## STATE OF COLORADO

#### DIVISION OF RECLAMATION, MINING AND SAFETY

Department of Natural Resources

1313 Sherman St., Room 215 Denver, Colorado 80203 Phone: (303) 866-3567 FAX: (303) 832-8106

February 2, 2015

George Luxbacher Occidental Oil Shale, Inc. C/o Glenn Springs Holdings, Inc. 5005 Lyndon B Johnson FWY Ste 1350 Dallas, TX 75244-6150



John W. Hickenlooper Governor

Mike King Executive Director

Virginia Brannon

#### Logan Wash, Permit M-1977-424, Annual Fee Invoice and Report Request

# PLEASE READ CAREFULLY – ACTION REQUIRED Please attach your COMPLETED written Annual Report and Annual Report Map to this form

Under the terms of your NOI or Reclamation Permit and Colorado Statutes, you must submit Annual Fees and Annual Reports (including a map). You must pay the Annual Fee and submit an Annual Report each year until reclamation responsibility release is granted. The Annual Fee is not a renewal fee. The Fee and Report are for LAST YEAR'S mining and reclamation season, and MUST be paid even if your operation was inactive.

The Annual Report and Fee requirement will be considered submitted when we have received the following components:

- 1. APPROPRIATE ANNUAL FEE
- 2. COMPLETED ANNUAL REPORT
- 3. ASSOCIATED MAP as required by rule

If you have requested reclamation responsibility release from the Division of Reclamation, Mining and Safety (the "Division") but your permit is not released by the anniversary date listed below, the Annual Fee MUST be paid. If the permit is released before the anniversary date, then by Statute, it is not necessary to pay an Annual Fee or submit an Annual Report for that year.

Division records indicate the \$633.00 fee is due for the following:

Permit: M-1977-424 Operation Name: Logan Wash Anniversary Date: March 28, 2015

Total Fee Due: \$633.00 (Due on or before your Anniversary Date)

Return the enclosed <u>Annual Report FORM</u>, a <u>MAP</u>, and a <u>CHECK</u> or <u>MONEY ORDER</u> made payable to: Division of Reclamation, Mining and Safety, 1313 Sherman St., Room 215, Denver, CO 80203. If your records indicate these documents and fees have already been submitted, please notify the Division.

If you have additional comments and/or information that should be provided to the Division, please provide it below or attach it to this form along with your written report and map. Annual Report instructions are enclosed. If you have any questions, please feel free to contact Michelle Ramirez (303) 866-3567 ext 8114. Thank you for your cooperation in this matter.

IF THE ANNUAL FEE SUBMITTALS ARE NOT RECEIVED ON OR BEFORE YOUR ANNIVERSARY DATE, THE ENFORCEMENT PROCESS WILL AUTOMATICALLY BE INIATIED. ENFORCEMENT ACTIONS MAY RESULT IN CIVIL PENALTIES AND/OR REVOCATION OF YOUR PERMIT.

### 112 Annual Report

Permittee Name:	Occidental Oil Shale, Inc.	Permit Number:	M-1977-424
Operation Name:	Logan Wash	County:	Garfield
Annual Fee Due:	\$633.00	Anniversary Date:	March 28, 2015
Permit Acreage:	108.55	Current Bond Amt:	\$570,428.00

According to C.R.S. 34-32.5-116 or 34-32-116, each year, on the anniversary date of the permit, an operator shall submit the Annual Fee, an Annual Report and Map showing the extent of current disturbances to affected land, required monitoring information, reclamation accomplished to date and during the preceding year, any new disturbance that is anticipated to occur during the upcoming year, any reclamation that will be performed during the upcoming year, the dates for the beginning of active operations, and the date active operations ceased for the year.

Information contained in this report will be reviewed by the Division upon receipt and prior to the next compliance inspection of the site. If, while completing this report, you learn that your site is not in compliance with the rules and the act, it is advisable that the issues be rectified promptly to avoid possible enforcement action.

1.	Is the site identi	ification sig	gn posted	in accorda	ance w	ith Rule 3.1.12(1)	).				YES	NO
2.	Is the affected a	rea bounda	ary clearly	/ marked i	n acco	rdance with Rule	3.1.1	2(2).			YES	NO
3.						raction and stockp on of reclamation			compl	lete)?	YES	NO
4. What was the date of last excavation, processing or hauling activity at the mine?												
5.	5. Does the mine operate more than 180 days per year If "NO", please review Rule 1.13 to assure that your mine is in compliance.							YES	NO			
6.	Has this mine b	een granted				PORARY CESSA ERMITTENT OP			?		YES YES	NO NO
7.	Number of acre	s currently	affected	(mining +	incom	plete and or unrel	leased	d reclama	ation).			
8.	Number of acre	s that were	newly af	fected dur	ing the	e current report ye	ear.					
9.	Number of acre	s that were	reclaime	d during t	he curr	ent report year.						
10.	. Estimated new	acreage to l	be affecte	d in the n	ext rep	ort year.						
11.	. Estimated acres	to be recla	imed in t	he next re	port ye	ar.						
12	Total acres in s	zarione etac	res of res	lamation	cinca n	ermitted mining a	activi	ties began	n·			
Γ	Total acres		Total acr		since p	Total acres			Total a	eres		
	backfilled:		seeded w			w/topsoil			mulche			
			approved			replaced:				ed mulch:		
	Total acres			Topsoil		Mulch appli			n			
	graded:		fertilized	w/		replacement			rate (to			
			apvd fert	ilizer:		depth (in.):			,	•		
	Seed	•		Fertilizer	r			Mulch			•	
	application			applicati	on			applicat	tion			
	mothod:			mathade				mathadi				

13. Is weed control bein If "YES", indicate	YES at date or	NO n the rep	N/A port map.		
14. Is adequate topsoil If "NO", please ex	YES	NO	N/A		
15. Is the reserved tops If "NO" please exp	ce with Rule 3.1.9(1)?	YES	NO	N/A	
16. If mining has expo Engineer (Well Per	and Off YES	ice of th NO	ne State N/A		
17. Are all hazardous r	YES	NO	N/A		
18. Is your financial w	YES	NO	N/A		
19. Is your basis for leg		YES	NO		
20. Does your permit r If "Yes", please att	ormation annually? to this Annual Report.	YES	NO	N/A	
permit boundary, c UPDATED MAP A Division records indica print <u>current</u> contact in	urrent affected area boundary and lo ATTACHED:  te the following permittee contact in formation:	16), attach a map to this report that acceptation of the acreages specified in iteration. If this information is not	ms 7- 12	2 and 14	<b>l</b> .
Permittee Contact:	George Luxbacher				
Permittee Company:	Occidental Oil Shale, Inc.				
Address:	C/o Glenn Springs Holdings, Inc. 5005 Lyndon B Johnson FWY Ste 1350 Dallas, TX 75244-6150				
Phone Number:	(972) 687-7502				
Fax Number:	(713) 985-8980				
Email Address:	CF.PR.email				
being conducted in acc	ordance with the Division approved		and that	site ope	rations are
Signature of <b>Permitte</b>	<u>e, Corporate Officer, Owner,</u> or <u>D</u>	ocumented Designee	Date		