually?				nonitoring YES	g inform NO	nation N/A			
	If "Yes", please attach the	required r	monitoring resu	ults to	this Annual Rep	ort as req	uired by	Rule 1.1:	5(1)(c).	
17.	As required by Rule 5.6(1)(g) submit with this report documentation to show that the Financial Warranty is still and is adequate to fully reclaim the approved prospecting site disturbance(s).					till in place				
	FINANCIAL WARRANT	Y DOCU	MENTATION	ATT	ACHED:					
18.	Please use the space below the preceding year, including adits, shafts, trenches, pits, shafts, adits and other mir	ing the loc , roads and	cations and nur d structures. If	mber of appli	of new surface d cable, you must	rill holes, also descr	mud pitalibe the r	s, excavat neasures	tions, ro taken to	ock dumps, o safeguard

should be attached if needed.

19.	As required by rule 5.6.1(f), attach a map to this report that accurately depicts the NOI boundary, current affected area location of all previously listed featured, and all acreages listed in items 6 through 12 and item 20. These activities must be identified on a site map of adequate scale to field locate these areas, and may include coordinates in <u>latitude</u> and <u>longitude</u> to at least 5 decimal places, or <u>UTM</u> coordinates with the datum and zone specified.
	UPDATED MAP ATTACHED:
20.	Rule 5.7 requires submittal of final abandonment reports within 60 days for any drill hole(s) with artesian flows and no later than 12 months for all other completed drill holes.
	ABANDONMENT REPORTS ATTACHED: or N/A

Division records indicate the following permittee/landowner contact information. If this information is not current, plea						
type or print <b>current</b> contact information: Rule 5.6.1(a, b).						
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Permittee Contact:	Roger L. Day		
Permittee Company:	American Shale Oil, LLC		
Address:	P. O. Box 1470		
	Rifle, CO 81650		
Phone Number:	(970) 625-4324		
Fax Number:	(970) 625-4318		
Email Address:	Rday@amso.net		
Landowner Contact:			
Landowner Address:			
Landowner Phone Number:			
Landowner Email			
	y state that the information provide dance with the Division approved l		
Signature of <u>Permittee,</u>	Corporate Officer, Owner, or Do	ocumented Designee	Date

P-AF-01