STATE OF COLORADO

DIVISION OF RECLAMATION, MINING AND SAFETY

Department of Natural Resources

1313 Sherman St., Room 215 Denver, Colorado 80203 Phone: (303) 866-3567 FAX: (303) 832-8106

February 3, 2014

George Luxbacher Occidental Oil Shale, Inc. C/o Glenn Springs Holdings, Inc. 5005 Lyndon B Johnson FWY Ste 1350 Dallas, TX 75244-6150



John W. Hickenlooper Governor

Mike King Executive Director

Loretta E. Pineda

Logan Wash, Permit M-1977-424, Annual Fee Invoice and Report Request

PLEASE READ CAREFULLY – ACTION REQUIRED Please attach your COMPLETED written Annual Report and Annual Report Map to this form

Under the terms of your NOI or Reclamation Permit and Colorado Statutes, you must submit Annual Fees and Annual Reports (including a map). You must pay the Annual Fee and submit an Annual Report each year until reclamation responsibility release is granted. The Annual Fee is not a renewal fee. The Fee and Report are for LAST YEAR'S mining and reclamation season, and MUST be paid even if your operation was inactive.

The Annual Report and Fee requirement will be considered submitted when we have received the following components:

- 1. APPROPRIATE ANNUAL FEE
- 2. COMPLETED ANNUAL REPORT
- 3. ASSOCIATED MAP as required by rule

If you have requested reclamation responsibility release from the Division of Reclamation, Mining and Safety (the "Division") but your permit is not released by the anniversary date listed below, the Annual Fee MUST be paid. If the permit is released before the anniversary date, then by Statute, it is not necessary to pay an Annual Fee or submit an Annual Report for that year.

Division records indicate the \$633.00 fee is due for the following:

Permit: M-1977-424 Operation Name: Logan Wash Anniversary Date: March 28, 2014

Total Fee Due: \$633.00 (Due on or before your Anniversary Date)

Return the enclosed <u>Annual Report FORM</u>, a <u>MAP</u>, and a <u>CHECK</u> or <u>MONEY ORDER</u> made payable to: Division of Reclamation, Mining and Safety, 1313 Sherman St., Room 215, Denver, CO 80203. If your records indicate these documents and fees have already been submitted, please notify the Division.

If you have additional comments and/or information that should be provided to the Division, please provide it below or attach it to this form along with your written report and map. Annual Report instructions are enclosed. If you have any questions, please feel free to contact Michelle Ramirez at (303)-866-3567 x8114. Thank you for your cooperation in this matter.

IF THE ANNUAL FEE SUBMITTALS ARE NOT RECEIVED ON OR BEFORE YOUR ANNIVERSARY DATE, THE ENFORCEMENT PROCESS WILL AUTOMATICALLY BE INIATIED. ENFORCEMENT ACTIONS MAY RESULT IN CIVIL PENALTIES AND/OR REVOCATION OF YOUR PERMIT.

112 Annual Report

Permittee Name:	Occidental Oil Shale, Inc.	Permit Number:	M-1977-424
Operation Name:	Logan Wash	County:	Garfield
Annual Fee Due:	\$633.00	Anniversary Date:	March 28, 2014
Permit Acreage:	108.55	Current Bond Amt:	\$570,428.00

According to C.R.S. 34-32.5-116 or 34-32-116, each year, on the anniversary date of the permit, an operator shall submit the Annual Fee, an Annual Report and Map showing the extent of current disturbances to affected land, required monitoring information, reclamation accomplished to date and during the preceding year, any new disturbance that is anticipated to occur during the upcoming year, any reclamation that will be performed during the upcoming year, the dates for the beginning of active operations, and the date active operations ceased for the year.

Information contained in this report will be reviewed by the Division upon receipt and prior to the next compliance inspection of the site. If, while completing this report, you learn that your site is not in compliance with the rules and the act, it is advisable that the issues be rectified promptly to avoid possible enforcement action.

				1 1 2		•					
1.	Is the site identi	fication sign p	osted	in accordance	with	Rule 3.1.12(1).				YES	NO
2.	Is the affected a	rea boundary	clearly	marked in ac	corda	ance with Rule 3.	.1.12	2(2).		YES	NO
3.	Is the mine site If "YES," pleas			•		tion and stockpile of reclamation, l			ete)?	YES	NO
4. What was the date of last excavation, processing or hauling activity at the mine?											
5.	Does the mine of If "NO", please					ine is in complia	nce.			YES	NO
6.	Has this mine b	een granted:				RARY CESSAT MITTENT OPE				YES YES	NO NO
7.	Number of acre	s currently aff	ected ((mining + inco	mple	ete and or unrelea	ased	reclamation).			
8.	Number of acre	s that were ne	wly af	fected during	he c	urrent report year	r.				
9.	Number of acre	s that were red	claime	d during the cu	ırren	t report year.					
10.	. Estimated new	acreage to be	affecte	d in the next r	eport	year.					
11.	. Estimated acres	to be reclaim	ed in t	he next report	year.						
12	. Total acres in v	various stages	of recl	lamation since	ner	mitted mining act	tivit	ies hegan:			
Γ	Total acres		tal acr		pen	Total acres	LIVIL	Total acı	res		
	backfilled:		eded w			w/topsoil		mulched			
			proved			replaced:		approved			
F	Total acres			Topsoil			pplication				
	graded:		tilized			replacement		rate (ton			
			vd fert			depth (in.):		, ,	,		
	Seed	. 1		Fertilizer				Mulch			
	application			application				application			
	method:			method:				method:			

	3. Is weed control being conducted in accordance with an approved Weed Control Plan? YES NO N/A If "YES", indicate the weed species, control area, control type, application rate and treatment date on the report many types.					
14. Is adequate topsoil If "NO", please ex	YES	NO	N/A			
15. Is the reserved tops If "NO" please exp	ce with Rule 3.1.9(1)?	YES	NO	N/A		
16. If mining has exposed groundwater, is the site in compliance with the approved mining plan and Office of the Sta Engineer (Well Permit, S.W.S.P., and/or Permanent Augmentation Plan)? YES NO NA						
17. Are all hazardous materials stored within approved spill containment structures?					N/A	
18. Is your financial warranty value sufficient to cover the cost to complete reclamation?					N/A	
19. Is your basis for leg		YES	NO			
20. Does your permit r If "Yes", please att	ormation annually? to this Annual Report.	YES	NO	N/A		
permit boundary, c UPDATED MAP A Division records indica print <u>current</u> contact in	urrent affected area boundary and lo ATTACHED: te the following permittee contact in formation:	16), attach a map to this report that acceptation of the acreages specified in iteration. If this information is not	ms 7- 12	2 and 14	l .	
Permittee Contact:	George Luxbacher					
Permittee Company:	Occidental Oil Shale, Inc.					
Address:	C/o Glenn Springs Holdings, Inc. 5005 Lyndon B Johnson FWY Ste 1350 Dallas, TX 75244-6150					
Phone Number:	(972) 687-7502					
Fax Number:	(713) 985-8980					
Email Address:	CF.PR.email					
being conducted in acc	ordance with the Division approved		and that	site ope	rations are	
Signature of Permitte	<u>e, Corporate Officer, Owner,</u> or <u>D</u>	ocumented Designee	Date			