STATE OF COLORADO

DIVISION OF RECLAMATION, MINING AND SAFETY

Department of Natural Resources

1313 Sherman St., Room 215 Denver, Colorado 80203 Phone: (303) 866-3567 FAX: (303) 832-8106

April 1, 2015

Jack Miller Superior Oilfield Services Co., LTD 1011 11th Ave. Greeley, CO 80631



John W. Hickenlooper Governor

Mike King Executive Director

Virginia Brannon

North Star Pit, Permit M-2012-004, Annual Fee Invoice and Report Request

PLEASE READ CAREFULLY – ACTION REQUIRED Please attach your COMPLETED written Annual Report and Annual Report Map to this form

Under the terms of your NOI or Reclamation Permit and Colorado Statutes, you must submit Annual Fees and Annual Reports (including a map). You must pay the Annual Fee and submit an Annual Report each year until reclamation responsibility release is granted. The Annual Fee is not a renewal fee. The Fee and Report are for LAST YEAR'S mining and reclamation season, and MUST be paid even if your operation was inactive.

The Annual Report and Fee requirement will be considered submitted when we have received the following components:

- 1. APPROPRIATE ANNUAL FEE
- 2. COMPLETED ANNUAL REPORT
- 3. ASSOCIATED MAP as required by rule

If you have requested reclamation responsibility release from the Division of Reclamation, Mining and Safety ("Division") but your permit is not released by the anniversary date listed below, the Annual Fee MUST be paid. If the permit is released before the anniversary date, then by Statute, it is not necessary to pay an Annual Fee or submit an Annual Report for that year.

Division records indicate the \$791.00 fee is due for the following:

Permit: M-2012-004 Operation Name: North Star Pit Anniversary Date: May 2, 2015

Total Fee Due: \$791.00 (Due on or before your Anniversary Date)

Return the enclosed <u>Annual Report FORM</u>, a <u>MAP</u>, and a <u>CHECK</u> or <u>MONEY ORDER</u> made payable to: Division of Reclamation, Mining and Safety, 1313 Sherman St., Room 215, Denver, CO 80203. If your records indicate these documents and fees have already been submitted, please notify the Division.

If you have additional comments and/or information that should be provided to the Division, please provide it below or attach it to this form along with your written report and map. Annual Report instructions are enclosed. If you have any questions, please feel free to contact Michelle Ramirez (303) 866-3567 ext 8114. Thank you for your cooperation in this matter.

IF THE ANNUAL FEE SUBMITTALS ARE NOT RECEIVED ON OR BEFORE YOUR ANNIVERSARY DATE, THE ENFORCEMENT PROCESS WILL AUTOMATICALLY BE INIATIED. ENFORCEMENT ACTIONS MAY RESULT IN CIVIL PENALTIES AND/OR REVOCATION OF YOUR PERMIT.

110c Annual Report

Permittee Name:	Superior Oilfield Services	Permit Number:	M-2012-004
	Co., LTD		
Operation Name:	North Star Pit	County:	Weld
Annual Fee Due:	\$791.00	Anniversary Date:	May 2, 2015
Permit Acreage:	12.55	Current Bond Amt:	\$30,035.00

According to C.R.S. 34-32.5-116 or 34-32-116, each year, on the anniversary date of the permit, an operator shall submit the Annual Fee, an Annual Report and Map showing the extent of current disturbances to affected land, required monitoring information, reclamation accomplished to date and during the preceding year, any new disturbance that is anticipated to occur during the upcoming year, any reclamation that will be performed during the upcoming year, the dates for the beginning of active operations, and the date active operations ceased for the year.

Information contained in this report will be reviewed by the Division upon receipt and prior to the next compliance inspection of the site. If, while completing this report, you learn that your site is not in compliance with the rules and the act, it is advisable that the issues be rectified promptly to avoid possible enforcement action.

			•			•					
1.	Is the site identi	he site identification sign posted in accordance with Rule 3.1.12(1).							YES	NO	
2.	. Is the affected area boundary clearly marked in accordance with Rule 3.1.12(2).							YES	NO		
3.	3. Is the mine site in final reclamation (all material extraction and stockpile removal is complete) If "YES," please note time limits related to completion of reclamation, Rule 3.1.3.						lete)?	YES	NO		
4.	What was the date of last excavation, processing or hauling activity at the mine?										
5.	5. Does the mine operate more than 180 days per year? If "NO", please review Rule 1.13 to assure that your mine is in compliance.							YES	NO		
6.	a) approval of TEMPORARY CESSATION Status? b) approval for INTERMITTENT OPERATION?							YES YES	NO NO		
7.	Number of acre	es currently affecte	d (mining -	- incor	nple	ete and or unreleas	ed reclar	nation).			
8.	Number of acre	es that were newly	affected du	ring th	ne cu	ırrent report year.					
9.	Number of acre	s that were reclain	ned during	the cu	rrent	t report year.					
10	. Estimated new	acreage to be affec	ted in the r	ext re	port	year.					
		s to be reclaimed in various stages of re					vities beg	gan:			
Ī	Total acres	Total a			•	Total acres		Total a	cres		
	backfilled:	seeded	w/	v/		w/topsoil		mulche	ed w/		
		approv	ed mix:			replaced:		approv	ed mulch	:	
Ī	Total acres	Total a	Total acres fertilized w/			Topsoil	Mulch app		application	on	
	graded:	fertiliz						rate (to	* *		
	apvd fertilizer:				depth (in.):		,				
Ī	Seed	, 4	Fertilize	r			Mulch	1			
	application		applicat	ion			applic				

13. Is weed control bei If "YES", indicate	YES ent date or	NO n the rep	N/A port map.						
14. Is adequate topsoil If "NO", please exp	YES	NO	N/A						
15. Is the reserved tops If "NO" please exp	YES	NO	N/A						
16. If mining has expore Engineer (Well Per	n and Off YES	ice of th NO	ne State N/A						
17. Are all hazardous r	YES	NO	N/A						
18. Is your financial wa	YES	NO	N/A						
19. Is your basis for leg	YES	NO							
20. Does your permit rule if "Yes", please att	YES	NO	N/A						
Construction Mater permit boundary, c UPDATED MAP A Division records indica print current contact in	rials (C.R.S. 34-32-116 or 34-32.5-1 urrent affected area boundary and lo ATTACHED: te the following permittee contact in a formation:	and/or Colorado Land Reclamation 16), attach a map to this report that a cation of the acreages specified in it aformation. If this information is no	accurately tems 7- 12	depict 2 and 14	s the 4.				
Permittee Contact:	Jack Miller								
Permittee Company:	Superior Oilfield Services Co., LTD								
Address:	1011 11th Ave. Greeley, CO 80631								
Phone Number:	(970) 352-4444								
Fax Number:	(970) 353-0139								
Email Address:	CF.PR.email								
I, the undersigned, hereby state that the information provided in this report is true and accurate, and that site operations are being conducted in accordance with the Division approved mining and reclamation plans.									
Signature of Permitte	Signature of Permittee, Corporate Officer, Owner, or Documented Designee Date								