

DAUB & ASSOCIATES, INC.



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(970) 254-1224  
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March 9, 2015

Mr. Kent Walter  
Bureau of Land Management  
220 Market Street  
Meeker, CO 81641

**RECEIVED**

MAR 11 2015  
GRAND JUNCTION FIELD OFFICE  
DIVISION OF  
RECLAMATION MINING & SAFETY

**Re: Natural Soda, LLC 2014 RDP Final Activity Sundry Notice**

Dear Mr. Walter:

Natural Soda, LLC (NS), is submitting a Sundry Notice (Form 3160-5) as a summary of wells drilled and not drilled during the 2014 Resource Drilling Program (RDP). Monitor well DS-6 was permitted, drilled, and completed by Simple Oil, LLC (previously known as Natural Soda Holdings, Inc.) and is excluded from this summary.

Should you have any questions or comments, please contact me at (970) 254-1224 or (970) 216-1010 (c), or Bob Warneke at (970) 355-4590.

Sincerely,

Gerald J. Daub PG, CPG  
President  
Daub & Associates, Inc.

Cc: Kirk Daehling  
Plant Manager  
Natural Soda, LLC

Bob Warneke  
Projects Director  
Natural Soda, LLC

Mark Sprague  
Rio Blanco County

Travis Marshall  
Division of Reclamation, Mining, and Safety

file

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
C-0118327

6. If Indian, Allottee or Tribe Name  
na

**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Natural Soda, LLC

3a. Address  
3200 Rio Blanco County Road 31  
Rifle, CO 81650

3b. Phone No. (include area code)  
(970) 878-3674

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sections 15, 21, 22, 23, 25, 26, 27, T1S, R96W, 6thPM

7. If Unit of CA/Agreement, Name and/or No.  
Natural Soda, LLC

8. Well Name and No.  
2014 Resource Drilling Program

9. API Well No.  
na

10. Field and Pool or Exploratory Area  
Boies Bed Nahcolite

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Project Summary of:
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Wells not Drilled and
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Monitor and P&A Wells

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Natural Soda, LLC completed the 2014 Resource Drilling Program (RDP) in November 2014. A summary of wells drilled and not drilled during the 2014 RDP is as follows:

Cored then plugged and abandoned (10 total):

• 2014-27-198-A, 2014-27-198-C, 2014 26-198-D, 2014-26-198-E, 2014-27-198-N, 2014-21-198-P, 2014 22 198-Q, 2014-21-198-R, 2014-15-198-T, and 2014-15-198-U

Cored then completed as monitor wells (6 total):

• DS-8 (2014-26-198-I), AG-1 (2014 25-198-J), BG-7 (2014-25-198-K), DS-9 (2014-25-198-M), 2014 27 198-O (O-GMW-A), and DS-7  
• Note: DS-6 was permitted, drilled, and completed by Simple Oil, LLC (previously known as Natural Soda Holdings, Inc.) and is not included in this list.

Completed Water Supply Wells (2 total):

• WSW-3 and WSW-4

Wells that were permitted and bonded, but not drilled (6 total) include:

• 2014-27-198-B, 2014-23-198-F, 2014-26-198-G (pad constructed), 2014-26-198-H (pad constructed), 2014-25-198-L, and 2014-22-198-S

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Gerald J. Daub

Title President, Daub & Associates, Inc.

Signature



Date 03/09/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)