
Final Report

WISE Binney Connection Pump Station Study

Prepared for
South Metro WISE Authority

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The following project team was instrumental in a collaborative approach to develop the preferred alternative for the WISE Binney Connection Pump Station that will serve as guidance for the design of the selected alternative.

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This Technical Memorandum (TM) documents the results of the WISE Binney Connection Pump Station alternative study. Three pump station alternatives were evaluated based on cost and non-cost criteria in a structured decision framework process. The alternatives evaluation process followed a series of steps that identified the preferred pump station configuration alternative.

1.0 Project Background

The proposed WISE pump station will allow for the transfer of water from the Binney Water Purification Facility (BWPF), Aurora Reservoir Train (AR) and the South Platte Train (SP) or a blend of any increment of the two trains to the WISE conveyance system. The current WISE connection to the Aurora Water System has a maximum capacity of approximately 15 million gallons per day (MGD). By June 2021, the contract terms that allow for the use of the Aurora Water distribution system to convey WISE water to SMWA will expire and a dedicated pumping and conveyance system with a capacity of at least 25 MGD and as much as 30 MGD is required. This TM will focus on evaluating pump station alternatives. The new pipeline alignment alternatives that will allow water to be conveyed from the new pump station to the existing WISE system are described in TM *WISE Binney Connection Pipeline Study*, CH2M, 2018.

1.1. Summary

This TM presents information developed to support selection of the preferred alignment for the WISE Binney Connection Pump Station. The following are key components of the alternative selection process:

- Development of pump station alternative configurations. The proposed pump station layouts were developed in a collaborate process with South Metro WISE Authority (SMWA) and other project stakeholders. The three pump station layout alternatives were developed utilizing existing aerial photography, and as-built information for the BWPF and Smoky Hill Tank.
- Comparison of pump station alternatives. The cost and non-cost characteristics of the alternatives were evaluated. The cost-based criteria include conceptual level estimated construction cost. The non-cost criteria included land space requirements, operations and maintenance (O&M) considerations, permitting requirements, constructability, reliability, and public acceptance. A methodology for combining the cost and non-cost evaluations was developed and utilized for comparison of alternatives.

2.0 Alternative Evaluation Process

A structured decision framework process was utilized for selection of the preferred alternative that followed a series of steps to identify the alternative with the highest cost per benefit. The alternative evaluation decision framework process is shown schematically in Figure 2.1 and described in detail in the following sections.

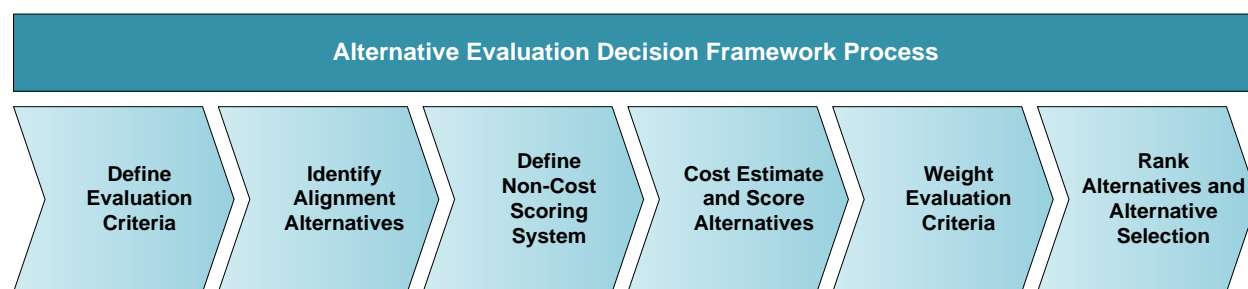


Figure 2.1: Alternative Evaluation Decision Framework Process

The alternative evaluation process included the following steps:

Define Evaluation Criteria – This step of the evaluation process was completed in a collaborative setting at the initial alternative review meeting. This step included selection of cost based and non-cost based alternative evaluation criteria. The cost-based criteria included conceptual level construction costs and estimated annual power and chemical costs. The non-cost criteria included land requirements, O&M considerations, permitting requirements, constructability, reliability, and public acceptance.

Identify Alternatives – This step of the evaluation process was also completed in a collaborate setting at the initial alternative review meeting. Three alternatives were identified: single pump station; two pump stations; and two pump stations with deferred capital (interim use of Wemlinger Blending Pump Station), which are described in detail in subsequent sections of this TM.

Define Non-Cost Scoring System – This step of the evaluation process included defining the ratings that were assigned to each alternative for the non-cost criteria. More specifically, a performance scale was defined to systematically score each alternative against the identified non-cost criteria. For this evaluation, the alternatives are assigned one of the following scores for each of the non-cost criteria: More Favorable “M”, Neutral “N”, Less Favorable “L”, or Negative “O.” The non-cost criteria and scoring performance scales are described in detail in subsequent sections of the TM.

Cost Estimate and Score Alternatives – This step of the evaluation process included development of conceptual level construction costs for each alternative. Estimated annual power and chemical costs were also compiled. In addition, non-cost criteria were assigned to each alternative.

Weight Evaluation Criteria – The non-cost evaluation criteria were weighted based on the relative importance of addressing stakeholder priorities. The criteria weights were used to define tradeoffs between goals and to build a defensible foundation for ranking alternatives. The non-cost criteria were weighted by surveying project stakeholders. The result of this approach is that the criterion with the most “more favorable” ratings has the highest weighting. The criteria were weighted in the second pump station alternative review meeting.

Rank Alternatives and Alternative Selection – The alternatives were then ranked based on a combination of the cost and non-cost weighting and scoring. Each alternative was assigned a relative benefit based on how each alternative scored against each criterion and the weight of the criterion. The benefit is the sum of the products of the non-cost criteria weight and the performance score – the higher the score, the better the benefits. A cost per benefit was then calculated by dividing the project cost by the benefit score. The lower the weighted cost, the more benefit per dollar.

Consider Potential Adverse Consequences of Selecting Alternative with Best Score – Before selecting the alternative with the best analytical score, the Project Team considered if there were reasons to believe that the structured decision-making process did not produce the best alternative. This is a final intuitive check of the structured decision process.

3.0 BWPF Site Overview

An overall site plan of the BWPF is shown on Figure 4.1. Source waters from Aurora Reservoir (AR) and the South Platte (SP) are treated in separate trains and not blended until upstream of the disinfection contact basin. Aurora Reservoir water is treated with a conventional process and enters the filter building from the AR floc/sed basins. South Platte water is treated through softening and UV advanced oxidation before filtration and GAC adsorption. The SP filters are in the western portion of the filter building, and the AR filters are in the eastern portion of the filter building. The GAC adsorbers are immediately south of the filter building. Flow from the AR and SP trains meet in a blending box located

on the east end of the filter and adsorber building. The blended flow is piped to the disinfection contact basin and from this location is pumped to the Robertsdale Tank.

As described in detail in the following sections, all three of the WISE pump station alternatives will require modifications to the blending box to allow for SMWA to access non-blended water. Also, all three of the alternatives require different types and configurations of new facilities to be located on the BWPF site.

4.0 Pump Station Alternatives

The three pump station alternatives considered in this evaluation were identified during the Alternatives Conceptual Design Review Meeting on May 9, 2018. The alternatives include single pump station, two pump stations, and two pump stations with deferred capital (interim use of Wemlinger Blending Pump Station). Figure 4.2 provides a high-level overview of the three alternatives. The proposed alternatives are described in more detail in the following sections.

4.1 Alternative 1 – Single Pump Station

4.1.1 Overview

The Alternative 1 configuration includes directly pumping from the BWPF to the Smoky Hill Tank without an intermediate pumping facility. Figure 4.3 shows an overview of this configuration. This configuration includes a flow control valve vault that delineates ownership from Aurora Water and SMWA.

Downstream of the SMWA flow control valve is a Chlorine Contact Basin (CCB), a High-Pressure Pump Station, and chemical storage and feed facilities.

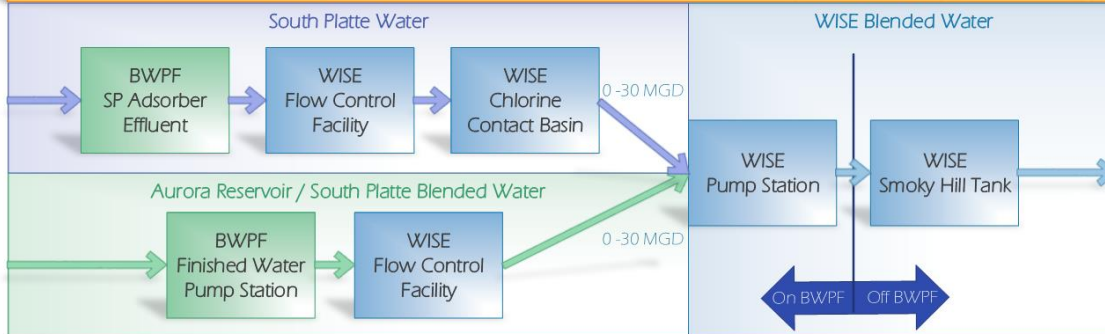
To provide the capability of delivering blended water to SMWA (which is a contractual requirement through June 2030), a pipeline from the finished water pipeline, downstream of the BWPF Finished Water Pumps, to a SMWA blending flow control valve vault to the WISE pump station wetwell is also required.



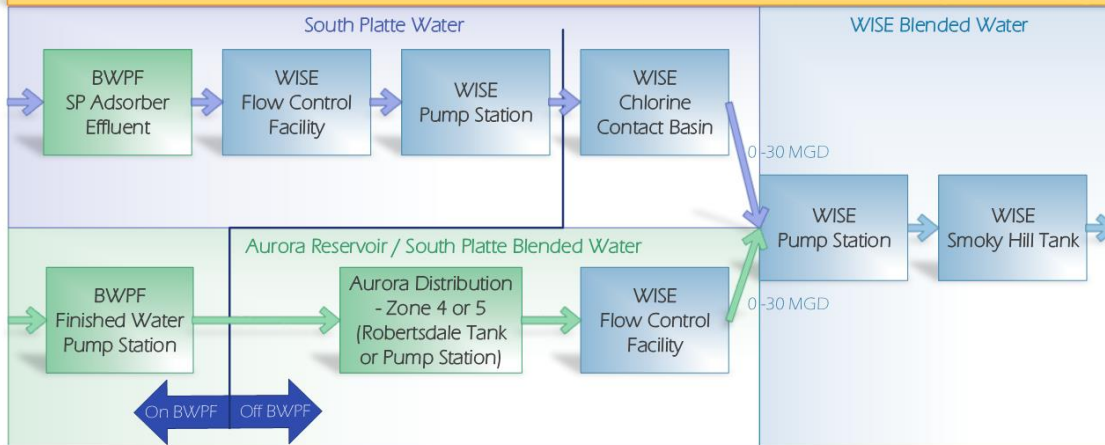
Figure 4.1 – BWPF Site Overview

WISE Binney Connection – Pump Station Alternatives Evaluation

Alternative 1 – Single Pump Station



Alternative 2 – Two Pump Station



Alternative 3 – Two Pump Station (Deferred Capital)

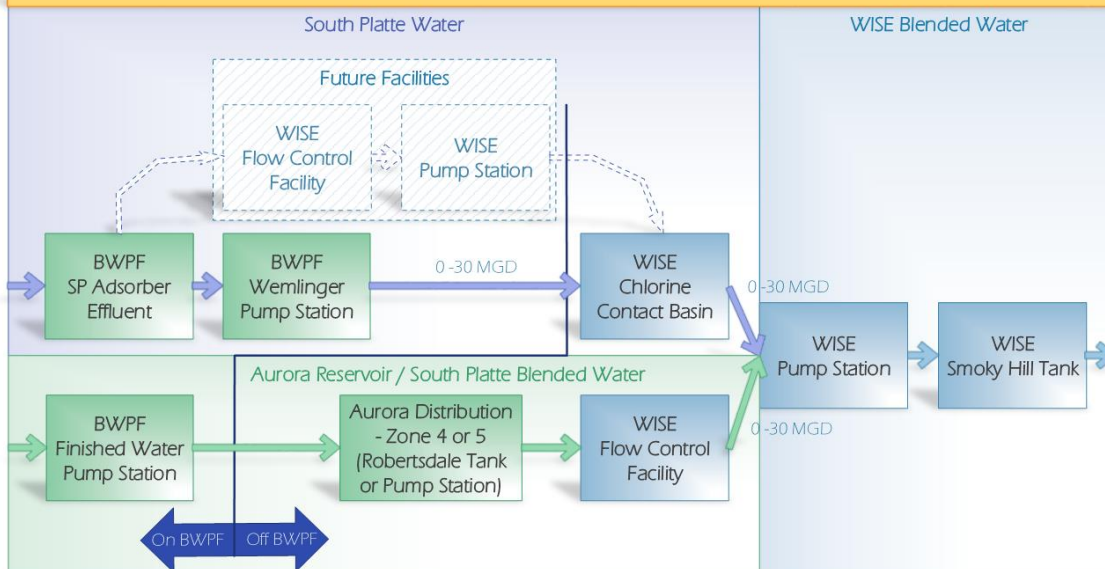


Figure 4.2 – Schematic Summary of Pump Station Alternatives

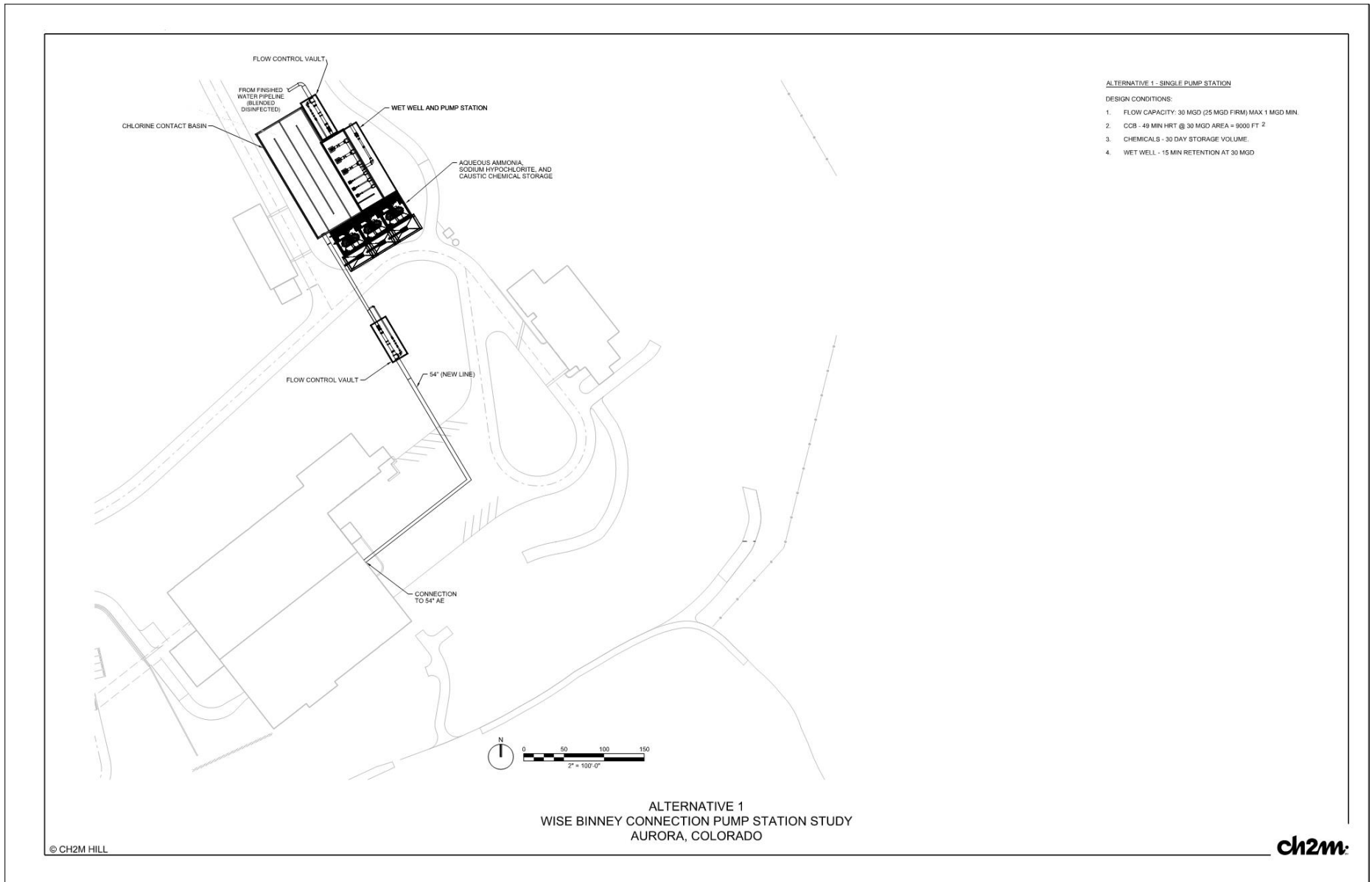


Figure 4.3 – Alternative 1 - Single Pump Station Layout

4.1.2 Connection to South Platte Train

The SMWA connection to the existing BWPF will occur on an existing pipeline leaving the SP train adsorbers just upstream of the existing blending box on the northeast side of the Filtration Facility (Facility 32). The blending box as shown in Figure 4.4 collects waters from the AR and SP trains prior to being conveyed to the BWPF disinfection contact basin (DCB) and finished water pumping station. Currently, the blending box allows the AR and SP waters to blend in the southern portion of the box. The blended water spills over a weir inside the box before being conveyed to the disinfection contact basin. If Aurora Water and SMWA do not want to rely solely on set points of the SMWA flow control valves to ensure proper isolation of the two waters, and to confirm SMWA is only getting SP water under the non-blend operating condition, a dividing wall will need to be installed in the blending box. Figure 4.4 shows the conceptual location of the dividing wall in the blending box

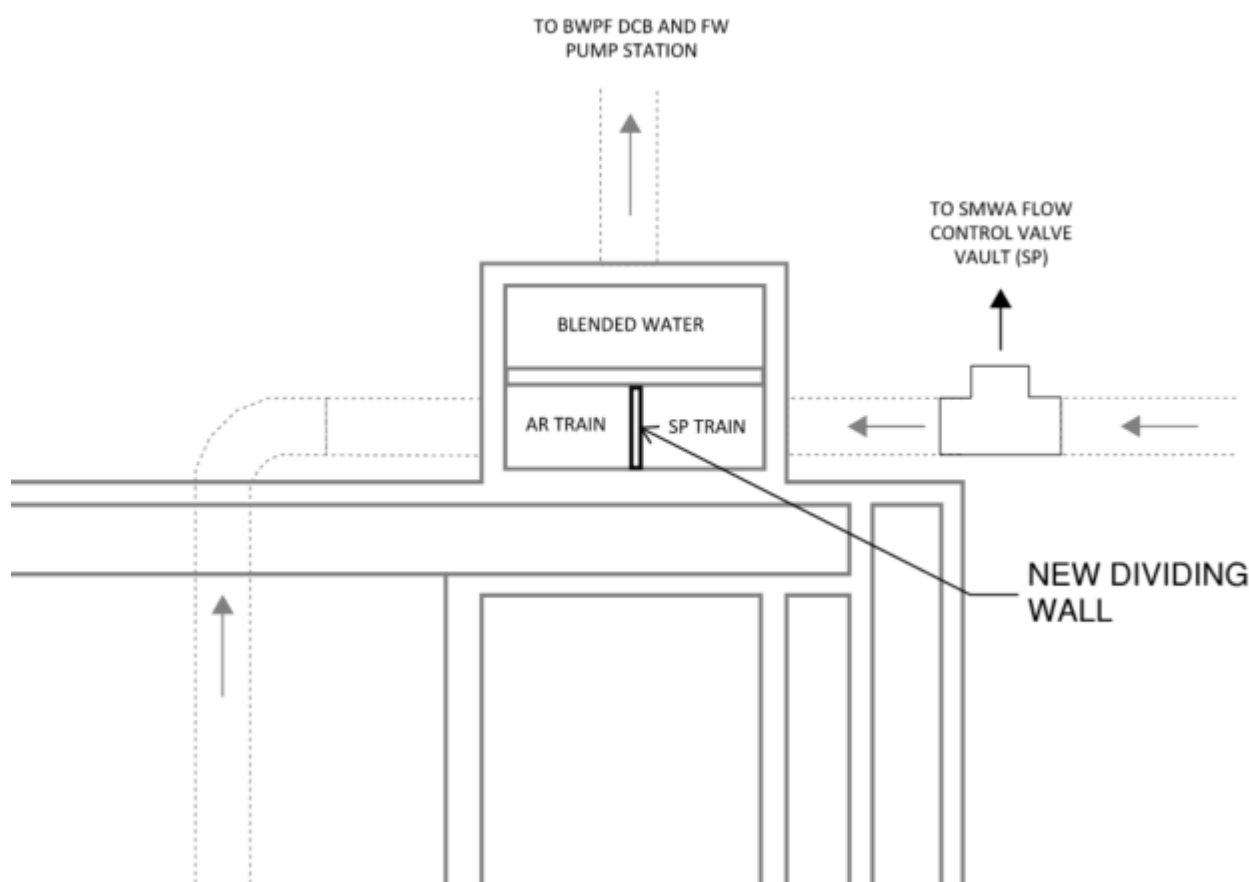


Figure 4.4: Blending Box modification for WISE connection on SP train.

4.1.3 Flow Control Valve Vault and Blending Flow Control Valve Vault

The flow control valve vault and blending flow control valve vault will be comprised of a below grade vault with two control valves each. The flow control vault will be located northwest of the Filter Facility and the blending flow control valve vault will be located north of the SMWA wetwell. To provide the capability of delivering disinfected blended water to SMWA (which is a contractual requirement through June 2030), a connection from the finished water pipeline will be provided and routed to the blending flow control valve vault.

To achieve a flow range of 1-30 mgd, two control valves are required for each vault. One control valve will be able to control flows between 1-10 mgd while the other will control flows from 10 to 30 mgd. Each control valve will have a dedicated flow meter for control. The vault will have an access stairway for entry and egress and hatches over each valve to facilitate removal. The vaults will be ventilated and designed such that it will not be classified as a confined space per Aurora requirements. Table 4.1 lists the design criteria for the proposed facility.

Figure 4.5 shows one half of the vault, the purposed layout of the Flow Control Valve Vault. The blending flow control valve vault would have an identical layout.

Table 4.1: WISE SP Water Flow Control Vault and WISE Blend Flow Control Vault Design Criteria

Item	Values	Units
Number of vaults	2	#
Maximum Flow Rate	30	mgd
Minimum Flow Rate	1	mgd
Overall Vault Length	53	Ft
Overall Vault Width	20.5	Ft
Control Valve Size – small / large	12 / 36	inch
Control Valve max CV – small / large	5730 / 53200	#
Control Valve – Small flow range	1-10	mgd
Control Valve – Large flow range	10-30	mgd

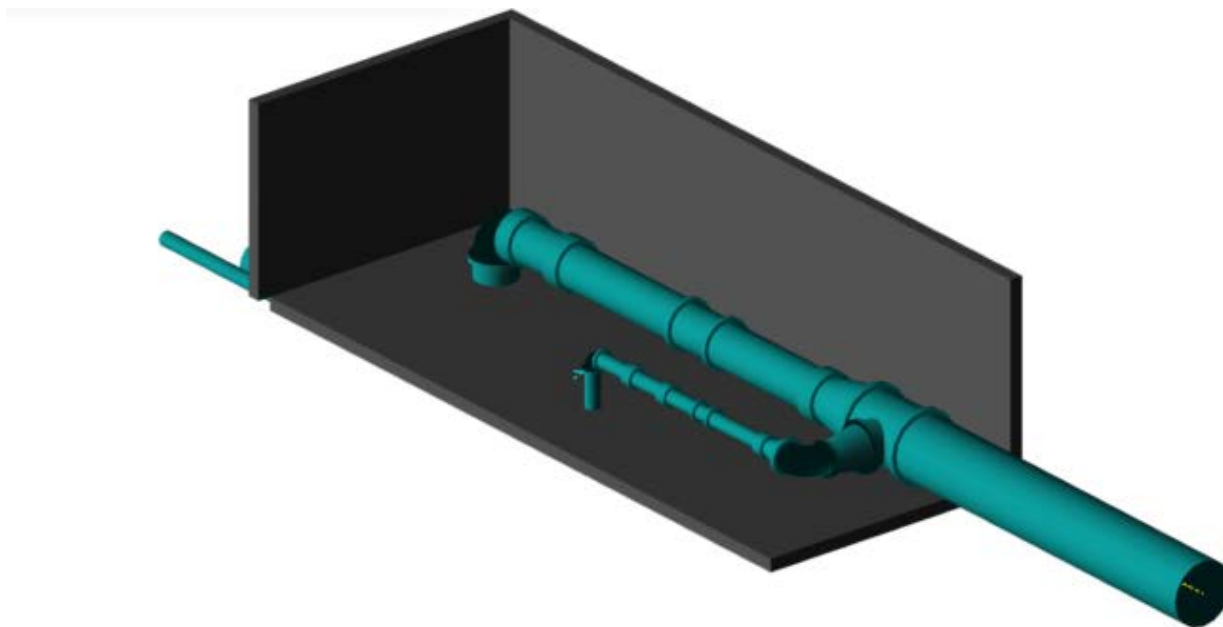


Figure 4.5: Proposed Layout for half of the WISE SP Water Flow Control Valve Vault.

4.1.4 Chlorine Contact Basin

United States Environmental Protection Agency (USEPA) regulations grant log removal credits based on compliance with treatment techniques. Table 4.2 presents a summary of the disinfection requirements based on the requirements of the USEPA's Surface Water Treatment Rule (SWTR) and Long-Term 2 Enhanced Surface Water Treatment Rule (LT2ESWTR). The chlorine contact basin includes sufficient water volume to provide 0.5-log

Giardia inactivation and 2-log virus inactivation under the following most demanding disinfection conditions as detailed in Table 4.3.

Table 4.2: Enhanced Surface Water Treatment Rule Disinfection Requirements

	Virus	<i>Giardia</i>	Cryptosporidium ¹
Total Requirement (log removal/inactivation)	4.0	3.0	3.0
Credit for Conventional Filtration (log removal credit)	2.0	2.5	3.0
Additional Disinfection Needed (log inactivation requirement)	2.0	0.5	0 ²

¹ The LT2ESWTR converted the Bin 1 Cryptosporidium oocyst inactivation requirement achieved by a well-operated (i.e., individual filter effluent <0.15 Nephelometric Turbidity Unit (NTU), 95% of the time) filtration water treatment plant to 3-log.

² No additional Cryptosporidium oocyst inactivation is required for Bin 1 and up to an additional 2.5-log Cryptosporidium oocyst inactivation would be necessary if the source water was to degrade to a Bin 4.

Table 4.3: Chlorine Contact Design Criteria

Item	Values	Units
Maximum Flow Rate	30	mgd
<i>Giardia</i> Log Inactivation	0.5	#log
CT @ 5 deg C, 1.5 mg/L, 8 pH	39	Mg-min/L
T10 required @ 5-deg C, 1.5 mg/L, 8-pH	26	min
Chlorine Contactor Water Path L:W Ratio	40:1	-
CCB Baffling Factor	0.7	#
CCB Hydraulic Retention Time @ Max Flow	48.5	Min
Number of Contactors	1	#
Free Board	3	Ft
Contactor Water Volume	1,009,800	Gal
Number of Passes	4	#
Contactor Sidewater Depth	15	Ft
Contactor Pass Width	15	Ft
Contactor Total Water Length	600	Ft
Contactor Water Pass Length	150	Ft
Overall Contactor Width	65	Ft
Overall Contactor Length	152	Ft
Overall Contractor Depth Less Top Slab	18	Ft

The CCB includes four, serpentine, concrete baffled, passes providing a 40:1 pass length to width ratio targeting a basin baffling factor of 0.7. The 54-inch pipe from the flow control valve will enter the CCB such that it will

dissipate inlet velocity head to distribute flow through the cross-sectional area of the first pass for disinfection contact. At the inlet of the CCB, a sodium hypochlorite addition will be added and a mixer will be installed to ensure a constant chemical distribution throughout the water column. A ported baffle wall will be provided to provide even flow distribution in the channel. An effluent weir is located at the exit of the CCB to maintain the disinfection water volume under all flow conditions. The addition of ammonium sulfate after disinfection will create chloramine residual. Disinfected water will overflow the CCB effluent weir into a wet well serving the vertical turbine pumping system. Figure 4.6 shows the proposed layout for the CCB.

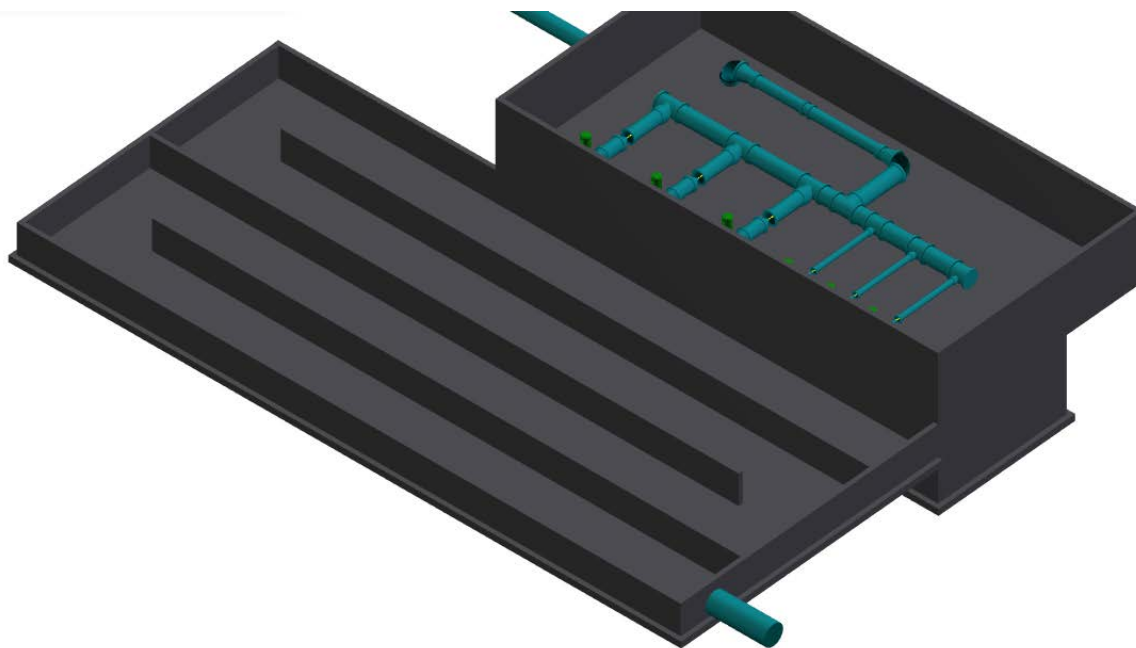


Figure 4.6: Proposed Layout for the CCB.

4.1.5 High Pressure Pump Station and Wet Well

To service the entire flow range, the Pump Station will be equipped with a total of six vertical turbine pumps operating in parallel. The six pumps will be configured as follows:

Three small pumps (0.5-3 mgd), equipped with variable frequency drives (VFD)

Three large pumps (5-15 mgd), equipped with VFDs

The connecting discharge piping, and related appurtenances, will be sized for the facility's design flow range from a minimum of 1 million gallons per day (mgd) to the maximum rated flow capacity of 30 mgd. The maximum design capacity requires two large pumps operating in parallel. The minimum flow requires one small pump operating at a reduced speed. Between 5 mgd and 6 mgd, there will be transition between two small pumps and one large pump in operation. The third large and small pumps provide redundancy.

The pump station wet well is separated from the CCB by an effluent weir. A baffle wall is added downstream of the effluent weir to promote even distribution and to reduce cross flow velocities in the wet well. Submergence requirements for the pumps are satisfied by maintaining a minimum water level inside the wet well. The wet well volume is sized such that there is a 15-minute retention time in the event of a sudden and unplanned reduction in flow from BWPF treatment trains. In the event of a sudden and unplanned pump outage, water will overflow to Solids Handling Lagoon No. 2. This will occur either by connecting an additional overflow from the pump station to the existing 60-inch Plant Drain (PD) or by utilizing the existing overflow in the BWPF finished water pump station. All pipes and equipment are sized such that velocities and dimensions meet Hydraulic Institute (HI) 9.8 standards.

The vertical turbine pumps will boost water from the wet well, through 12-inch and 30-inch discharge lines for the small and large pumps respectively, into a 36-inch combined discharge header. A check valve and isolation valve is provided on each pump discharge. A 24-inch magnetic flow meter is installed downstream of the 36-inch combined header as shown in Figure 4.7. The flow meter will be the primary measured variable for controlling the pump station. From there, the piping is routed underground and connected to the WISE Binney Connection Pipeline. For more information regarding the Connection Pipeline refer to TM *WISE Binney Pump Station Study, CH2M, 2018*.

It should be noted that if the southern pipeline alignment is selected for this alternative, consideration should be given on the portion of the profile that slopes down to the Smoky Hill Tank, as the high point in the line will be above any water surface level in the tank lower than 6125-ft. If the water surface level in the Smoky Hill tank is below 6125 and at low flows, there is insufficient frictional loss within the system to keep the HGL above the high point in the line. Therefore, a deeper than assumed pipeline or a pressure sustaining valve would be needed just before the inlet of the tank for this alignment. Note that the pressure sustaining valve option would not allow water to back flow from the Smoky Hill Tank to Rangeview. If this alignment is chosen, further analysis is required to ensure that hydraulic scenarios have been addressed. For the complete hydraulic analysis refer to Appendix B – Hydraulic Analysis.

The pump station footprint is approximately 100-ft x 50-ft. A minimum of 5-ft is maintained around all major equipment items. The option detailed within this section is just one of the potential pump station layouts. This option can be optimized and valued engineered during detailed design to ensure that the best equipment is provided to meet the needs of SMWA.

Table 4.4: Single Pump Station Design Criteria

Item	Values	Units
Maximum Pump Station Flow Rate	30	mgd
Minimum Pump Station Flow Rate	1	mgd
Pumps Required	2 Sets of 3	-
Small Pump Quantity	2 Duty / 1 Standby	-
Large Pump Quantity	2 Duty / 1 Standby	-
Small Pump Flow Range, ea.	0.5 – 3	mgd
Large Pump Flow Range, ea.	5 – 15	mgd
Small Pumps Motor Horsepower	200	HP
Large Pumps Motor Horsepower	1,500	HP
Large Pumps Motor Voltage ⁽¹⁾	4160	Volts

NOTES:

⁽¹⁾ Advantages of Medium Voltage VFD's & Motors:

- The medium voltage system will have a lower incident energy thus reduce the arc-flash hazard.
- Medium voltage feeder conductors will be smaller and thus reduce the amount of copper conductor and quantity of conduits required.
- Fewer medium voltage motors & drives required to move the same amount of water.
- Medium voltage circuit breakers and protective relays can be configured to operate significantly faster (thus reducing incident energy & arc-flash hazard) than low-voltage

Disadvantages of Medium Voltage VFD's & Motors:

- Work on medium voltage equipment would need to be contracted out if the Owner's electricians are not trained for medium voltage.
- Code required clearances for medium voltage equipment is greater than low-voltage which could result in a larger electrical room.
- Medium voltage equipment often has a longer lead time than low-voltage.

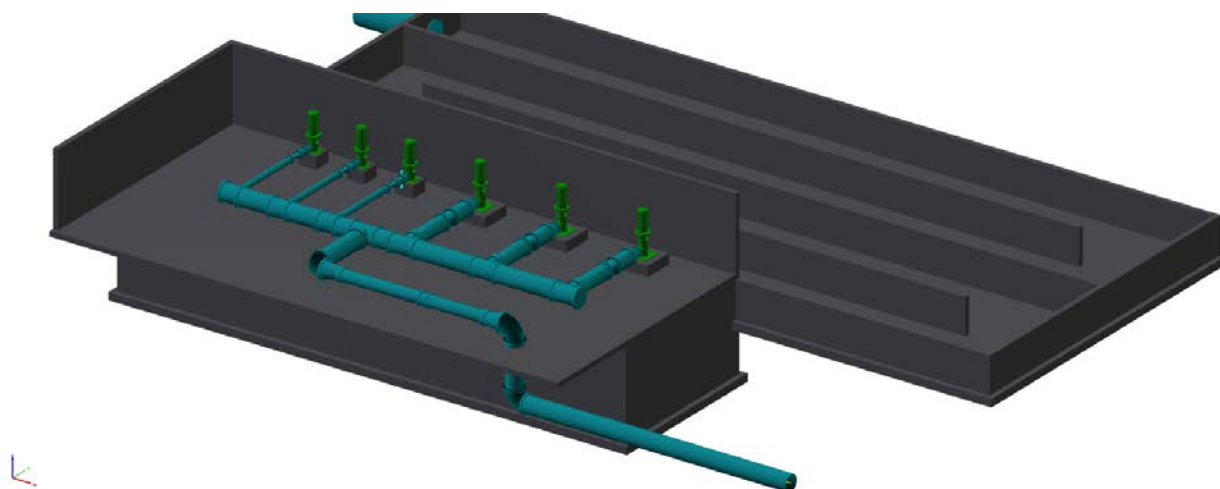


Figure 4.7 Proposed Layout for the High-Pressure Pump Station.

4.1.6 Chemical Storage

A chemical storage facility will be provided for bulk storage of sodium hypochlorite (primary disinfection), liquid ammonia sulfate (secondary disinfection), and sodium hydroxide (pH adjustment). The facility will be enclosed and each chemical area will have its own containment. Each containment area will be designed to capture the largest tank volume in the event of tank or nozzle failure. Figure 4.8 shows the layout of the chemical storage facility. Fire flow volume will be accounted for in the total containment volume required. Design temperatures within the facility will be maintained to prevent degrading of sodium hypochlorite.

The International Plumbing code and American National Standards Institute Z358.1 require safety showers and emergency eyewashes to be located near the hazard. Current codes define the distance as within 10 seconds of a hazard (about 55 feet) and on the same level as the hazard. The travel path to the shower must be free of obstructions. Therefore, a combination safety shower and eyewash will be provided in each containment area.

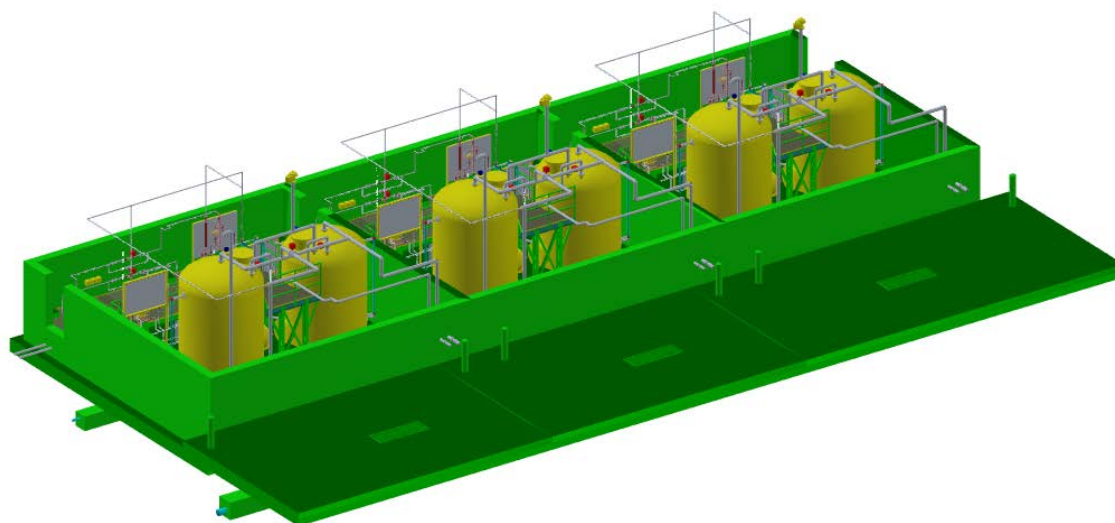


Figure 4.8: Proposed layout for the Chemical Storage Facility.

4.1.6.1 Sodium Hypochlorite

A 12.5 percent sodium hypochlorite (SHC) solution will be used for disinfection. SHC will be added at the influent of the chlorine contact basin where it will achieve sufficient contact time for *Giardia* and virus inactivation.

The SHC storage and delivery system will be installed in a separate room with independent ventilation.

Bulk SHC will be delivered into the polyethylene storage tank from the chemical unloading panel located outside. A beacon and horn will be mounted to alarm a high level in the storage tank. The tank will be equipped with a drain, overflow, vent, fill connection, outlet connection, level element and pressure instrumentation.

A skid package containing two peristaltic metering pumps (one duty and one standby) will pump SHC from the bulk storage tank to the application point. A secondary application point will be provided at the end of the CCB which allows for fine tuning of residual prior to water leaving the facility. The skid package will also include a calibration column, pressure control valve and pressure relief valves. Residual boosting pumps will also be provided.

The SHC chemical storage area will have 1 CFM/square foot of constant ventilation to remove off-gassing of chlorine vapors from the hypochlorite. This constant exhaust will be made up by transferred make-up air from the adjacent pump and chemical area to ensure that the room is negative relative to the other spaces, and will not allow chlorine vapors to migrate and damage other equipment. Make-up air for this room will be transferred from the pump room/chemical area.

The SHC chemical room should remain cool, therefore; this room will be required to be air conditioned.

Table 4.5 Sodium Hypochlorite System Design Criteria

Criteria	Value	Unit
Sodium Hypochlorite		
% Active	12.5	wt/wt (trade concentration)
Specific gravity	1.2	
Active chemical concentration	1	lb/gal
Average dose	2	mg/L as Cl
Maximum dose	4	mg/L as Cl
Target free chlorine residual	1.5	mg/L as Cl
Chemical Metering Pumps		
Minimum feed pump flow	0.7	gph
Average feed pump flow	6.2	gph
Maximum feed pump flow	41.7	gph
Pump Turndown Required	60:1	
Chemical Usage		
Minimum	16.7	gallons/day
Average	148.5	gallons/day
Maximum	1001	gallons/day
15 Day Storage Volumes		
Minimum	250.2	gallons
Average	2,226.8	gallons
Maximum	15,000	gallons
Chlorine Storage Tank		
Diameter	10	feet
Straight Shell Height	15	feet

Notes:

gph: gallons per hour

lb: pound

4.1.6.2 Liquid Ammonium Sulfate

A 39 percent Liquid Ammonium Sulfate (LAS) solution will be used to establish a chloramine residual. LAS will be added to the disinfected water at the overflow weir into the pump well. The ammonia combines with the chlorine in the water to form chloramines. The mass ratio of chlorine to ammonia-N for optimal chloramine formation can vary between approximately 3.5:1 to 5:1. Chloramines will maintain a secondary disinfectant residual in the WISE conveyance system while reducing the potential to form disinfection by-products.

The LAS storage and delivery system will be installed in a common building with the sodium hydroxide and sodium hypochlorite systems, but in separate rooms per fire code. Bulk LAS will be stored in two 4,000 gal tanks. LAS will be delivered into the storage tank from the chemical unloading panel located outside. A beacon and horn will be mounted to alarm a high level in the storage tank. The tanks will be equipped with a drain, overflow, vent, fill connection, outlet connection, level element and differential pressure gage.

A skid package containing two peristaltic metering pumps (one duty and one standby) skid will pump LAS from the bulk storage to the application point. The skid package will also include a calibration column, pressure control valve and pressure relief valves. Residual boosting pumps will also be provided.

Table 4.6 shows the LAS system design criteria.

Table 4.6 Liquid Ammonium Sulfate System Design Criteria

Criteria	Value	Unit
Ammonium Sulfate - $(\text{NH}_4)_2\text{SO}_4$		
% Active	39%	
Specific Gravity	1.22	
Active Chemical Concentration	0.84	Lb-N/gal
Chemical Feed Pump Sizing		
Min Feed Pump Flow	0.14	gph
Average Feed Pump Flow	1.55	gph
Max Feed Pump Flow	11.9	gph
Pump Turndown Required	80:1	
Chemical Usage		
Minimum	3.3	gallons/day
Average	37.1	gallons/day
Maximum	285.9	gallons/day
30 Day Storage Volumes		
Minimum	100	gallons
Average	1113.4	gallons
Maximum	8578.3	gallons
Ammonia Storage		
Diameter	10	feet
Straight Shell Height	10	feet

4.1.6.3 Sodium Hydroxide

A 50 percent sodium hydroxide solution (caustic) will be used for pH adjustment. Sodium hydroxide will be added at the effluent of the chlorine contact basin if final pH adjustment is required.

The sodium hydroxide storage and delivery system will be installed in a separate room with independent ventilation.

Bulk caustic will be delivered into the storage tanks from the chemical unloading panel located outside. A beacon and horn will be mounted to alarm a high level in the storage tank. The tank will be equipped with a drain, overflow, vent, fill connection, outlet connection, level element and differential pressure gage.

A skid package containing two peristaltic metering pumps (one duty and one standby) will pump sodium hydroxide from the bulk storage tank to the application point. The skid package will also include a calibration column, pressure control valve and pressure relief valves.

Table 4.7 Sodium Hydroxide System Design Criteria

Criteria	Value	Unit
Sodium Hypochlorite		
% Active	50	
Specific gravity	1.5	
Active chemical concentration	6.4	lb/gal
Maximum dose	20	mg/L
Chemical Metering Pumps		
Minimum feed pump flow	1.1	gph
Average feed pump flow	9.6	gph
Maximum feed pump flow	32.5	gph
Pump Turndown Required	30:1	
Chemical Usage		
Minimum	26.4	gallons/day
Average	230.4	gallons/day
Maximum	780.0	gallons/day
15 Day Storage Volumes		
Minimum	389.6	gallons
Average	3467.5	gallons
Maximum	11,688.3	gallons
Chlorine Storage Tank		
Diameter	10	feet
Straight Shell Height	10	feet

Notes:

gph: gallons per hour

lb: pound

4.2 Alternative 2—Two Pump Stations

The Alternative 2 configuration includes pumping from the BWPF to the Smoky Hill Tank with an intermediate pumping facility located generally north of the Aurora Water Robertsdale Tank. A major difference between Alternative 2 and Alternative 1 is that blended water is provided to SMWA by making a connection to the Aurora Water distribution system near the Robertsdale Tank. Water from this connection will be directed to the high-pressure pump station wet well for blending with disinfected, unblended SP water transferred from the low-pressure pump station. Figures 4.9 and 4.10 show an overview of the facilities at the BWPF and the facilities near the Robertsdale Tank, respectively. At the Binney WPF this configuration includes the SP WISE flow control valve vault shown in Alternative 1. However, under this alternative, the water will flow directly into a wet well for a low-pressure pump station. The low-pressure pump station will transfer unblended and undisinfected SP water to a location near the Robertsdale Tank site where disinfection will take place followed by final pumping by a high-pressure pump station to the Smoky Hill Tank.

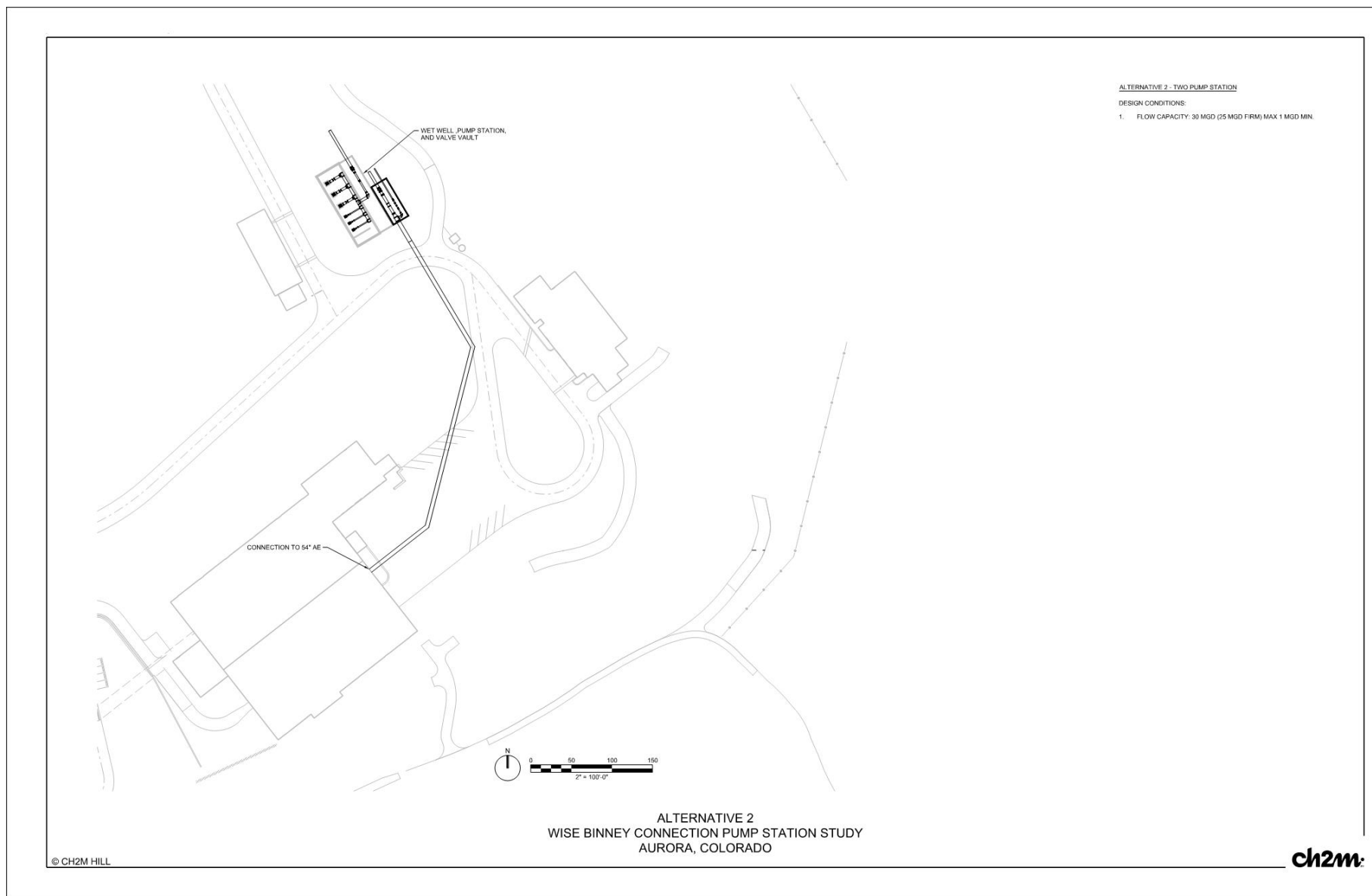
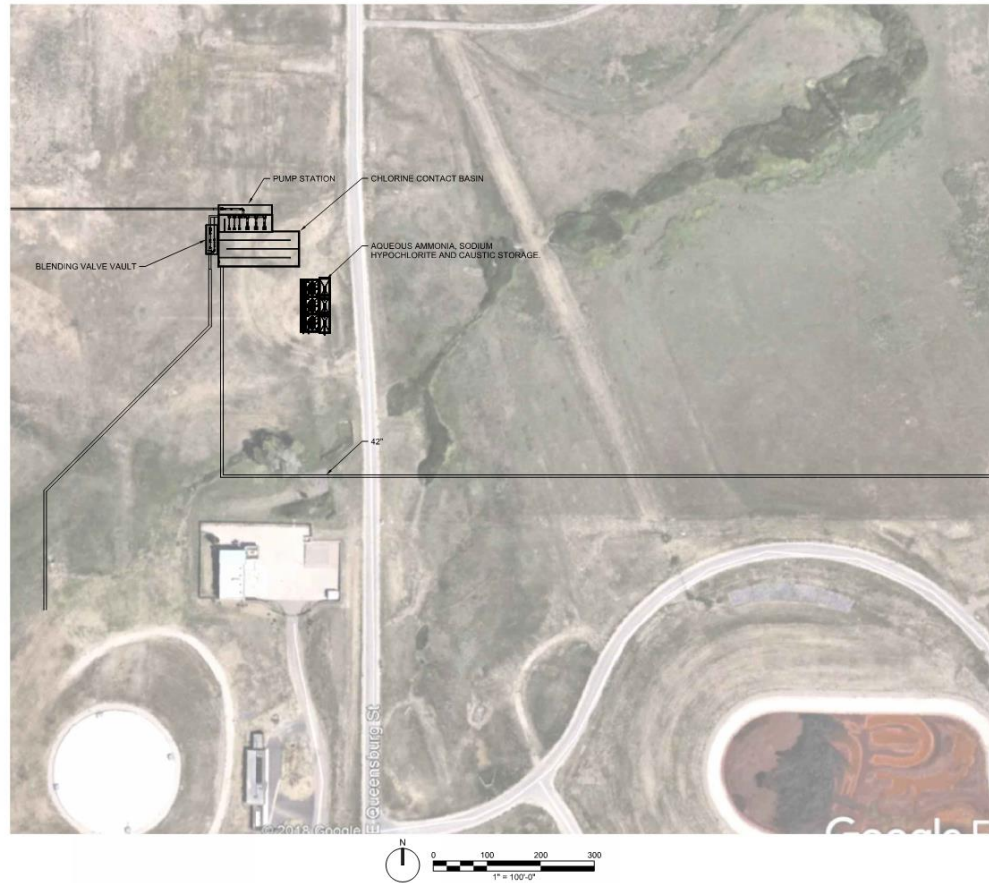


Figure 4.9 – Alternative 2 – SMWA Low-Pressure Pump Station at BWPF



ALTERNATIVE 2 AND 3 - TWO PUMP STATION

DESIGN CONDITIONS:

- 1 FLOW CAPACITY: 30 MGD (25 MGD FIRM) MAX 1 MGD MIN.

ALTERNATIVE 2 AND 3
WISE BINNEY CONNECTION PUMP STATION STUDY
AURORA, COLORADO

© CH2M HILL

ch2m

Figure 4.10 – Alternative 2 – SMWA Chlorine Contact Basin and High-Pressure Pump Station Near Robertsdale Tank

4.2.1 Low Pressure Pump Station and Wet Well

The pump station will be of similar design to that shown for Alternative 1. The only major difference will be the discharge pressure will be significantly lower and therefore the motor horsepower will also be significantly lower since the pumps are only required to lift the water to the nearby facilities located near Robertsdale Tank. Figure 4.11 shows the layout of the flow control valve vault and low-pressure pump station.

Consideration should be given to the connection pipeline between the low-pressure and high-pressure pump stations as there is an intermediate high point. Further analysis will be required to ensure appropriate equipment (pressure sustaining valve, etc.) is placed downstream of the highpoint to prevent the line from draining every time the pump station shuts off.

As described for Alternative 1, consideration should also be given on the southern pipeline alignment, specifically the portion of the profile that slopes down to the Smoky Hill Tank since the high point in the line for any water surface is lower than 6125-ft in the tank. If this alignment is chosen, further analysis is required to ensure that hydraulic scenarios have been addressed. For the complete hydraulic analysis refer to Appendix B – Hydraulic Analysis.

The low-pressure pump station footprint is approximately 100-ft x 50-ft. A minimum of 5-ft is maintained around all major equipment. A summary of the low-pressure pump station is shown in Table 4.8.

Table 4.8: Low-Pressure Pump Station Design Criteria

Item	Values	Units
Maximum Flow Rate	30	mgd
Minimum Flow Rate	1	mgd
Pumps Required	2 Sets of 3	-
Small Pump Quantity	2 Duty / 1 Standby	-
Large Pump Quantity	2 Duty / 1 Standby	-
Small Pump Flow Range, ea.	0.5– 3	mgd
Large Pump Flow Range, ea.	5 – 15	mgd
Small Pumps Motor Horsepower	50	HP
Large Pumps Motor Horsepower	200	HP
Wet Well Volume (Working)	312,500	gal

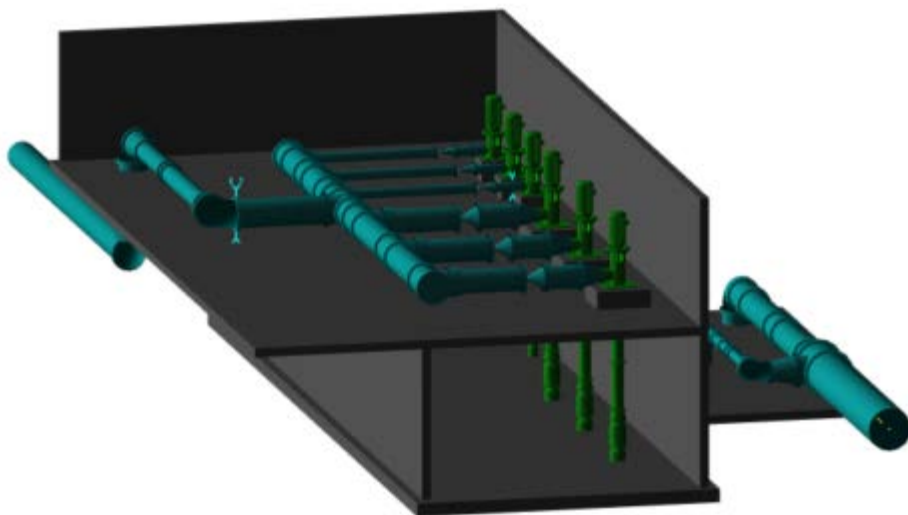


Figure 4.11: Proposed Layout of the Flow Control Valve Vault and Low-Pressure Pump Station.

4.2.2 Other Alternative 2 Facilities

As shown on Figure 4.10, the remaining facilities are located near the Robertsdale Tank. These facilities are essentially identical to those shown for Alternative 1, except the facilities are located off the BWPF site, near the Robertsdale Tank.

The only significant difference between these alternatives is the blended water valve vault, shown on the northwest corner of the wet well. This vault allows water to by-pass the contact basin and blend with the SP water in the high-pressure pump station wet well.

4.3 Alternative 3—Two Pump Station (Deferred Capital)

Alternative 3 has an identical configuration to Alternative 2 but for an interim period uses the Wemlinger Blending Pump Station as the low-lift pump station that will pump (treated but not disinfected) SP water off the BWPF site. The Wemlinger Blending Pump Station structure is located on the west end of the BWPF filtration facility. The Wemlinger Blending Pump station structure was built at the time that the filtration facility was constructed, because it would have been difficult to add the pump station structure at a later date. However, because Aurora Water does not currently have a need to transfer water from the SP Train to the Wemlinger Water Treatment Plant (WTP), the Wemlinger Pump Station structure is currently not outfitted with any mechanical equipment. Therefore, SMWA would need to procure and install the pumps, motors, valves, VFDs, and all associated equipment that would be required to make the Wemlinger Pump Station operational. Additionally, the pipeline from the Wemlinger Pump Station to Robertsdale Road has been partially constructed, so SMWA would need to extend the existing pipeline to at least the SMWA proposed site near the Robertsdale Tank.

Therefore, the deferred capital is effectively limited to the cost of the pump station structure.

4.3.1 Wemlinger Pump Station

The Pump Station will be retrofitted with a total of four vertical turbine pumps operating in parallel. The four pumps will be configured as follows:

Two small pumps (0.5-3 mgd), equipped with variable frequency drives (VFD)

Two large pumps (5-15 mgd), equipped with VFD's

This existing space does not allow for redundant pumps, so some flow rates will require both the small or both the large pumps to be operational.

The connecting discharge piping, and related appurtenances, will be sized for the facility's design flow range from a minimum of 1 mgd to the maximum rated flow capacity of 30 mgd.

Due to the configuration of the Wemlinger Blending Pump Station it is not possible to place a flow control structure between the SP train and the pump station. Therefore, the pump station will act as the flow control facility from Aurora to SMWA. All pipes and equipment are sized such that velocities and dimensions meet Hydraulic Institute (HI) 9.8 standards.

The vertical turbine pumps will boost water from the wet well, through 12-inch and 30-inch discharge lines for the small and large pumps respectively, into a 36-inch combined discharge header. A check valve and an isolation valve is provided on each pump discharge. A 24-inch magnetic flow meter is installed downstream of the 36-inch combined header. The flow meter will be the primary instrument used for controlling the pump station. A combination of existing and new pipe will convey the SP Train water to the CCB located at the Robertsdale Tank area. Figure 4.12 shows the layout of the Wemlinger Pump Station.

Consideration should be given to the connection pipeline between the low-pressure and high-pressure pump stations as there is an intermediate high point. Further analysis will be required to ensure appropriate equipment (pressure sustaining valve, etc.) is placed downstream of the highpoint to prevent the line from draining every time the pump station turns off.

As described for Alternatives 1 and 2, consideration should also be given on the southern pipeline alignment, specifically the portion of the profile that slopes down to the Smoky Hill Tank since the high point in the line for any water surface is lower than 6125-ft in the tank. If this alignment is chosen, further analysis is required to ensure that hydraulic scenarios have been addressed. For the complete hydraulic analysis refer to Appendix B – Hydraulic Analysis.

Table 4.9: Wemlinger Pump Station Design Criteria

Item	Values	Units
Maximum Plant Flow Rate	30	mgd
Minimum Plant Flow Rate	1	mgd
Pumps Required	2 Sets of 2	-
Small Pump Quantity	2 Duty	-
Large Pump Quantity	2 Duty	-
Small Pump Flow Range, ea.	0.5 – 3	mgd
Large Pump Flow Range, ea.	5 – 15	mgd
Small Pumps Motor Horsepower	50	HP
Large Pumps Motor Horsepower	200	HP

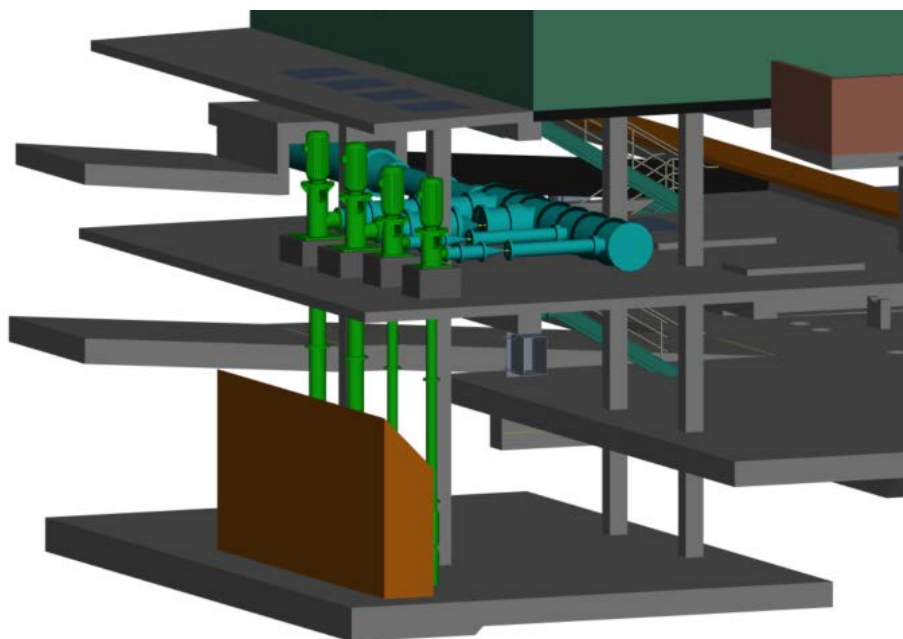


Figure 4.12: Proposed Layout of the Wemlinger Pump Station.

5.0 Capital Cost Calculation

Conceptual level construction cost estimates were developed for each alternative. The cost estimates developed for this study are considered to be Class 4 - Planning Level Estimates as defined by the American Association of Cost Engineering (AACE) and as designated in ASTM E2516-06 Standard Classification for Cost Estimate Classification System. Class 4 costs are considered accurate from -30 to +50 percent (%) based on a 1% to 15% complete project definition. This range of accuracy is on the final estimate, including any applicable markups for contingency or other project costs.

Standard markups were applied for the following items:

- Allowance for Unscoped Items – 5 percent of the initial estimated construction cost to account for items not identified at the level of this study.
- Contractor Overhead & Profit – 17 percent of the estimated construction cost.
- Contractor Mobilization, Bonds, and Insurance – 5 percent of the estimated construction cost.
- Contingency – 30 percent of the estimated construction cost.

The total estimated construction cost for each alternative is presented in Table 5.1. The detailed cost estimate can be found in Appendix E – Cost Estimate.

TABLE 5.1 Total Estimated Construction Cost

Alternative	Estimated Construction Cost WITHOUT Contingency	Estimated Construction Cost WITH 30% Contingency
Single Pump Station	\$ 15,832,400	\$ 20,581,900
Two Pump Station without Wemlinger	\$ 21,253,400	\$ 27,629,200
Two Pump Station with Wemlinger	\$ 23,029,600	\$ 29,938,200

6.0 Non-Cost Criteria

Non-cost criteria were also considered in the evaluation of alternatives. Criteria weights are a measure of the relative importance of each criterion to addressing stakeholder priorities. As described earlier in this TM, the criteria weights are based on a survey of project stakeholders and were used to define tradeoffs between competing goals and to build a defensible foundation for ranking the alternatives based on their anticipated benefits. The selected non-cost criteria and respective weightings are shown in Table 6.1 below.

Table 6.1 Non-Cost Evaluation Criteria and Weighting

Criteria	Description	Relative Weighting
Land Requirements	This category is a quantitative assessment of the actual square footage required for the new infrastructure (not including the pipeline).	16%
Operations and Maintenance	This category includes quantitative assessment of the anticipated operations and maintenance requirements for the pump station facilities and the pipeline.	26%
Permitting	This category is a qualitative assessment of potentially difficult permitting issues associated with a particular alternative. Also, any unique permits or permits with extensive review periods or documentation would reduce the relative rating in this category.	11%
Constructability	This category is a preliminary assessment of known construction challenges such as limited space available for construction, construction access constraints, and power supply availability challenges.	21%
Reliability	This category addresses the reliability of the alternative from an operations perspective including opportunity for SMWA to receive water when BWPF is off-line and the number of power supplies (drops) that could subject the system to temporary service interruptions.	21%
Public Acceptance	This category covers the full range of potential issues that might make a pump station alternative difficult to implement. Consideration of the potential risk to implementing the project due to any unfavorable situation should be captured by the ratings used for this category.	5%

Performance scales were constructed to provide a scoring system in which each alternative can be evaluated. The scoring system for each non-cost criterion is “M” = More Favorable, “N” = Neutral, “L” = Less Favorable, and “O” = Negative. The numerical values assigned to each of these scores are identified in Table 6.2.

Table 6.2 Non-Cost Criterion Performance Scale and Numerical Values

Performance Scale	Numerical Value
“M” = More Favorable	1.0
“N” = Neutral	0.7
“L” = Less Favorable	0.4
“O” = Negative	0.1

6.1 Land Requirements

This category is a quantitative assessment of the square footage required for the new infrastructure (not including the pipeline). The land requirements scores and descriptive reasoning are identified in Table 6.3.

Table 6.3 Land Requirements Assigned Scores

Alternative	Assigned Score	Description
Alternative 1 – Single Pump Station	“N” Neutral	Alternative 1 – Single Pump Station requires: - Approximately 28,000 square feet at BWPF.
Alternative 2 – Two Pump Station	“L” Less Favorable	Alternative 2 – Two Pump Station requires: - Approximately 7,000 square feet at BWPF. - Approximately 36,000 square feet off BWPF property.
Alternative 3 – Two Pump Station (Deferred Capital)	“L” Less Favorable	Alternative 3 – Two Pump Station requires: - Approximately 7,000 square feet at BWPF. ⁽¹⁾ - Approximately 36,000 square feet off BWPF property.

Note 1. This land requirement will be deferred until Aurora utilizes Wemlinger PS.

6.2 Operations and Maintenance

This category includes quantitative assessment of the anticipated operations and maintenance requirements for the pump station facilities and the pipeline. The scores and descriptive reasoning are identified in Table 6.4.

Table 6.4 Operations and Maintenance Assigned Scores

Alternative	Assigned Score	Description
Alternative 1 – Single Pump Station	“M” More Favorable	Alternative 1 – Single Pump Station includes: - 8.9 MGD required 4.0M kWh of electricity for pump station operation per year. - 16 Total Assets: o 3, 0.5-3 mgd pumps o 3, 5-9 mgd pumps o 1, CCB and pump station wet well o 1, SP Water Flow control valve vault o 1, Blended water flow control valve vault o 6, chemical storage tanks (2 of each chemical – LAS, Hypo, Caustic) o 1, surge tank - No room for additional future operational (equipment) storage
Alternative 2 – Two Pump Station	“N” Neutral	Alternative 2 – Two Pump Station includes: - 8.9 MGD required 4.4M kWh of electricity for pump station operation per year. - 25 Total Assets: o 3, 0.5-3 mgd pumps – high pressure o 3, 5-9 mgd pumps – high pressure o 3, 0.5-3 mgd pumps – low pressure o 3, 5-9 mgd pumps – low pressure o 2, pump station wet wells o 1, CCB o 1, SP Water Flow control valve vault o 1, Blended water flow control valve vault o 6, chemical storage tanks (2 of each chemical – LAS, Hypo, Caustic) o 2, surge tanks - Room for additional (future) operational (equipment) storage at high-pressure pump station location

Table 6.4 Operations and Maintenance Assigned Scores

Alternative	Assigned Score	Description
Alternative 3 – Two Pump Station (Deferred Capital)	“L” Less Favorable	Alternative 3 – Two Pump Station includes: <ul style="list-style-type: none"> - 8.9 MGD required 4.4M kWh of electricity for pump station operation per year. - 29 Total Assets: <ul style="list-style-type: none"> o 3, 0.5-3 mgd pumps – high pressure o 3, 5-9 mgd pumps – high pressure o 3, 0.5-3 mgd pumps – low pressure (future) o 3, 5-9 mgd pumps – low pressure (future) o 2, 0.5-3 mgd pumps – low pressure (Wemlinger PS) o 2, 5-15 mgd pumps – low pressure (Wemlinger PS) o 2, pump station wet wells (1 future) o 1, CCB o 1, SP Water Flow control valve vault (future) o 1, Blended flow control valve vault o 6, chemical storage tanks (2 of each chemical – LAS, Hypo, Caustic) o 2, surge tanks (1 future) - Room for additional (future) operational (equipment) storage at high-pressure pump station location

6.3 Permit Requirements

This category is related to a qualitative assessment of potentially difficult permitting issues associated with a particular alternative. Also, any unique permits or permits with extensive review periods or documentation reduces the relative rating in this category. The permit requirements scores and descriptive reasoning are identified in Table 6.5. A comprehensive list of potentially applicable permits and stakeholders is included in Appendix A – WISE Infrastructure Project Regulatory Analysis.

Table 6.5 Permit Requirements Assigned Scores

Alternative	Assigned Score	Description
Alternative 1 – Single Pump Station	“N” Neutral	Alternative 1 – Single Pump Station requires: <ul style="list-style-type: none"> - CDPHE approval for Binney modifications and new disinfection (treatment) facility.
Alternative 2 – Two Pump Station	“L” Less Favorable	Alternative 2 – Two Pump Station requires: <ul style="list-style-type: none"> - CDPHE approval for Binney modifications and new disinfection (treatment) facilities and building department review for new bathroom associated with remote chemical facility. - Potential permit challenges for hydraulic considerations associated with pumping downhill between the two pump stations.
Alternative 3 – Two Pump Station (Deferred Capital)	“L” Less Favorable	Alternative 3 – Two Pump Station requires: <ul style="list-style-type: none"> - Same as alternative 2.

6.4 Constructability

This category is a preliminary assessment of known construction challenges such as space available for construction, construction access constraints, and power supply availability and location. The constructability scores and descriptive reasoning are identified in Table 6.6.

Table 6.6 Constructability Assigned Scores

Alternative	Assigned Score	Description
Alternative 1 – Single Pump Station	“O” Negative	Alternative 1 – Single Pump Station requires: <ul style="list-style-type: none"> - 80% of the available space at the BWPF site is required (28,000 of 35,000 sq ft) - May be possible to use other lands on the BWPF site for laydown, if allowable - Sub meter from BWPF electrical system <ul style="list-style-type: none"> o Tie into 13.2 kV plant loop, reduce to 4160V. Utilize medium voltage equipment for pump station.
Alternative 2 – Two Pump Station	“L” Less Favorable	Alternative 2 – Two Pump Station requires: <ul style="list-style-type: none"> - 20% of the available space at the BWPF site is required (7,000 of 35,000 sq ft) - 36,000 sq ft is also required at the offsite (near Robertsdale Tank) location. <ul style="list-style-type: none"> o Not space limited at off site location. - For low-pressure pump station at BWPF, sub electrical meter from BWPF electrical system <ul style="list-style-type: none"> o Tie into 13.2 kV plant loop, reduce to 480V. Utilize low voltage equipment for pump station. - For high-pressure off-site pump station, sub meter from power line in Robertsdale Road that feeds BWPF site <ul style="list-style-type: none"> o Offsite location utilizes medium voltage equipment for pump station. - Hydraulic consideration for potentially having negative pressures in the pipeline between the two pump stations.
Alternative 3 – Two Pump Station (Deferred Capital)	“L” Less Favorable	Alternative 3 – Two Pump Station requires: <ul style="list-style-type: none"> - Same as Alternative 2.

Note: Available space is open space that could be used for construction, laydown, facilities, etc.

6.5 Reliability

This category addresses the reliability of the alternative from an operations perspective including flexibility to deliver water to SMWA when BWPF is off-line and the reliability of power supplies (drops) that could subject the system to temporary service interruptions. The reliability scores and descriptive reasoning are identified in Table 6.7.

Table 6.7 Reliability Assigned Scores

Alternative	Assigned Score	Description
Alternative 1 – Single Pump Station	“N” Neutral	Alternative 1 – Single Pump Station includes: <ul style="list-style-type: none"> - Temporary connection can be used as alternate supply when BWPF is off-line - No secondary alternate supply connection is feasible - System is dependent on one electrical system working and one electrical supply for the single facility

Table 6.7 Reliability Assigned Scores

Alternative	Assigned Score	Description
Alternative 2 – Two Pump Station	“L” Less Favorable	Alternative 2 – Two Pump Station requires: <ul style="list-style-type: none"> - Temporary connection can be used as alternate supply when BWPF is off-line - A second alternate supply connection can be made to the distribution system near Robertsdale Tank - System is dependent on two electrical systems and electrical supplies working for both facilities - Hydraulic considerations for pumping between the two pump stations (intermediate high point which will require additional equipment to keep the line full)
Alternative 3 – Two Pump Station (Deferred Capital)	“L” Less Favorable	Alternative 3 – Two Pump Station requires: <ul style="list-style-type: none"> - Same as Alternative 2.

6.6 Public Acceptance

This category covers the full range of potential issues that might make a pump station alternative difficult to implement. Consideration of the potential risk to implementing the project due to any unfavorable situation should be captured by the ratings used for this category. Public Acceptance non-cost scores and descriptive reasoning are identified in Table 6.8.

Table 6.8 Public Acceptance Assigned Scores

Public Acceptance Assigned Scores

Alternative	Assigned Score	Description
Alternative 1 – Single Pump Station	“N” Neutral	Alternative 1 – Single Pump Station includes: <ul style="list-style-type: none"> - Chemical storage on existing plant site
Alternative 2 – Two Pump Station	“L” Less Favorable	Alternative 2 – Two Pump Station requires: <ul style="list-style-type: none"> - Offsite Chemical Storage (LAS/Hypo/Caustic) - Offsite Pump Station Building
Alternative 3 – Two Pump Station (Deferred Capital)	“L” Less Favorable	Alternative 3 – Two Pump Station requires: <ul style="list-style-type: none"> - Offsite Chemical Storage (LAS/Hypo/Caustic) - Offsite Pump Station Building

7.0 Alternative Ranking and Selection

The alternatives were ranked based on a combination of the cost and non-cost weighting and scoring. Each alternative was assigned a relative benefit score based on the sum of the products of the non-cost criteria weight and scoring. The higher the benefit score, the better the benefits. A cost per benefit was then calculated by dividing the project cost by the benefit score. The lower the weighted cost, the more benefit per dollar. The total estimated construction cost, non-cost criteria scoring, benefit, and cost per benefit are identified in Table 7.1 and shown graphically on Figure 7.1.

Table 7.1: Alternative Ranking Score

Alternative	Estimated Construction Cost	Annual Cost (Power and Chemicals)	Land Requirements 16%	Operations & Maintenance 26%	Permitting 11%	Constructability 21%	Reliability 21%	Public Acceptance 5%	Net Present Value Cost 10 year at 2% (net of inflation)	Benefit	Cost per Benefit
1 - Single Pump Station	\$ 21,000,000	\$ 557,000	N	M	N	O	N	N	\$ 26,000,000	0.65	\$ 39,709,000
2 - Two Pump Station	\$ 28,000,000	\$ 606,000	L	N	L	L	L	L	\$ 33,400,000	0.48	\$ 69,791,000
3 - Two Pump Station (Deferred Capital)	\$ 30,000,000	\$ 585,000	L	L	L	L	L	L	\$ 33,700,000	0.40	\$ 84,250,000

The alternative with the lowest cost per benefit or highest cost per benefit ratio is Alternative 1 – Single Pump Station and represents the preferred alternative for the WISE Binney Connection Pump Station.

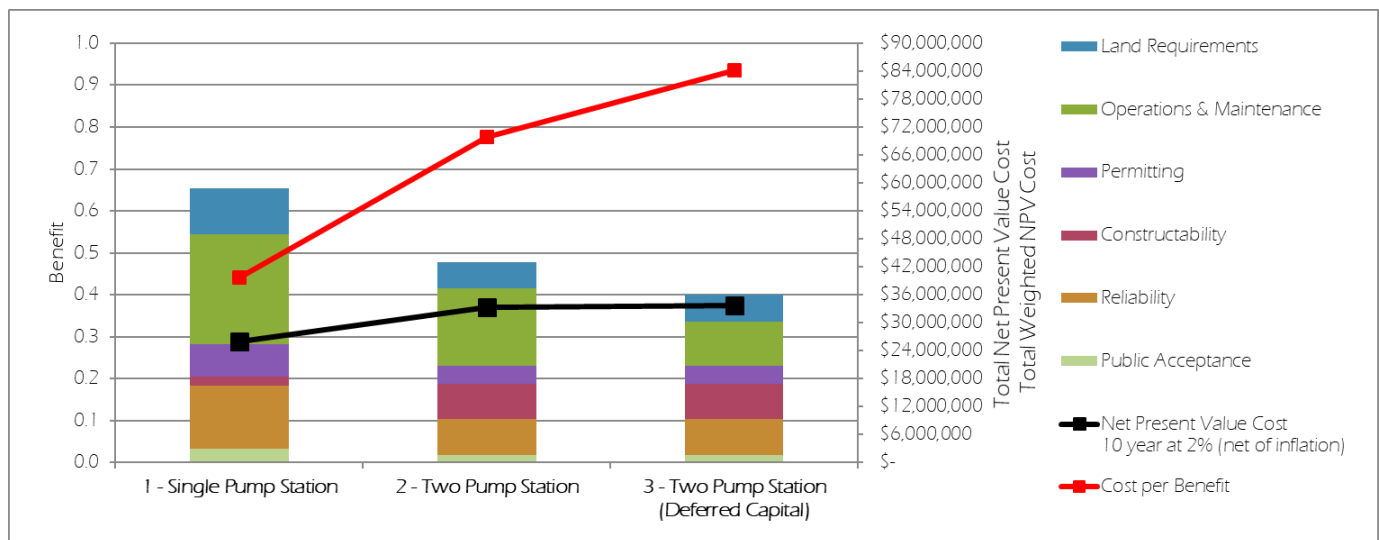


Figure 7.1: Graphical representation of the total estimated construction cost, non-cost criteria scoring, benefit, and cost per benefit.

8.0 Consider Potential Adverse Consequences of Selecting the Highest Scoring Alternative

Before advancing the single pump station alternative into final design, there are several key items to consider that could change the selected alternative in size and configuration. The items include:

- Coordinate with SMWA Operations Staff to determine if a 480-volt pump station is desired instead of a 4160-volt facility. It is important to note that 480-volt is significantly larger facility will not fit on the limited space available on the BWPF (refer to the Enhancements Section for preliminary evaluation).
- Confirm that SMWA Operations Staff can access the proposed SMWA facilities to be located on the BWPF site as assumed in this evaluation (develop an IGA as appropriate).
- Confirm that chemical deliveries for the SMWA facility can be delivered through the BWPF front gate as assumed in this evaluation (develop an IGA as appropriate).
- Confirm that 13-kV looped power supply at BWPF has sufficient capacity for over 3,000 HP of pump capacity. Note that this has been preliminarily confirmed based on the BWPF electrical model from the original facility design and the proposed new loading.
- Further investigate the enhancements outlined in the following section.

9.0 Enhancements

There are several potential enhancements that could be made to the selected alternative (Alternative 1 – Single Pump Station). Some of these are discussed below.

9.1 Locate Single Pump Station Off BWPF Site

It may be possible to relocate the Single Pump Station (Alternative 1) off the BWPF property. One option is to locate the pump station near Robertsedale Tank. This option would likely require a tunnel or deep pipe to allow water to flow from the BWPF to this site without intermediate pumping. Another option is to locate the pump station just north of the currently shown location, on the City of Aurora Parks, Recreation, and Open Space parcel to the north. Locating a single pump station facility off BWPF site will require a hydraulic analysis to ensure it is viable to convey water from the SP train to the new location via gravity. It is recommended that survey of the proposed area be conducted to confirm site elevations.

It is important to note that locating the pump station in a location that is not currently defined in the Aurora Reservoir Master Plan as an Aurora Water facility area will require an amendment to the Master Plan including approval by the Aurora Parks, Recreation, and Open Space board and the City of Aurora Planning Commission.

9.2 Design for Maximum of 480 Volt Equipment

Limiting the maximum voltage of equipment to 480V would increase the size and cost of the pump station but would be easier to maintain. The following figure and tables provide a perspective on the potential size and cost of a high-pressure pump station with equipment limited to 480V. To limit the motor size to 480V it would require three smaller pumps at 0.5 to 3 mgd to reach the low end of the flow range and seven larger pumps at 3-5 mgd. The maximum horsepower is approximated at 450 HP. Note, that this quick analysis does not take into account is the size of the electrical room to accommodate the increased number of pumps. It should be noted that the 480V pump station is more expensive (approximately \$2 million) than the 4160V pump station. The option detailed below is just one option for a potential 480V pump station layout. This option can be optimized and value engineered during detailed design to ensure that the best equipment is provided to meet the needs of SMWA. Refer to Appendix E – Cost Estimate for detailed costing on the 480V pump station option. The estimated annual operations and maintenance cost for this alternative would be similar to Alternative 1, shown above.

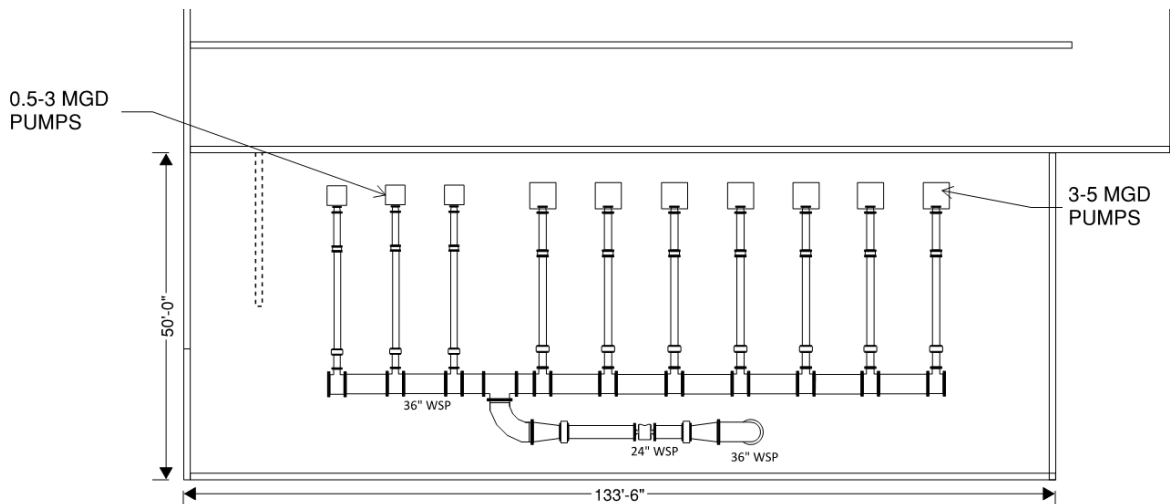


Figure 9.1: Possible layout for a 480 Volt Pump Station alternative.

9.3 Utilize UV for Disinfection

It may be feasible to utilize UV disinfection technology instead of the chlorine contact basin. A UV reactor, which emits UV-C light, is able to penetrate the cells of microorganisms and render the microorganisms inactive. Based on preliminary vendor information two duty and one standby reactors with 2 medium pressure 10kW lamps per reactor would be required to achieve 0.5 log *Giardia* reduction. The UV reactors would be placed downstream of

the flow control valve vault and upstream of the CCB. Utilizing UV would require additional equipment which may require more Operator interaction than strictly a CCB.

10.0 Construction Schedule and Next Steps

Refer to appendix F for the proposed construction schedule. Key next steps are summarized below:

Begin Detailed Design:	October 2018
Bid Project:	October 2019
Begin Construction:	February 2020
Begin Start-up and Testing:	April 2021
Begin Normal Operations:	June 2021

Appendix A – WISE Infrastructure Project Regulatory Analysis

1.0 Overview

The proposed WISE Binney Connection Pipeline will convey flows from the Robertsdale Tank near Binney Water Purification Facility (BWPF) to the existing Smoky Hill Tank. The pipeline alignments range from approximately 4.6 miles to 5.3 miles of 42-inch pressurized steel pipeline. The focus of the WISE Binney Connection Pump Station Study is to evaluate alternatives for siting disinfection, blending, and pumping facilities that would transfer water from the BWPF to the WISE conveyance system.

This project will likely require federal, state, and local regulatory agency reviews, which will impact the project from both a cost and schedule perspective. The permitting requirements for both the pipeline and pump station projects are summarized in Table A.1. It is anticipated the project will require permitting approval from the following agencies:

- U.S. Army Corps of Engineers (USACE)
- U.S. Fish and Wildlife Service (USFWS)
- Colorado State Office of Archaeology and Historic Preservation (SHPO)
- Colorado Parks and Wildlife Division (CPW)
- Colorado Department of Public Health and Environment (CDPHE)
- City of Aurora
- E-470 Public Highway Authority

<div>TABLE A.1</div> <div>Binney WISE Connection Pump Station and Pipeline Permit Requirements</div>										
Section Reference	Agency	Permit	Applicability	Permittee	Responsibility for preparing permit application	Estimated Time to Submit Application	Total Estimate Time to Obtain Approval	Design	Construction	Notes
Federal										
2.1	United States Army Corps of Engineers (USACE)	404 Nationwide Permit 12 Authorization (Utility crossing)	Required - Pipeline	SMWA	SMWA/Designer	10 days	45 days	X		<p>A nationwide 404 permit is a straightforward permit for crossing waters of the United States as compared to an Individual 404 permit. It is highly likely that a nationwide permit can be acquired for this project if waters of the U.S. are tunneled, wetlands are avoided, and a reasonable effort is made to minimize impacts to cultural resources. Specifically, this project will apply for a NWP 12 – Utility Line Activities. This permit applies for activities that do not result in the loss of greater than ½ acre of waters of the United States. The requirement to tunnel Waters of the US will require further investigation to determine if there is a federal nexus for this project that would not allow open-cut under a nationwide permit. That nexus could reside in agreement related to WISE specifically.</p> <p>A Pre-Construction Notice (PCN) and a delineation is required if this project uses mechanized land clearing in wetlands (likely), pipeline exceeds 500 linear feet in the waters of the U.S. (unlikely), or runs parallel to a stream bed within the jurisdictional area (unlikely). The designer will provide exhibits once utility crossing design is completed. PCN exhibits include location map, plan view sketch, and cross-section sketch of the utility crossing.</p>
2.2	U.S. Department of the Interior – U.S. Fish and Wildlife Service (USFWS)	Section 7 Consultation	Required - Pipeline	SMWA	Designer	10 days	40 days	X		<p>As part of the 404 nationwide permit process and/or as part of City of Aurora Permitting Process, a consultation with the U.S. Fish and Wildlife Service is required if it is found that the project has adverse effects on any federally listed species or its habitat.</p> <p>The designer will need to provide a natural resources assessment identifying potential wetlands, potential federally threatened and endangered species habitat, and natural resources that may affect the project’s alignment. A biological assessment may identify the following, but not limited to, federally-endangered species: Preble’s Meadow Jumping Mouse Habitat, Raptor Nesting Corridors, Songbird Nesting Corridors, Burrowing Owls Habitat. If any of these areas are identified, it can impact the season that construction is required and my required some habitat mitigation.</p>
2.3	Federal Emergency Management Agency (FEMA)	Conditional Letter of Map Revision (CLOMR) / Letter of Map Revision (LOMR)	Not Likely - Pipeline	SMWA	SMWA/Designer	2 months	CLOMR: 3-5 months LOMR: 6 months	X		FEMA permitting would only be required if the pipeline results in modifications to the 100-year floodplain. It is expected that the design can avoid impacts to the 100-year floodplain and this permit is not likely.
State										
3.1	Colorado Office of Archaeology and Historic Preservation	Class I/III Cultural Resource Survey (Section 106 of the National Historic Preservation Act (NHPA) Review	Likely Required - Pipeline, Pump Station	SMWA	SMWA	2 months	2 months	X		As part of the 404 nationwide permit process and/or as part of City of Aurora Permitting Process, a Class I cultural survey may be required. A class I survey can take about 2 months. If a Class I survey identifies construction is proposed in an area with cultural interests, a Class III survey may be required. A Class III survey can take at least 3 months and possibly as long as 8 months. The Class III survey can identify areas where monitoring is required during construction and possibly a revised alignment could be required to avoid cultural or historic resources.
3.2	Colorado Department of Public Health and Environment (CDPHE)	Site Location & Design Approval	Required – Pump Station/Disinfection	SMWA	Designer	1 month	3 months	X		Required for new or expanding lift/pump stations. Section 22.7 Site Location Application along with an engineering report is required.
3.3	CDPHE	Drinking Water Design Submittal	Required – Pump Station/Disinfection	SMWA	Designer	1 month	3 months	X		Required for in-plant improvements of the Binney Water Purification Facility (BWPF) or any drinking water facility, which include siting new disinfection, blending, and pumping facilities. A Drinking Water Construction Completion Certification Form will need to be submitted upon the completion of construction and prior to commencing operations.
3.4	CDPHE	APEN and Construction Permit	Required – Pipeline, Pump Station	Contractor	Contractor	2 weeks	90 days		X	Required as authorization for air emissions associated with construction activities for projects that are greater than 25 acres of earthmoving operations AND lasting longer than 6 months in duration. This will be required for all pipeline alternative alignments and likely not required for the pump station since disturbance is less than 25 acres.
3.5	CDPHE	Construction Stormwater Discharge Permit	Required - Pipeline	Contractor	Contractor	1 month	30 days		X	Required to obtain permit certification authorizing the discharge of stormwater runoff from construction sites greater than 1 acre. The development and implementation of a Stormwater Management Plan (SWMP) is required prior to submission of the application. The SWMP should be developed along with the Grading Permits as the same information is required. This permit is required for the pipeline project and likely the pump station project too.
3.6	CDPHE	Construction Dewatering Discharge Permit	Required – Pipeline, Pump Station	Contractor	Contractor	2 weeks	30 days		X	Required for authorization of groundwater discharge and stormwater from excavation sites into state waters. Timeframe assumes that water quality samples have already been obtained.

TABLE A.1 Binney WISE Connection Pump Station and Pipeline Permit Requirements										
Section Reference	Agency	Permit	Applicability	Permittee	Responsibility for preparing permit application	Estimated Time to Submit Application	Total Estimate Time to Obtain Approval	Design	Construction	Notes
3.7	CDPHE	Hydrostatic Testing of Pipelines, Tanks, and Similar Vessels Discharge Permit	Required – Pipeline, Pump Station	Contractor	Contractor	2 weeks	30 days		X	Required for authorization of the discharge of hydrostatic testing process generated wastewater effluent to ground and/or surface waters of the State of Colorado.
3.8	Colorado Division of Water Resources	Dewatering Well – Notice of Intent	Required – Pipeline, Pump Station	Contractor	Contractor	1 day	3 days		X	As defined in Section 37-91-102(4.5), C.R.S., a Dewatering Well is any excavation or other ground penetration for dewatering purposes exclusively related to construction projects. Dewatering Wells may be constructed only after proper Notice of Intent and must be plugged and abandoned within one year of being constructed. Upon written request for variance and as warranted by project considerations, the one-year abandonment requirement may be extended.
3.9	Colorado Department of Local Affairs (CDLA)	1041 Regulation	Unlikely – Pipeline	N/A	N/A					May be required if the pipeline crosses the City of Aurora boundaries into Arapahoe County, that has 1041 in effect for large water supply projects. 1041 powers allow local governments to identify, designate, and regulate areas and activities of state interest through a local permitting process. The general intention of these powers is to allow for local governments to maintain their control over particular development projects even where the development project has statewide impacts.
City – Aurora										
4.1	Aurora	Planning – Development Application (Use by Special Review, Location and Extent)	Required – Pipeline, Pump Station	SMWA	Designer	1 week	3 to 4 months	X		If siting is in municipal city limits, then comply with applicable zoning and subdivision requirements.
4.2	Aurora	Civil Construction Plan	Required – Pipeline, Pump Station	SMWA	Designer	1 week	2 months	X		Required to obtain Public Improvement Permit and Stormwater Management Permit.
4.3	Aurora	Public Improvement Permit: Include Right-of-Way Use	Required – Pipeline, Tentative - Pump Station	Contractor	Contractor	1 week	2 weeks		X	These permits are issued for any work performed within the City's right of way related to street cuts for water, sanitary, and storm sewer tie-ins. Permits are also required for paving, curb and gutter, and sidewalk construction, etc. Permits are required for retaining wall installations as well. Construction within the right of way (curb/gutter/sidewalks) and on city-owned and maintained facilities require special licensing and bonding for contractors. Required for the construction of the pipeline within public right-of-way. Any work in the right of way restricting access to ROW will require an approved traffic control plan prior to permit issuance.
4.4	Aurora	Temporary Use Permit	Required – Pipeline, Pump Station	Contractor	Contractor	1 week	2 weeks		X	Required for construction access and staging.
4.5	Aurora	COA Stormwater Quality Discharge Permit for Construction Activities	Required – Pipeline, Tentative - Pump Station	SMWA	Designer	1 week	2 weeks	X		Covers stormwater discharges associated with small and large construction sites. Required for projects greater than 1 acre. The Permittee is responsible for and is subject to any liability for drainage, erosion, and sediment control for the permitted site.
4.6	Aurora	Grading, Erosion and Sediment Control Permit (GESC)	Required – Pipeline, Pump Station	SMWA	Designer	1 week	2 weeks	X		GESC report and plans are required for sediment and erosion control measures. The pipeline will have less stringent GESC requirements compared to plant development. GESC report and drawings will be encompassed in the City of Aurora SWMP plan.
4.7	Aurora	Floodplain Development Permit	Required – Pipeline, Tentative - Pump Station	SMWA	Designer	1 month	1 month	X		Required if pipeline crosses a drainage or if pump station development occurs within a designated floodplain. Regulates new development, minor improvements, or substantial improvements that occur within a designated floodplain.
4.8	Aurora	Building Permit	Required – Pipeline, Pump Station	Contractor	Contractor	1 week	2 months		X	Building permit may be required for disinfection, blending, and pumping facilities based on alternative selected. This permit demonstrates that a building project is being constructed under processes for insuring code compliance and public safety. City of Aurora Building permits cannot be issued until all other Development Review processes have been completed.
4.9	Aurora	Certificate of Occupancy or Temporary Certificate of Occupancy	Required – Pipeline, Pump Station	Contractor	Contractor	1 day	24-hour notice prior to occupancy		X	The Certificate of Occupancy (CO), either temporary or final, is issued prior to occupancy of any structure. No CO may be issued until the requirements of all inspection agencies involved are satisfied, which include stormwater management plan inspections, building inspections, and public improvement inspections.
Other										
3.10	E-470 Public Highway Authority	Construction Permit/Permit to Occupy	Required (Pending Design) - Pipeline	SMWA	Contractor (Designer to start, Contractor to complete)	1 month	2 months	X	X	Required to allow shoulder survey work, construction, operation, and maintenance of the trenchless crossing through E-470 right-of-way.

2.0 Federal Agencies

USACE typically requires a month to initiate its review process before notifying the USFWS for biological assessment review. After the USFWS review and approval is complete, the USACE typically issues a permit within one month, though the process could require up to 45 days to finalize. The USFWS is given 135 days (4.5 months) to review and issue an opinion, however the current backlog is stretching the process to nearly six months. It is recommended that the project schedule include one year to clear federal review and approval.

2.1 Section 404 Permit – United States Army Corp of Engineers

Under Section 404 of the Clean Water Act, the USACE regulates the discharge of dredge and fill material in jurisdictional waters and associated wetlands of the United States. Pipelines fall under NWP 12, which applies to the construction, repair, maintenance and removal of utility lines, provided the area impacted by the project does not result in the loss of greater than 0.5 acres of waters of the United States. For this project, most of the impacts to jurisdictional waters will be temporary during construction and the affected area will be restored to pre-construction grade and conditions. Based on the selected alignment, around 0.046 to 0.172 acres of jurisdictional waters (stream crossings) will be temporarily impacted via open cut. If the project surpasses the half-acre disturbance requirement, trenchless technology will be used instead of open cut to avoid the need for an individual 404 permit. Trenchless technology will not disturb any wetlands or its ordinary floodway compared to open cut.

It will also be important to review any jurisdictional related documentation associated with this project to confirm if previous direction was provided by a Federal Agency that would restrict the options for open-cut of a Waters of the U.S. If those provisions are in place, then the waters of the US will be crossing with trenchless construction to mitigate potential impacts.

If the pipeline alignment encounters wetlands, a Pre-Construction Notification (PCN) and a wetlands delineation will be required to the District Engineer before commencing construction, since there will be mechanized land clearing for the right-of-way. Additionally, if it is determined that the site will adversely impact an endangered species, habitat or wetlands, it is recommended that the PCN mentions mitigation strategies indicating that the pipeline will avoid impacting this area to the maximum extent practicable.

2.2 Section 7 Consultation - U.S. Department of the Interior – U.S. Fish and Wildlife Service (USFWS)

Section 7 of the Endangered Species Act requires federal agencies to coordinate with the USFWS whenever a project has the potential to adversely impact any federally listed species or its habitat. To determine if the alignment disturbs any of these areas, a biological assessment is required to identify potential wetlands, potential federally threatened and endangered species habitat, and natural resources that may affect the selected project's alignment. If the assessment determines the alignment impacts wetlands, species or habitat, coordination with Colorado Fish and Wildlife Conservation Office is recommended.

Common federally-listed species that may be near the project site include:

- Preble's Meadow Jumping Mouse
- Raptor Nesting Corridors – require a concurrent Colorado Parks and Wildlife review and a Letter of Conformance if the project is anticipated to impact raptor habitat during the breeding season.
- Songbird Nesting Corridors
- Burrowing Owls
- Additional species of concern may be identified at project site.

The USFWS is then notified by the USACE through consultation to review the potential impacts on critical habitat in the project location.

2.3 Conditional Letter of Map Revision (CLOMR) / Letter of Map Revision (LOMR) - Federal Emergency Management Agency (FEMA)

FEMA permitting would only be required if the pipeline or pump station results in modifications to the 100-year floodplain. It is expected that the design can avoid impacts to the 100-year floodplain and this permit is not likely to be required.

If required this permit may impact the project schedule and cost. FEMA requires a Conditional Letter of Map Revision (CLOMR) review prior to construction and a Letter of Map Revision (LOMR) at project completion with demonstration the action will not cause a rise in the 100-year water surface elevation. This process can be executed while other permitting processes are underway. LOMR and CLOMR requirements are moderately complex.

To avoid FEMA permitting, the designer will need to avoid impacting the floodway in the design of the pipeline.

3.0 State Agencies

3.1 Class I Cultural Resource Survey (Section 106 of the National Historic Preservation Act (NHPA) Review – Colorado Office of Archaeology and Historic Preservation (SHPO)

Section 106 of the National Historic Preservation Act requires federal permitting agencies to ensure cultural and archaeological resources are identified and protected as part of their application review. In Colorado, the SHPO agency is responsible for review of a cultural survey if USACE identifies there is a potential for cultural resources to be found in the project area. It is unclear at this stage whether USACE will require SHPO consultation. However, it is important to consider SHPO review has the potential to significantly impact schedule, if required. Cultural survey reviews could take at least six months and possibly as much as one year to complete.

Based on the available cultural resource mapping provided for this project by SHPO, the only pipeline alignment that has cultural resource impacts except is the Southern Alignment. This alignment passes the Smoky Hill Trail, which is classified as cultural land.

Compliance during Construction:

If a cultural sensitive artifact is discovered at the project site during construction, the contractor must stop work in that area and report the findings to the owner, who will make the necessary notifications and determine follow up action. The Contractor will not be allowed to work in the area until it has been cleared by SHPO.

3.2 Site Location Approval – CDPHE

New and expanding pump stations require CDPHE Site Location Approval under Regulation 22.7 before construction can begin. This section requires a basis of design report, an engineering report and signage (public notification) for all new pump stations. Signs are to be posted for 15 continuous days prior to the time the site application is submitted to the Division. A photograph of the sign or other documentation certifying that this posting requirement has been met must be included in the application. CDPHE is experiencing significant application backlog now with review and approvals requiring up to four months to complete. For planning purposes, even though the process could potentially take longer, eight to ten months should be assumed for Site Location Approval document preparation, agency review and approval.

3.3 Drinking Water Design Submittal – CDPHE

Drinking Water Design Submittal application is required for in-facility modifications to the BWPF. This application requires a site plan, design report of modifications, stamped drawings and specifications. It is estimated that CDPHE review and approval will take up to four months to complete. Future backlogs and review and approval schedules are difficult to predict.

3.4 APEN and Construction Permit – CDPHE

For all alignments, the pipeline will likely require APEN authorization if construction of the pipeline is over 25 contiguous acres and exceeds six months in duration. It is expected that the pump station will be APEN-exempt since the disturbance will be less than 25 acres.

If APEN permit is required, it is anticipated that the selected construction contractor could request coverage under the Land Development General Permit (GP03).

3.5 Construction Stormwater Discharge Permit – CDPHE

The pipeline will require certification under CDPHE's Colorado Discharge Permit System Stormwater Discharge Permit since this project will disturb greater than one acre of land. This permit requires the development of a Stormwater Management Plan (SWMP). The SWMP developed must include the required elements of the Grading, Erosion and Sediment Control Permit (GESC Grading permits) developed for the City of Aurora. The Construction Contractor, while not obtaining these permits, will be expected to comply with the requirements.

The pump station project is expected to disturb about 0.8 acres and will not require this permit unless the area of disturbance is increased during the design process.

3.6 Construction Dewatering Discharge Permit – CDPHE

It is anticipated that the construction of both projects could require dewatering. Consequently, the contractor is required to obtain permit coverage under the Construction Dewatering General Permit. Given the nature of the surrounding development in the area, it is unlikely for CDPHE to require a Groundwater Remediation Discharge Permit. To minimize risks associated with unknown regulatory requirements with the construction dewatering, the client could apply for the Construction Dewatering Discharge Permit prior to selecting a construction contractor and providing a Notice to Proceed.

3.7 Hydrostatic Testing of Pipelines, Tanks, and Similar Vessels Discharge Permit – CDPHE

The construction of both projects will require the contractor to obtain a Hydrostatic Testing of Pipelines, Tanks and Similar Vessels Discharge Permit. This applies to hydrostatic testing of equipment and discharge of water after testing.

3.8 Dewatering Well – Notice of Intent – Colorado Division of Water Resources

If dewatering is required for pipeline or pump station construction, then the selected construction contractor will need to submit a Notice of Intent to the Colorado Division of Water Resources prior to exposing groundwater.

For the purposes of determining well permitting and notification requirements, the Colorado Division of Water Resources provides the following information on their website, "As defined in Section 37-91-102(4.5), C.R.S., a Dewatering Well is any excavation or other ground penetration for dewatering purposes exclusively related to construction projects. Dewatering Wells may be constructed only after proper Notice of Intent and must be plugged and abandoned within one year of being constructed. Upon written request for variance and as warranted by project considerations, the one-year abandonment requirement may be extended."

In accordance with Rule 6.3 of the Water Well Construction Rules (2 CCR 402-2) (Rules) and the requirement of the State Engineer, Notice of Intent (Notice) must be provided before drilling any Test Hole that penetrates a confining layer and any Monitoring and Observation Hole or Dewatering Well. Notice is accomplished by submitting Form GWS-51(Monitoring and Observation Holes), or Form GWS-62 (Dewatering Wells), to the Division of Water Resources at least three (3) days and no more than ninety (90) days prior to construction. Faxed notices are acceptable.

All Monitoring and Observation Holes and Dewatering Wells must be constructed within 90 days of the receipt of the Notice by the State Engineer's office. Multiple Notices may be filed for projects that require the installation of wells over more than one 90-day period.

3.9 1041 Regulations – Colorado Department of Local Affairs (CDLA)

The Colorado General Assembly empowers local agencies with permit review authority over projects of statewide interest through 1041 regulations. Arapahoe County has 1041 regulations in effect for large water supply projects. The 1041 process can be used as a method to control development by local agencies. The regulations have the potential to adversely impact projects with costly remediation requirements or long public and agency review schedules. To avoid lengthy and costly 1041 processes, a proactive approach is recommended that includes project proponents conducting outreach to county and local agencies prior to project site selection. This allows project owners to explore how their project would be perceived in each county, to help county leaders understand the benefits of locating the project in their jurisdiction, and to define the project to meet the least local resistance. The 1041 process can be highly complex because of the extended length of time required and potentially challenging political atmosphere.

This project is not expected to require the 1041 process as the entire limits are within the City of Aurora limits. If during the design process the construction limits are extending into unincorporated Arapahoe County, then this permit process could be required.

3.10 Construction Permit/Permit to Occupy – E-470 Public Highway Authority

E-470 Public Highway Authority will become involved if the pipeline alignment is within E-470 Authority Property. The E-470 Public Highway Authority requires construction permits for occupancy, access, and construction. E-470 may be willing to enter into a Common Use Agreement with negotiated fees associated with permits. Occupancy and access permits will be pursued early in the design phase, but construction permit applications cannot be submitted until after the Common Use Agreement is finalized.

4.0 City of Aurora

City of Aurora land use laws apply to sites located within their boundaries. Potential permitting submittals include the Development Application (DA), Civil Construction Documents (Civil CDs), and Building Construction Documents (Building CDs). Checklists of the minimum information needed in the plan submittals can be found on City of Aurora's website.

A pre-application meeting is recommended to determine the exact permits required for and issues that may affect the pipeline and pump station project. Additionally, the City of Aurora's development process includes pre-submittal meetings with the planning, engineering, and building departments. At the pre-submittal meeting, all plan sets will be reviewed prior to submittal to ensure the plans are complete and ready for the City of Aurora's review.

4.1 Planning – Development Application (Use by Special Review, Location and Extent)

This application will be submitted to the Planning and Development Services Department. The typical submittal includes a site plan, preliminary drainage study, landscape plan, and building elevations. A typical review time is a 12.5-week schedule.

4.2 Engineering - Civil Construction Documents

These documents will be submitted to the Public Works Department's Engineering Services Division. The typical submittal includes erosion control plans, grading plan, street construction plans and utility plans. The review timeframe varies based on the number of sheets in the plan set submitted, but is typically an 8-week schedule.

4.3 Public Improvement Permit: Right-of-Way Use

These permits are issued for any work performed within the City's right of way related to utility tie-ins. This permit also covers wall installation as well as paving, curb and gutter, and sidewalk construction. Note, the construction within the right of way and on city-owned and maintained facilities require special licensing and bonding for contractors.

4.4 Temporary Use Permit

The Temporary Use permit process is intended to allow uses of a temporary nature to exist for a specified length of time in a manner which will not adversely impact the general welfare of persons residing in the community. The pipeline will require this permit, since construction will interfere with pedestrian or vehicular traffic occurring on city streets or right of ways. Depending on the alignment selected and advanced through final design, approximately 200 to 5,400 feet of pipeline is within the roadway.

Additionally, this permit is required for construction staging.

4.5 Stormwater Quality Discharge Permit for Construction Activities

This permit is required for the pipeline and is issued prior to grading or other earth disturbance activities and allows the discharge of stormwater from a construction site within City of Aurora limits. According to the *"Rules and Regulations Regarding Stormwater Discharges Associated with Construction Activities"* handbook, any of the following conditions for utility construction trigger the need for this permit:

- Disturb one acre or more
- Utility installation site is less than one acre, but is part of a larger project
- Installing underground utilities in excess of 1000 linear feet using open cut installation
- Utilizing trenchless technology for utility boring that has one acre or more of attributable construction disturbance area. BMPs are required to limit discharge into the public right of way at bore pit locations.
- Installing utilities for a development, prior to the start of overlot clearing and grading.
- Within 100 feet of a watercourse

Projects within the Cherry Creek Watershed must also comply with Cherry Creek Reservoir Control Regulation No. 72, which identifies specific requirements for erosion and sediment control (GESC) best management practices (BMPs) on construction sites and limits the area of land that can be disturbed at a time.

Before the permit can be issued a Stormwater Management Plan (SWMP) must be developed by the applicant and approved by the City of Aurora. During the construction phase, routine inspections by the City of Aurora Water Department Erosion Control Program Staff will be conducted to ensure that the site complies with the permit.

4.6 Grading and Erosion Control Plans

A Stormwater Management Plan (SWMP) detailed drawings and report, which include the grading and erosion control plans, must be submitted and approved to receive the Stormwater Quality Discharge

Permit. The design of this report and drawing criteria can be referred in the City of Aurora's *"Rules and Regulations Regarding Stormwater Discharges Associated with Construction Activities"* handbook.

Compliance during Construction:

The Designer will identify this permit requirement in the design documents. SWMP must be approved prior to the issuance of the Stormwater Quality Discharge Permit for construction activities. The erosion control BMPs identified in the SWMP report and plans are the minimum required. The contractor is required to comply with the permit. The permit requirements should be included as elements in the Contractors SWMP for coverage under the CDPHE General Permit for Stormwater at Construction Sites.

4.7 Floodplain Development Permit

The Floodplain Development Permit is required for the pipeline since portions of the alignment will be constructed within the floodplain and will require temporary modifications (typically fill) to the floodplain itself. The process requires demonstration of no impact on the water surface level. This permit will be applicable to the pump station project if any construction occurs within the floodplain.

Compliance during Construction:

The contractor is responsible for verifying that there is zero net fill or cut within the floodplain and that no materials will be stockpiled within the floodplain.

4.8 Building Construction Documents

These documents will be submitted to the Public Works Department's Building Division. The typical submittal contains plans and calculations for structural, electrical, plumbing, mechanical, fire and life safety items. The review process can take up to 8 weeks.

4.9 Certificate of Occupancy (CO) or Temporary Certificate of Occupancy

All temporary or final buildings and facilities require to have a Certificate of Occupancy that describes the approved uses for the building. Before receiving this Certificate of Occupancy (CO), inspections that include Storm Water Management Plan Inspections, Building Inspections, Public Improvement Inspections, and Zoning Inspections must be completed and passed to proceed. Prior to the start of construction, a pre-construction meeting is recommended to provide additional information on how the City of Aurora will interact with the contractors working on the projects.

5.0 Permit Acquisition Strategy

The schedule displaying permitting activities and durations will be developed when a project timeline is set. This schedule will include the acquisition of permits that will be obtained by the Designer, responsible parties for each step in the permitting process, and key milestones associated with the design and construction procurement processes.

Appendix B – Hydraulic Analysis

Hydraulic Analysis

The flow requirements for the Binney WISE Connection Pump Station alternatives is a range of 1 to 30 mgd. This flow range can be accomplished either from purely the South Platte (SP) train or a blend of the two (Aurora Reservoir and South Platte) trains. For the hydraulic analysis performed below, the minimum flow is defined as 1 mgd, average flow is defined as 8.9 mgd, and maximum flow is defined as 30 mgd. Note that 8.9 mgd equals 10,000 acre-feet per year, which is the average delivery of WISE water at the maximum subscription level. Table B.1 defines the design flow range and the associated pipeline velocity.

Table B.1: Design Flow Range and Associated Pipeline Velocities

	Flow Range (mgd)			Pipeline Velocities (ft/s)		
	Min	Avg	Max	Min	Avg	Max
Alternative 1	1	8.9	30	0.16	1.45	4.9
Alternative 2	1	8.9	30	0.16	1.45	4.9
Alternative 3	1	8.9	30	0.16	1.45	4.9

CH2M's proprietary software Replica™ was utilized for the preliminary hydraulic analysis for this study. Replica is a suite of models and intelligent object libraries developed in ExtendSIM™ for dynamic simulation and optimization of process systems. Replica models are assembled from libraries of intelligent objects and can be used to simulate numerous aspects of a system simultaneously, including:

- Fluid Dynamics – including pressurized hydraulics (pipes, pumps, valves, etc.) gravity hydraulics (tanks, channels, weirs, etc.) and compressible gas flow (blowers, pressurized tanks, valves, etc.).
- Operations and Controls – including instrumentation, PLC control logic, and operator simulation.
- Process and Water Quality – including water chemistry, biological process and empirical relationships.

Alternative 1 – Single Pump Station Hydraulics

The hydraulic model for Alternative 1 included hydraulic elements for the Blending Box, Flow Control Valve Vault, Chlorine Contact Basin (CCB), High Pressure Pump Station, Connection Pipeline and Smoky Hill Tank. The hydraulic model space is shown in Figure B.1. The boundary conditions were set at the Blending Box and the Smoky Hill Tank. The source boundary condition is dictated by flow through both trains at the BWPF. The discharge boundary condition is dictated by the level in the Smoky Hill Tank which has a minimum and maximum water surface elevation of 6105 to 6136 ft, respectively.

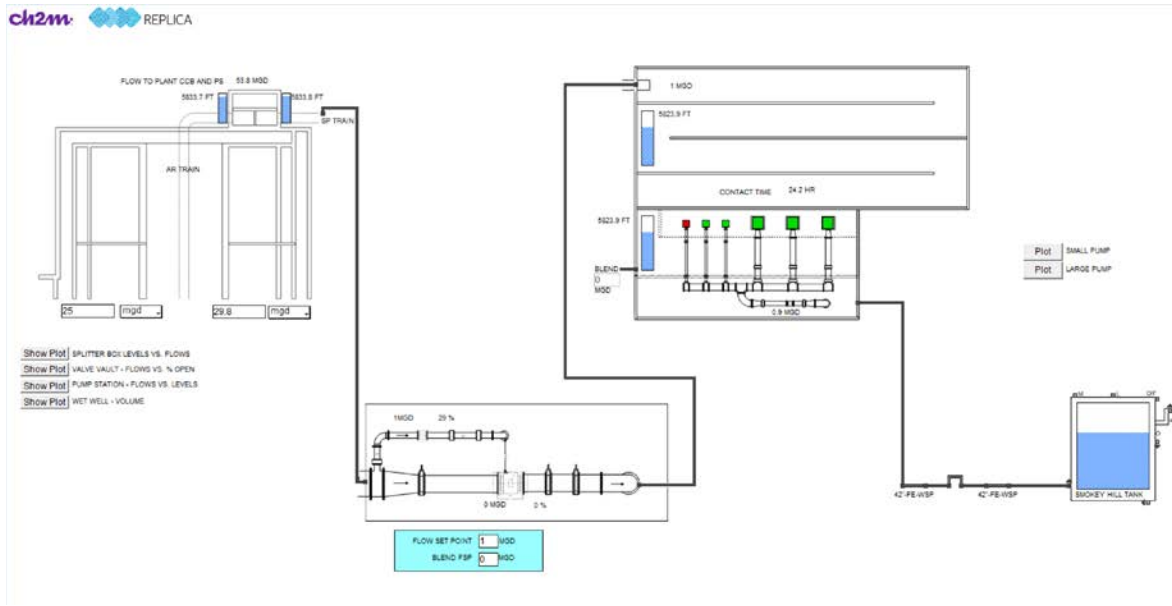


Figure B.1: Alternative 1 model space from Replica™.

Within the Flow Control Valve Vault, consideration was given to provide flow control without affecting the hydraulic profile within the existing plant. To accomplish flow control for the full design range of flow rates of 1 to 30 mgd, two flow control valves are required. This allows the control valves to control the flow within their preferred operating range of approximately 20-80% open and this also allows the head loss across each valve to be minimized on the extreme end of the flow range as appropriate CV valves can be selected for each valve.

For preliminary pump selection each Connection Pipeline Alignment, as defined within TM *Binney Wise Connection Pipeline*, CH2M, 2018, was considered for pump selection. Each elevational profile is located in Figures B.2, B.3, and B.4 for the Southern, Northern, and Central alignment profiles respectively. System curves were developed based on the maximum and minimum suction head conditions at the PS, the maximum and minimum hydraulic grade line elevations at Smoky Hill Tank, and the estimated pipe friction conditions. On the basis of the connecting boundary conditions, system curve development was conducted to determine the envelope of expected hydraulic conditions from the highest to lowest total dynamic head requirements for the PS over the full range of flows. System head curves represent the conditions described below:

- The maximum system head curve defines the maximum operating total head conditions at any given flow. This condition is estimated by combining the maximum static head (minimum suction hydraulic grade line versus maximum discharge free water surface level).
- The lower system head curve defines the minimum total dynamic head conditions at any given flow. This condition is estimated by combining the minimum static head (maximum suction HGL versus minimum discharge free water surface level).
- The pumping equipment selected for the PS will be capable of continuous operation within the pump equipment manufacturer's acceptable performance limits over the full envelope, for the full range of design flows and corresponding operating speeds.

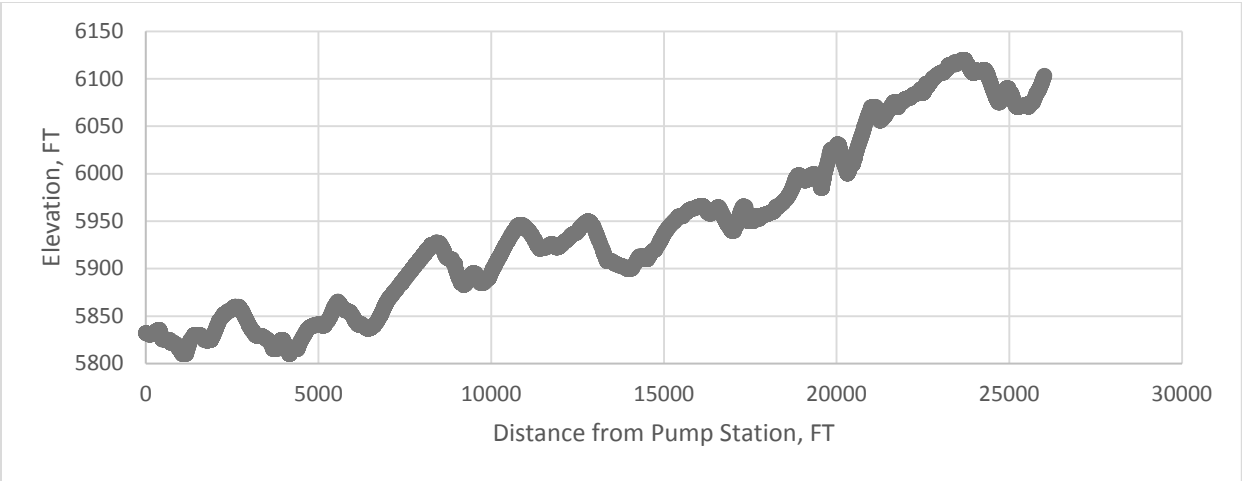


Figure B.2: South Connection Pipeline Alignment Profile.

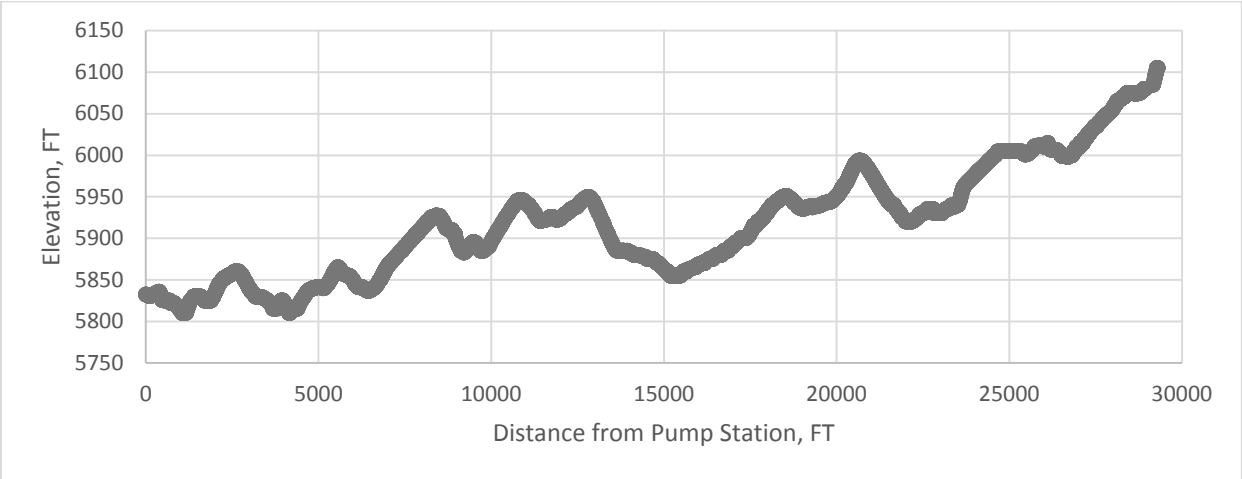


Figure B.3: North Connection Pipeline Alignment Profile.

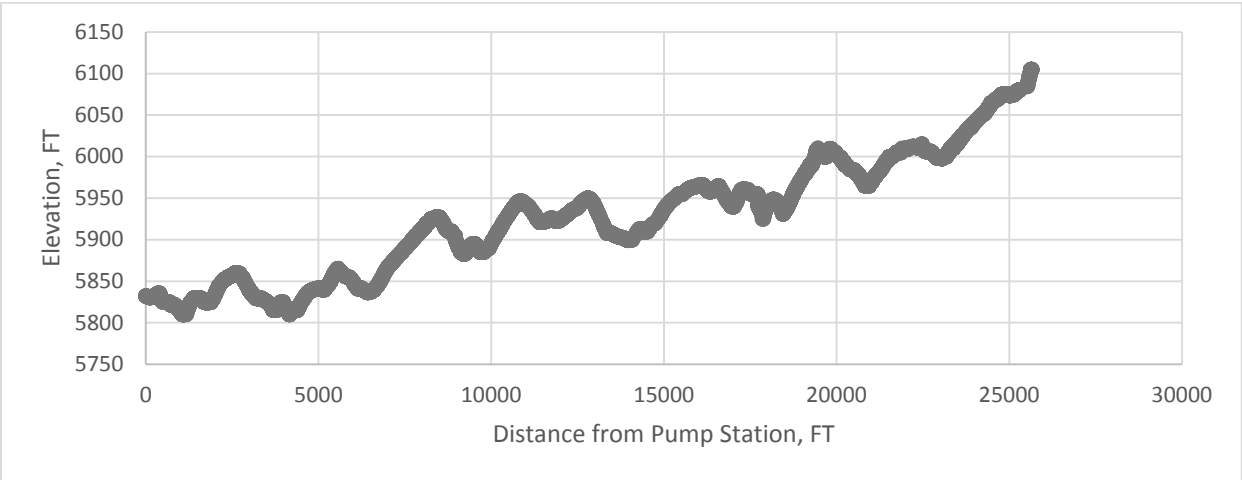


Figure B.4: Central Connection Pipeline Alignment Profile.

Consideration should be given on the southern alignment on the portion of the profile that slopes down to the Smoky Hill Tank as the high point in the line will be above any water surface level in the tank lower than 6125 ft. If the water surface level in the Smoky Hill tank is below 6125 and at low flows, there is insufficient frictional loss within the system to keep the HGL above the high point in the line. Therefore, a deeper than assumed pipeline or a pressure sustaining valve would be needed just before the inlet of the tank for this alignment. Note that the pressure sustaining valve option would not allow water to back flow from the Smoky Hill Tank to Rangeview. If this alignment is chosen, further analysis is required to ensure that hydraulic scenarios have been addressed.

Based on the above design conditions the head requirements for the pumps for each alignment are as detailed in Table B.2.

Table B.2: Pump Requirements for Pump Station Alternative 1 and Each Pipeline Alignment

	Southern Alignment			Central Alignment			North Alignment		
	Required Pump TDH, FT								
	Min	Avg	Max	Min	Avg	Max	Min	Avg	Max
Alternative 1	297.7	307.7	347.3	282.7	303.4	345.7	282.7	303.4	349.7

As shown in Table B.2 each alignment is similar in pump requirements. Therefore, the minimum and maximum head conditions were chosen to allow for the use of the same pump throughout all alignments. The pump selection criteria are shown in Figures B.6 and B.7. Minimum submergence requirements per Hydraulic Institute (HI) Section 9.8, American National Standard for Rotodynamic Pumps for Pump Intake Design, is shown in Figures B.8 and B.9 for the small and large pumps respectively. Due to the large flow requirements for the large pumps, baffle walls will be required per HI Section 9.8. Baffle wall sections for the large pumps shall be with the clearances defined in Figure B.5 and with the values listed in Figure B.9.

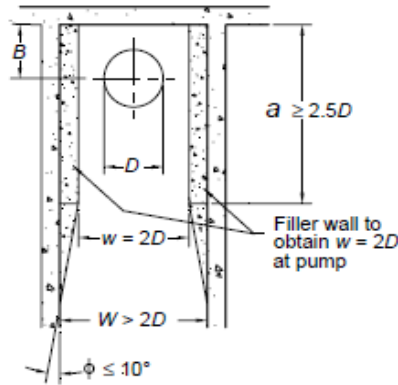


Figure B.5: HI wetwell design requirements for baffle walls.

As shown in Figure B.9, the minimum water elevation required for minimum submergence is 42.6 inches and 84.1 inches for the small and large pumps respectively. Therefore, the floor of the wet well is located approximately 22 ft below existing grade.


		Project No.: 702800		Revision: A	Date: 4/25/18
		Area/Unit: Binney WISE Connection P.S.		Page 1	of 2
		By: PMM	Chk'd:	Appr'd:	
1	Client: SMWA		Subject: Binney WISE Connection Pump Station Study		
2	Project: Binney WISE Connection PS Study		Ref. P&ID(s): NA		
3	Site: Aurora, CO				
4	Notes				
5	High Pressure - Large Pumps				
6					
7					
8	Operating Data		Curve Data		
9	Minimum Flow Rate	3472.2 GPM	Best Efficiency Point, Flow	9232 GPM	@ Maximum Impeller
10	Normal Flow Rate	6180.6 GPM	Best Efficiency Point, Flow	8979.2 GPM	@ Rated Point
11	Maximum Flow Rate	10416.7 GPM	Shut Off Head	921 ft	
12	Rated Flow Rate	10416.7 GPM	Motor Sizing, HP	1500 HP	
13	Required Head	349.7 ft	Rated Speed	1180 RPM	
14			Rated Impeller Size	13.47 inch	
15	3.1 Stable Head Rise				
16	Normal Operating Head	349.7 ft	Head Rise Ratio	163.37%	≥ 10%
17	Shut Off Head	921 ft			
18					
19	3.2 Impeller Diameter				
20	Maximum Impeller Allowable	13.85 in	Ratio Rate/Maximum	97.26%	≤ 98%
21	Rated Impeller Diameter	13.47 in			
22					
23	3.3 Operating Points, BEP and Suction Specific Speed - Single Speed Suction Impellers				
24	3.3.1.1 Suction Specific Speed @ BEP (Maximum Impeller)				
25	Rotational Speed (RPM), n	1180	$\text{Specific Suction Speed } N_{ss} = \frac{(nQ^{0.5})}{NPSHR^{0.75}}$		
26	BEP Flow Rate (GPM), Q	9232			
27	Net Positive Suction Head Required (ft), NPSHR	22.7			
28	Specific Suction Speed, NSS	10902	≤	11000	
29	Normal Flow as % of Supplied Impeller BEP	80%	≤	68.8%	≤ 110%
30	Maximum Specified Flow as % of Supplied Impeller	116%	≤	120%	
31	3.3.3 Minimum Continuous Stable Flow is less than minimum operating flow? YES				
32	Minimum Continuous Stable Flow	2284.7 GPM			
33	3.4 NPSH Margin/Ratio				
34	NPSHA	47.1 ft	@ Normal Flow	NPSHA	46.2 ft @ Maximum Flow
35	NPSHR	10 ft	@ Normal Flow	NPSHR	22.7 ft @ Maximum Flow
36	3.4.1 For motor ratings 200 HP or less				
37	Margin	NA	ft ≥ 5 ft	@ Normal Flow	
38	Margin	NA	ft ≥ 3 ft	@ Maximum Flow	
39	Process or Utility				
40	Normal Flow NPSHA/NPSHR Ratio	NA	≥	1.2	
41	Maximum Flow NPSHA/NPSHR Ratio	NA	≥	1.1	
42	Cooling Water				
43	Normal Flow NPSHA/NPSHR Ratio	NA	≥	1.3	
44	Maximum Flow NPSHA/NPSHR Ratio	NA	≥	1.2	
45					
46	→ 3.4.2 For motor rating greater than 200 HP				
47	Impeller Eye Diameter, DE	12.123 inch	(Impeller Eye Diameter is typical 90% of suction nozzle for horizontal end suction pumps)		
48	Rotational Speed (RPM), n	1180 RPM			
49	Specific Gravity, SG	1			
50					
51	Continued on next page				

Figure B.6: Pump design and selection criteria for the large high-pressure pumps in Alternative 1.

		Project No.: 651952 Revision: A Date: 5/12/15	
		Area/Unit: Binney WISE Connection P.S. Page 2 of 2	
		By: Chk'd: App'd:	
1	Client: SMWA	Subject: Binney WISE Connection Pump Station Study	
2	Project: Binney WISE Connection PS Study	Ref. P&ID(s): NA	
3	Site: Aurora, CO		
4	Notes		
5	High Pressure - Large Pumps		
6			
7			
8			
9	3.4.2 <i>Continued</i>		
10	Specific Energy	155,956,193 @ Maximum Speed	<i>Specific Energy SE = DE * N * NSS * SG</i>
11	Normal Flow		
12	Process or Utility SE < 160,000,000		
13	Margin	37.1 ft ≥ 5 ft	
14	Normal Flow NPSHA/NPSHR Ratio	4.71 ≥ 1.2	
15	Cooling Water SE < 160,000,000		
16	Margin	37.1 ft ≥ 5 ft	
17	Normal Flow NPSHA/NPSHR Ratio	4.71 ≥ 1.3	
18	All 160,000,000 to 240,000,000		
19	Margin	NA ft ≥ 5 ft	
20	Normal Flow NPSHA/NPSHR Ratio	NA ≥ 1.26	<i>Between 1.3 to 2</i>
21	All > 240,000,000		
22	Margin	NA ft ≥ 5 ft	
23	Normal Flow NPSHA/NPSHR Ratio	NA ≥ 2.5	
24			
25	Maximum Flow		
26	Process or Utility SE < 160,000,000		
27	Margin	23.5 ft ≥ 5 ft	
28	Maximum Flow NPSHA/NPSHR Ratio	2.04 ≥ 1.1	
29	Cooling Water SE < 160,000,000		
30	Margin	23.5 ft ≥ 5 ft	
31	Maximum Flow NPSHA/NPSHR Ratio	2.04 ≥ 1.2	
32	All 160,000,000 to 240,000,000		
33	Margin	NA ft ≥ 5 ft	
34	Maximum Flow NPSHA/NPSHR Ratio	NA ≥ 1.26	<i>Between 1.2 and 1.7</i>
35	All > 240,000,000		
36	Margin	NA ft ≥ 5 ft	
37	Maximum Flow NPSHA/NPSHR Ratio	NA ≥ 2.50	
38			
39			
40			
41			
42			
43	4.2 Motor Drivers		
44	4.2.1 Electric motor sizing, excluding service factor with the supplied impeller at maximum specific gravity and viscosity, shall		
45	be the greater of the sizing per the following table or the power required to be non-overloading (i.e. nameplate rating not		
46	exceeded at any point of the performance curve nor at the end of curve application)		
47	Pump Power at Normal Operating Flow	561 HP	
48	Non-Overloading Power	1370 HP	
49			
50	Percentage of Pump Power at Normal Operating Flow	617.10 ≤ 1500	
51	Non-Overloading Check	1370 ≤ 1500	

Figure B.6: Pump design and selection criteria for the large high-pressure pumps in Alternative 1, continued.


		Project No.: 702800	Revision: A	Date: 4/25/18
		Area/Unit: Binney WISE Connection P.S.	Page 1 of 2	
		By: PMM	Chk'd:	Appr'd:
1	Client: SMWA	Subject: Binney WISE Connection Pump Station Study		
2	Project: Binney WISE Connection PS Study	Ref. P&ID(s): NA		
3	Site: Aurora, CO			
4	Notes			
5	High Pressure - Small Pumps			
6				
7				
8	Operating Data		Curve Data	
9	Minimum Flow Rate	694.4 GPM	Best Efficiency Point, Flow	1972.2 GPM @ Maximum Impeller
10	Normal Flow Rate	1388.9 GPM	Best Efficiency Point, Flow	1972.2 GPM @ Rated Point
11	Maximum Flow Rate	2083.3 GPM	Shut Off Head	463.1 ft
12	Rated Flow Rate	2083.3 GPM	Motor Sizing, HP	200 HP
13	Required Head	311 ft	Rated Speed	688 RPM
14			Rated Impeller Size	12.25 inch
15	3.1 Stable Head Rise			
16	Normal Operating Head	311 ft	Head Rise Ratio	196.14% ≥ 10%
17	Shut Off Head	921 ft		
18				
19	3.2 Impeller Diameter			
20	Maximum Impeller Allowable	12.25 in	Ratio Rate/Maximum	100.00% ≤ 98%
21	Rated Impeller Diameter	12.25 in		
22				
23	3.3 Operating Points, BEP and Suction Specific Speed - Single Speed Suction Impellers			
24	3.3.1.1 Suction Specific Speed @ BEP (Maximum Impeller)			
25	Rotational Speed (RPM), n	688	$Specific\ Suction\ Speed\ N_{ss} = \frac{(nQ^{0.5})}{NPSHR^{0.75}}$	
26	BEP Flow Rate (GPM), Q	1972.2222		
27	Net Positive Suction Head Required (ft), NPSHR	5.2		
28	Specific Suction Speed, NSS	8873	≤ 11000	
29	Normal Flow as % of Supplied Impeller BEP	70%	≤ 70.4% ≤ 110%	
30	Maximum Specified Flow as % of Supplied Impeller	106%	≤ 120%	
31	3.3.3 Minimum Continuous Stable Flow is less than minimum operating flow?			
32	Minimum Continuous Stable Flow	0.74e6/24/60 GPM	NO	
33	3.4 NPSH Margin/Ratio			
34	NPSHA	46.8 ft @ Normal Flow	NPSHA	39.8 ft @ Maximum Flow
35	NPSHR	1.7 ft @ Normal Flow	NPSHR	5.29 ft @ Maximum Flow
36	→ 3.4.1 For motor ratings 200 HP or less			
37	Margin	45.1 ft	≥ 5 ft	@ Normal Flow
38	Margin	34.51 ft	≥ 3 ft	@ Maximum Flow
39	Process or Utility			
40	Normal Flow NPSHA/NPSHR Ratio	27.53	≥ 1.2	
41	Maximum Flow NPSHA/NPSHR Ratio	7.52	≥ 1.1	
42	Cooling Water			
43	Normal Flow NPSHA/NPSHR Ratio	27.53	≥ 1.3	
44	Maximum Flow NPSHA/NPSHR Ratio	7.52	≥ 1.2	
45				
46	3.4.2 For motor rating greater than 200 HP			
47	Impeller Eye Diameter, DE		(Impeller Eye Diameter is typical 90% of suction nozzle for horizontal end suction pumps)	
48	Rotational Speed (RPM), n	688 RPM		
49	Specific Gravity, SG	1		
50				
51	Continued on next page			

Figure B.7: Pump design and selection criteria for the small high-pressure pumps in Alternative 1.

		Project No.: 651952		Revision: A	Date: 5/12/15
		Area/Unit: Binney WISE Connection P.S.		Page 2	of 2
		By:	Chk'd:	App'd:	
1	Client: SMWA		Subject: Binney WISE Connection Pump Station Study		
2	Project: Binney WISE Connection PS Study		Ref. P&ID(s): NA		
3	Site: Aurora, CO				
4	Notes				
5	High Pressure - Small Pumps				
6					
7					
8					
9	3.4.2 Continued				
10	Specific Energy _____ @ Maximum Speed <i>Specific Energy SE = DE * N * NSS * SG</i>				
11	Normal Flow				
12	Process or Utility SE<160,000,000				
13	Margin	NA	ft	≥	5 ft
14	Normal Flow NPSHA/NPSHR Ratio	NA		≥	1.2
15	Cooling Water SE<160,000,000				
16	Margin	NA	ft	≥	5 ft
17	Normal Flow NPSHA/NPSHR Ratio	NA		≥	1.3
18	All 160,000,000 to 240,000,000				
19	Margin	NA	ft	≥	5 ft
20	Normal Flow NPSHA/NPSHR Ratio	NA		≥	-0.10 <i>Between 1.3 to 2</i>
21	All >240,000,000				
22	Margin	NA	ft	≥	5 ft
23	Normal Flow NPSHA/NPSHR Ratio	NA		≥	2.5
24					
25	Maximum Flow				
26	Process or Utility SE<160,000,000				
27	Margin	NA	ft	≥	5 ft
28	Maximum Flow NPSHA/NPSHR Ratio	NA		≥	1.1
29	Cooling Water SE<160,000,000				
30	Margin	NA	ft	≥	5 ft
31	Maximum Flow NPSHA/NPSHR Ratio	NA		≥	1.2
32	All 160,000,000 to 240,000,000				
33	Margin	NA	ft	≥	5 ft
34	Maximum Flow NPSHA/NPSHR Ratio	NA		≥	-0.10 <i>Between 1.2 and 1.7</i>
35	All >240,000,000				
36	Margin	NA	ft	≥	5 ft
37	Maximum Flow NPSHA/NPSHR Ratio	NA		≥	2.50
38					
39					
40					
41					
42					
43	4.2 Motor Drivers				
44	4.2.1 Electric motor sizing, excluding service factor with the supplied impeller at maximum specific gravity and viscosity, shall				
45	be the greater of the sizing per the following table or the power required to be non-overloading (i.e. nameplate rating not				
46	exceeded at any point of the performance curve nor at the end of curve application)				
47	Pump Power at Normal Operating Flow	155	HP		
48	Non-Overloading Power	186	HP		
49					
50	Percentage of Pump Power at Normal Operating Flow	170.50	≤	200	
51	Non-Overloading Check	186	≤	200	

Figure B.7: Pump design and selection criteria for the small high-pressure pumps in Alternative 1, continued.



Project No.:	702800	Revision:	Date:	4/15/18
Area/Unit:	Binney WISE Connection P.S.	Page	1	of 3
By:	PMM	Chk'd:	Appr'd:	

Client:	SMWA	Subject:	Binney WISE Connection Pump Station Study
Project:	Binney WISE Connection PS Study	Ref. P&ID(s):	NA
Site:	Aurora, CO		
Notes			
	HIS 2012 Standard		
	Alternative 1 - Small Pumps		
Hydraulic Institute Standards - Section 9.8 - Rotodynamic Pumps - Intake Design			
1) Liquid Depth at entrance to intake structure			
	Where:		
	$H_1 \geq 0.7 \left(\frac{Q}{W_1} \right)^{0.667}$		
	W_1 Is the width at the entrance of the intake structure, in ft		
	H_1 Is the liquid depth at the entrance to the intake structure, in m (ft)		
	Q Is the total flow at W_1 , in L/s (ft ³ /s)		
2) Minimum Submergence	Where:		
	$S = D + \left(\frac{0.574Q}{D^{1.5}} \right)$		
	S Minimum submergence in inches		
	D Inlet diameter (outside dimensions), inches		
	Q Flow in GPM		
3) Distance between Inlet and floor	$C = 0.5D$		
4) Total Submergence Required	$H = S + C$		
5) Distance between back wall to pump centerline	$B = 0.75D$		
6) Distance between pump centerlines	$W = 2.5D$ Minimum		
7) Recommended Inlet Diameter (outside dimensions)	$D = (0.0744Q)^{0.5}$		
	<i>Recommended D</i>	12.4	inches
	<i>Based on Inlet Bell Design Velocity of 5.5 fps</i>		
8) Distance from pump inlet bell centerline to the downstream face of through-flow traveling screen	$Y = 4D$ Minimum, dual flow screens require a physical model study.		
9) Distance from pump inlet bell centerline to diverging walls	$Z_1 = 5D$ Minimum, assuming no significant cross-flow at entrance to intake structure.		
10) Distance from pump inlet bell centerline to sloping floor	$Z_2 = 5D$ Minimum		

Input		
Variable	Value	Unit
W_1		ft
Q_{entrance}		ft ³ /s
Q_{pump}	2083.3333	GPM
D	17.38	inch

Output		
Variable	Value	Unit
H_1	Not Provided	ft
S	33.9	inch
C	8.69	inch
H	42.6	inch
B	13.035	inch
W	43.45	inch
Y	69.52	inch
Z_1	86.9	inch
Z_2	86.9	inch

Figure B.8: HIS minimum submergence check and dimensional requirements; Alternative 1, Small Pumps.



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Client:	SMWA	Subject:	Binney WISE Connection Pump Station Study
Project:	Binney WISE Connection PS Study	Ref. P&ID(s):	NA
Site:	Aurora, CO		
Notes			
	HIS 2012 Standard		
	Alternative 1 - Large Pumps		
Hydraulic Institute Standards - Section 9.8 - Rotodynamic Pumps - Intake Design			
1) Liquid Depth at entrance to intake structure			
	Where:		
	$H_1 \geq 0.7 \left(\frac{Q}{W_1} \right)^{0.667}$		
	W_1 Is the width at the entrance of the intake structure, in ft		
	H_1 Is the liquid depth at the entrance to the intake structure, in m (ft)		
	Q Is the total flow at W_1 , in L/s (ft ³ /s)		
2) Minimum Submergence	Where:		
	$S = D + \left(\frac{0.574Q}{D^{1.5}} \right)$		
	S Minimum submergence in inches		
	D Inlet diameter (outside dimensions), inches		
	Q Flow in GPM		
3) Distance between Inlet and floor			
	$C = 0.5D$		
4) Total Submergence Required			
	$H = S + C$		
5) Distance between back wall to pump centerline			
	$B = 0.75D$		
6) Distance between pump centerlines			
	$W = 2.5D$ Minimum		
7) Recommended Inlet Diameter (outside dimensions)			
	$D = (0.0744Q)^{0.5}$		
	Recommended D	27.8	inches
	Based on Inlet Bell Design Velocity of 5.5 fps		
8) Distance from pump inlet bell centerline to the downstream face of through-flow traveling screen			
	$Y = 4D$ Minimum, dual flow screens require a physical model study.		
9) Distance from pump inlet bell centerline to diverging walls			
	$Z_1 = 5D$ Minimum, assuming no significant cross-flow at entrance to intake structure.		
10) Distance from pump inlet bell centerline to sloping floor			
	$Z_2 = 5D$ Minimum		

Input		
Variable	Value	Unit
W_1		ft
Q_{entrance}		ft ³ /s
Q_{pump}	10416.667	GPM
D	26	inch

Output		
Variable	Value	Unit
H_1	Not Provided	ft
S	71.1	inch
C	13	inch
H	84.1	inch
B	19.5	inch
W	65	inch
Y	104	inch
Z_1	130	inch
Z_2	130	inch

Figure B.9: HIS minimum submergence check and dimensional requirements; Alternative 1, Large Pumps.

Alternative 2 and 3 – Two Pump Station

The hydraulic model for Alternative 2 includes hydraulic elements for the Blending Box, Flow Control Valve Vault, CCB, High Pressure Pump Station, Low Pressure Pump Station, Connection Pipeline and Smoky Hill Tank. The hydraulic model space can be found in Figure B.10 and Figure B.11 for Alternative 2 and Alternative 3 respectively.

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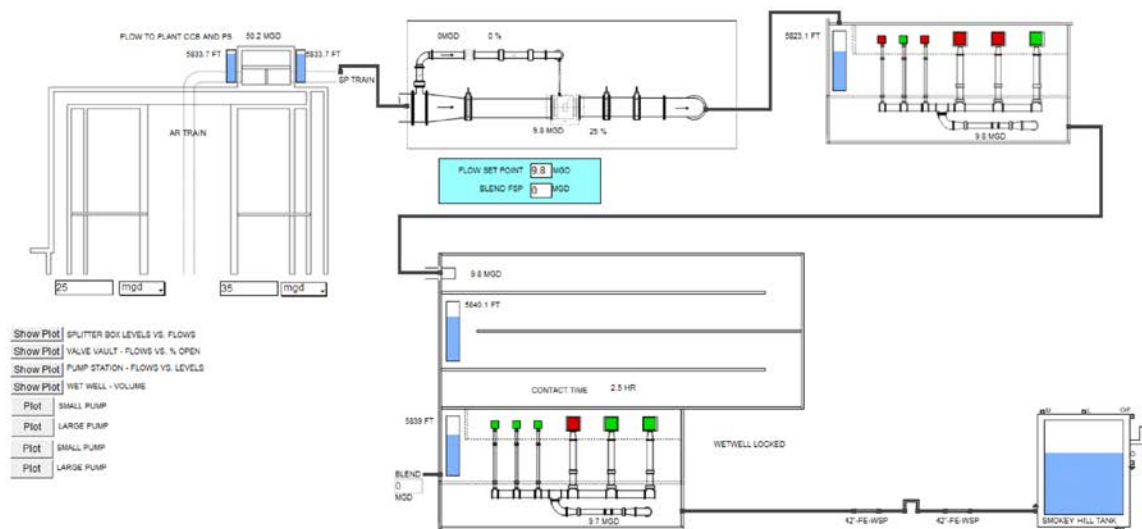


Figure B.10: Model space for Alternative 2.

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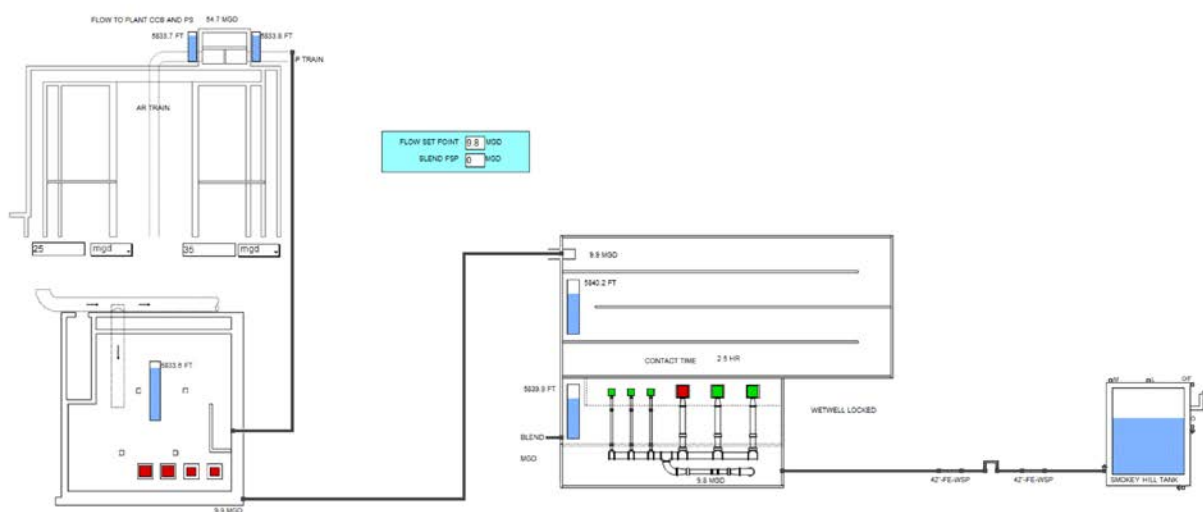


Figure B.11: Model space for Alternative 3.

Consideration should be given to the connection pipeline between the low-pressure and high-pressure pump stations as there is an intermediate high point. If Alternative 2 or 3 is selected, further analysis will be required to ensure appropriate equipment (pressure sustaining valve, etc.) is placed downstream of the highpoint to prevent the line from draining every time the pump station turns off.

As described for Alternative 1, consideration should also be given on the southern alignment on the portion of the profile that slopes down to the Smoky Hill Tank as the high point in the line for any water surface lower than 6125 ft in the tank. If this alignment is chosen, further analysis is required to ensure that hydraulic scenarios have been addressed.

Based on the above design conditions the head requirements for the pumps for each alignment are as detailed in Table B.3.

Table B.3: Pump Requirements for Pump Station Alternatives 2 and 3 for Each Alignment

	Southern Alignment			Central Alignment			North Alignment			Low Pressure Line		
	Required Pump TDH, FT											
	Min	Avg	Max	Min	Avg	Max	Min	Avg	Max	Min	Avg	Max
Alternative 2 & 3	281.7	288.7	335.3	266.6	282.3	323.0	266.7	282.8	327.2	35.7	41.8	52.9

As shown in Table B.3, each alignment has similar pump requirements. Therefore, the minimum and maximum head conditions were chosen to allow for the use of the same pump throughout all alignments. The pump selection criteria are shown in Figures B.12 and B.13. Minimum submergence requirements per Hydraulic Institute (HI) Section 9.8, American National Standard for Rotodynamic Pumps for Pump Intake Design, is shown in Figures B.14 and B.15 for the small and large pumps respectively. Due to the large flow requirements for the large pumps, baffle walls will be required per HI Section 9.8.

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1	Client: SMWA	Subject: Binney WISE Connection Pump Station Study		
2	Project: Binney WISE Connection PS Study	Ref. P&ID(s): NA		
3	Site: Aurora, CO			
4	Notes			
5	High Pressure - Large Pumps - ALT 2 & 3			
6				
7				
8	Operating Data		Curve Data	
9	Minimum Flow Rate	3472.2 GPM	Best Efficiency Point, Flow	13392.6 GPM @ Maximum Impeller
10	Normal Flow Rate	6180.6 GPM	Best Efficiency Point, Flow	11437.5 GPM @ Rated Point
11	Maximum Flow Rate	10416.7 GPM	Shut Off Head	86.82 ft
12	Rated Flow Rate	10416.7 GPM	Motor Sizing, HP	200 HP
13	Required Head	52.9 ft	Rated Speed	705 RPM
14			Rated Impeller Size	20.66 inch
15	3.1 Stable Head Rise			
16	Normal Operating Head	52.9 ft	Head Rise Ratio	64.12% ≥ 10%
17	Shut Off Head	86.82 ft		
18				
19	3.2 Impeller Diameter			
20	Maximum Impeller Allowable	23.63 in	Ratio Rate/Maximum	87.43% ≤ 98%
21	Rated Impeller Diameter	20.66 in		
22				
23	3.3 Operating Points, BEP and Suction Specific Speed - Single Speed Suction Impellers			
24	3.3.1.1 Suction Specific Speed @ BEP (Maximum Impeller)			
25	Rotational Speed (RPM), n	705	$\text{Specific Suction Speed } N_{ss} = \frac{(nQ^{0.5})}{NPSHR^{0.75}}$	
26	BEP Flow Rate (GPM), Q	13392.6		
27	Net Positive Suction Head Required (ft), NPSHR	20.93		
28	Specific Suction Speed, NSS	8338	≤ 11000	
29	Normal Flow as % of Supplied Impeller BEP	70%	≤ 54.0% ≤ 110%	
30	Maximum Specified Flow as % of Supplied Impeller	91%	≤ 120%	
31	3.3.3 Minimum Continuous Stable Flow is less than minimum operating flow? YES			
32	Minimum Continuous Stable Flow	3348.8 GPM		
33	3.4 NPSH Margin/Ratio			
34	NPSHA	49 ft @ Normal Flow	NPSHA	39.8 ft @ Maximum Flow
35	NPSHR	8 ft @ Normal Flow	NPSHR	16.25 ft @ Maximum Flow
36	→ 3.4.1 For motor ratings 200 HP or less			
37	Margin	41 ft	≥ 5 ft	@ Normal Flow
38	Margin	23.55 ft	≥ 3 ft	@ Maximum Flow
39	Process or Utility			
40	Normal Flow NPSHA/NPSHR Ratio	6.13	≥ 1.2	
41	Maximum Flow NPSHA/NPSHR Ratio	2.45	≥ 1.1	
42	Cooling Water			
43	Normal Flow NPSHA/NPSHR Ratio	6.13	≥ 1.3	
44	Maximum Flow NPSHA/NPSHR Ratio	2.45	≥ 1.2	
45				
46	3.4.2 For motor rating greater than 200 HP			
47	Impeller Eye Diameter, DE	18.594 inch	(Impeller Eye Diameter is typical 90% of suction nozzle for horizontal end suction pumps)	
48	Rotational Speed (RPM), n	705 RPM		
49	Specific Gravity, SG	1		
50				
51	Continued on next page			

Figure B.12: Pump design and selection criteria for the large low-pressure pumps in Alternative 2 and 3.

		Project No.: 651952	Revision: A	Date: 4/25/18
		Area/Unit: Binney WISE Connection P.S.	Page 2	of 2
		By:	Chk'd:	Appr'd:

1 Client: SMWA	Subject: Binney WISE Connection Pump Station Study
2 Project: Binney WISE Connection PS Study	Ref. P&ID(s): NA
3 Site: Aurora, CO	
4 Notes	
5 High Pressure - Large Pumps - ALT 2 & 3	
6	
7	
8	
9 3.4.2 Continued 10 Specific Energy <u>109,296,584</u> @ Maximum Speed <i>Specific Energy SE = DE * N * NSS * SG</i> 11 Normal Flow 12 Process or Utility SE<160,000,000 13 Margin <u>NA</u> ft ≥ <u>5</u> ft 14 Normal Flow NPSHA/NPSHR Ratio <u>NA</u> ≥ <u>1.2</u> 15 Cooling Water SE<160,000,000 16 Margin <u>NA</u> ft ≥ <u>5</u> ft 17 Normal Flow NPSHA/NPSHR Ratio <u>NA</u> ≥ <u>1.3</u> 18 All 160,000,000 to 240,000,000 19 Margin <u>NA</u> ft ≥ <u>5</u> ft 20 Normal Flow NPSHA/NPSHR Ratio <u>NA</u> ≥ <u>0.86</u> <i>Between 1.3 to 2</i> 21 All >240,000,000 22 Margin <u>NA</u> ft ≥ <u>5</u> ft 23 Normal Flow NPSHA/NPSHR Ratio <u>NA</u> ≥ <u>2.5</u> 24 25 Maximum Flow 26 Process or Utility SE<160,000,000 27 Margin <u>NA</u> ft ≥ <u>5</u> ft 28 Maximum Flow NPSHA/NPSHR Ratio <u>NA</u> ≥ <u>1.1</u> 29 Cooling Water SE<160,000,000 30 Margin <u>NA</u> ft ≥ <u>5</u> ft 31 Maximum Flow NPSHA/NPSHR Ratio <u>NA</u> ≥ <u>1.2</u> 32 All 160,000,000 to 240,000,000 33 Margin <u>NA</u> ft ≥ <u>5</u> ft 34 Maximum Flow NPSHA/NPSHR Ratio <u>NA</u> ≥ <u>0.86</u> <i>Between 1.2 and 1.7</i> 35 All >240,000,000 36 Margin <u>NA</u> ft ≥ <u>5</u> ft 37 Maximum Flow NPSHA/NPSHR Ratio <u>NA</u> ≥ <u>2.50</u> 38 39 40 41 42	
43 4.2 Motor Drivers 44 4.2.1 Electric motor sizing, excluding service factor with the supplied impeller at maximum specific gravity and viscosity, shall 45 be the greater of the sizing per the following table or the power required to be non-overloading (i.e. nameplate rating not 46 exceeded at any point of the performance curve nor at the end of curve application) 47 Pump Power at Normal Operating Flow <u>105</u> HP 48 Non-Overloading Power <u>170</u> HP 49 50 Percentage of Pump Power at Normal Operating Flow <u>115.50</u> ≤ <u>200</u> 51 Non-Overloading Check <u>170</u> ≤ <u>200</u>	

Figure B.12: Pump design and selection criteria for the large low-pressure pumps in Alternative 2 and 3, continued.

ch2m		Project No.: 702800	Revision: A	Date: 4/25/18
		Area/Unit: Binney WISE Connection P.S.	Page 1	of 2
		By: PMM	Chk'd:	Appr'd:
1	Client: SMWA	Subject: Binney WISE Connection Pump Station Study		
2	Project: Binney WISE Connection PS Study	Ref. P&ID(s): NA		
3	Site: Aurora, CO			
4	Notes			
5	Low Pressure - Small Pumps - Alt 2 & 3			
6				
7				
8	Operating Data		Curve Data	
9	Minimum Flow Rate	694.4 GPM	Best Efficiency Point, Flow	2140.3 GPM @ Maximum Impeller
10	Normal Flow Rate	694.4 GPM	Best Efficiency Point, Flow	2083.3 GPM @ Rated Point
11	Maximum Flow Rate	2083.3 GPM	Shut Off Head	89.85 ft
12	Rated Flow Rate	2083.3 GPM	Motor Sizing, HP	40 HP
13	Required Head	52.9 ft	Rated Speed	875 RPM
14			Rated Impeller Size	11.91 inch
15	3.1 Stable Head Rise			
16	Normal Operating Head	52.9 ft	Head Rise Ratio	69.85% ≥ 10%
17	Shut Off Head	89.85 ft		
18				
19	3.2 Impeller Diameter			
20	Maximum Impeller Allowable	12.25 in	Ratio Rate/Maximum	97.22% ≤ 98%
21	Rated Impeller Diameter	11.91 in		
22				
23	3.3 Operating Points, BEP and Suction Specific Speed - Single Speed Suction Impellers			
24	3.3.1.1 Suction Specific Speed @ BEP (Maximum Impeller)			
25	Rotational Speed (RPM), n	688	$\text{Specific Suction Speed } N_{ss} = \frac{(nQ^{0.5})}{NPSHR^{0.75}}$	
26	BEP Flow Rate (GPM), Q	2140.3		
27	Net Positive Suction Head Required (ft), NPSHR	10.57		
28	Specific Suction Speed, NSS	5430 ≤ 12000		
29	Normal Flow as % of Supplied Impeller BEP	50% ≤ 33.3% ≤ 110%		
30	Maximum Specified Flow as % of Supplied Impeller	100% ≤ 120%		
31	3.3.3 Minimum Continuous Stable Flow is less than minimum operating flow? YES			
32	Minimum Continuous Stable Flow	603.4 GPM		
33	3.4 NPSH Margin/Ratio			
34	NPSHA	49 ft @ Normal Flow	NPSHA	42.8 ft @ Maximum Flow
35	NPSHR	3.08 ft @ Normal Flow	NPSHR	10.01 ft @ Maximum Flow
36	→ 3.4.1 For motor ratings 200 HP or less			
37	Margin	45.92 ft ≥ 5 ft @ Normal Flow		
38	Margin	32.79 ft ≥ 3 ft @ Maximum Flow		
39	Process or Utility			
40	Normal Flow NPSHA/NPSHR Ratio	15.91 ≥ 1.2		
41	Maximum Flow NPSHA/NPSHR Ratio	4.28 ≥ 1.1		
42	Cooling Water			
43	Normal Flow NPSHA/NPSHR Ratio	15.91 ≥ 1.3		
44	Maximum Flow NPSHA/NPSHR Ratio	4.28 ≥ 1.2		
45				
46	3.4.2 For motor rating greater than 200 HP			
47	Impeller Eye Diameter, DE	inch	(Impeller Eye Diameter is typical 90% of suction nozzle for horizontal end suction pumps)	
48	Rotational Speed (RPM), n	875 RPM		
49	Specific Gravity, SG	1		
50				
51	Continued on next page			

Figure B.13: Pump design and selection criteria for the small low-pressure pumps in Alternative 2 and 3.

	Project No.: 651952 Revision: A Date: 4/25/18 Area/Unit: Binney WISE Connection P.S. Page 2 of 2 By: Chk'd: App'd:
Client: SMWA Subject: Binney WISE Connection Pump Station Study	
Project: Binney WISE Connection PS Study Ref. P&ID(s): NA	
Site: Aurora, CO	
Notes	
Low Pressure - Small Pumps - Alt 2 & 3	
3.4.2 Continued	
Specific Energy _____ @ Maximum Speed <i>Specific Energy SE = DE * N * NSS * SG</i>	
Normal Flow	
Process or Utility SE<160,000,000	
Margin	NA ft ≥ 5 ft
Normal Flow NPSHA/NPSHR Ratio	NA ≥ 1.2
Cooling Water SE<160,000,000	
Margin	NA ft ≥ 5 ft
Normal Flow NPSHA/NPSHR Ratio	NA ≥ 1.3
All 160,000,000 to 240,000,000	
Margin	NA ft ≥ 5 ft
Normal Flow NPSHA/NPSHR Ratio	NA ≥ -0.10 <i>Between 1.3 to 2</i>
All >240,000,000	
Margin	NA ft ≥ 5 ft
Normal Flow NPSHA/NPSHR Ratio	NA ≥ 2.5
Maximum Flow	
Process or Utility SE<160,000,000	
Margin	NA ft ≥ 5 ft
Maximum Flow NPSHA/NPSHR Ratio	NA ≥ 1.1
Cooling Water SE<160,000,000	
Margin	NA ft ≥ 5 ft
Maximum Flow NPSHA/NPSHR Ratio	NA ≥ 1.2
All 160,000,000 to 240,000,000	
Margin	NA ft ≥ 5 ft
Maximum Flow NPSHA/NPSHR Ratio	NA ≥ -0.10 <i>Between 1.2 and 1.7</i>
All >240,000,000	
Margin	NA ft ≥ 5 ft
Maximum Flow NPSHA/NPSHR Ratio	NA ≥ 2.50
4.2 Motor Drivers	
4.2.1 Electric motor sizing, excluding service factor with the supplied impeller at maximum specific gravity and viscosity, shall be the greater of the sizing per the following table or the power required to be non-overloading (i.e. nameplate rating not exceeded at any point of the performance curve nor at the end of curve application)	
Pump Power at Normal Operating Flow	10.68 HP
Non-Overloading Power	36.7 HP
Percentage of Pump Power at Normal Operating Flow	12.28 ≤ 40
Non-Overloading Check	36.7 ≤ 40

Figure B.13: Pump design and selection criteria for the small low-pressure pumps in Alternative 2 and 3, continued.



Project No.:	702800	Revision:	Date:	4/15/18
Area/Unit:	Binney WISE Connection P.S.	Page	1	of 3
By:	PMM	Chk'd:	Appr'd:	

Client:	SMWA	Subject:	Binney WISE Connection Pump Station Study
Project:	Binney WISE Connection PS Study	Ref. P&ID(s):	NA
Site:	Aurora, CO		
Notes			
	HIS 2012 Standard		
	Alternative 1 - Small Pumps		
Hydraulic Institute Standards - Section 9.8 - Rotodynamic Pumps - Intake Design			
1) Liquid Depth at entrance to intake structure			
	Where:		
	$H_1 \geq 0.7 \left(\frac{Q}{W_1} \right)^{0.667}$		
	W_1 Is the width at the entrance of the intake structure, in ft		
	H_1 Is the liquid depth at the entrance to the intake structure, in m (ft)		
	Q Is the total flow at W_1 , in L/s (ft ³ /s)		
2) Minimum Submergence	Where:		
	$S = D + \left(\frac{0.574Q}{D^{1.5}} \right)$		
	S Minimum submergence in inches		
	D Inlet diameter (outside dimensions), inches		
	Q Flow in GPM		
3) Distance between Inlet and floor	$C = 0.5D$		
4) Total Submergence Required	$H = S + C$		
5) Distance between back wall to pump centerline	$B = 0.75D$		
6) Distance between pump centerlines	$W = 2.5D$ Minimum		
7) Recommended Inlet Diameter (outside dimensions)	$D = (0.0744Q)^{0.5}$		
	Recommended D	12.4	inches
	Based on Inlet Bell Design Velocity of 5.5 fps		
8) Distance from pump inlet bell centerline to the downstream face of through-flow traveling screen	$Y = 4D$ Minimum, dual flow screens require a physical model study.		
9) Distance from pump inlet bell centerline to diverging walls	$Z_1 = 5D$ Minimum, assuming no significant cross-flow at entrance to intake structure.		
10) Distance from pump inlet bell centerline to sloping floor	$Z_2 = 5D$ Minimum		

Input		
Variable	Value	Unit
W_1		ft
Q_{entrance}		ft ³ /s
Q_{pump}	2083.3333	GPM
D	17.38	inch

Output		
Variable	Value	Unit
H_1	Not Provided	ft
S	33.9	inch
C	8.69	inch
H	42.6	inch
B	13.035	inch
W	43.45	inch
Y	69.52	inch
Z_1	86.9	inch
Z_2	86.9	inch

Figure B.14: HIS minimum submergence check and dimensional requirements; Alternative 2 and 3, Small Pumps.



Project No.:	702800	Revision:	Date:	4/15/18
Area/Unit:	Binney WISE Connection P.S.	Page	1	of 3
By:	PMM	Chk'd:	Appr'd:	

Client:	SMWA	Subject:	Binney WISE Connection Pump Station Study
Project:	Binney WISE Connection PS Study	Ref. P&ID(s):	NA
Site:	Aurora, CO		
Notes			
	HIS 2012 Standard		
	Alternative 1 - Large Pumps		
Hydraulic Institute Standards - Section 9.8 - Rotodynamic Pumps - Intake Design			
1) Liquid Depth at entrance to intake structure			
	Where:		
	$H_1 \geq 0.7 \left(\frac{Q}{W_1} \right)^{0.667}$		
	W_1 Is the width at the entrance of the intake structure, in ft		
	H_1 Is the liquid depth at the entrance to the intake structure, in m (ft)		
	Q Is the total flow at W_1 , in L/s (ft ³ /s)		
2) Minimum Submergence	Where:		
	$S = D + \left(\frac{0.574Q}{D^{1.5}} \right)$		
	S Minimum submergence in inches		
	D Inlet diameter (outside dimensions), inches		
	Q Flow in GPM		
3) Distance between Inlet and floor	$C = 0.5D$		
4) Total Submergence Required	$H = S + C$		
5) Distance between back wall to pump centerline	$B = 0.75D$		
6) Distance between pump centerlines	$W = 2.5D$ Minimum		
7) Recommended Inlet Diameter (outside dimensions)	$D = (0.0744Q)^{0.5}$		
	<i>Recommended D</i>	27.8	inches
	Based on Inlet Bell Design Velocity of 5.5 fps		
8) Distance from pump inlet bell centerline to the downstream face of through-flow traveling screen	$Y = 4D$ Minimum, dual flow screens require a physical model study.		
9) Distance from pump inlet bell centerline to diverging walls	$Z_1 = 5D$ Minimum, assuming no significant cross-flow at entrance to intake structure.		
10) Distance from pump inlet bell centerline to sloping floor	$Z_2 = 5D$ Minimum		

Input		
Variable	Value	Unit
W_1		ft
Q_{entrance}		ft ³ /s
Q_{pump}	10416.667	GPM
D	26	inch

Output		
Variable	Value	Unit
H_1	Not Provided	ft
S	71.1	inch
C	13	inch
H	84.1	inch
B	19.5	inch
W	65	inch
Y	104	inch
Z_1	130	inch
Z_2	130	inch

Figure B.15: HIS minimum submergence check and dimensional requirements; Alternative 2 and 3, Large Pumps.

Appendix C – Water Age Considerations

Water Age

Water age for the new system configuration should be evaluated as prolonged time within the system can contribute to increased water quality problems. Table C.1 highlights potential water quality problems with increased water age as noted by the United States Environmental Protection Agency (USEPA). The water age between the discharge of the Chlorine Contact Basin (CCB) to the Smoky Hill Tank for each of the pipeline alignment and pump station alternative combinations was evaluated. Water age downstream of the Smoky Hill Tank was not evaluated. Table C.2 details the expected water age when the water arrives at the Smoky Hill Tank for the minimum, average, and maximum design flow rates within the system. As shown, the water age for the average and maximum design flow rates is less than eight hours for Alternative 1 and less than 12 hours for Alternatives 2 and 3. At the minimum flow rate of 1 MGD, the water age is approximately 2.5 days for Alternative 1 and 4 days for Alternatives 2 and 3.

Table C.1: Summary of Water Quality Problems Associated with Water Age

Chemical Issues	Biological Issues	Physical Issues
Disinfection by-product formation	Disinfection by-product biodegradation	Temperature increases
Disinfectant decay	Nitrification	Sediment Deposition
Corrosion Control Effectiveness	Microbial regrowth, recovery, shielding	Color
Taste and Odor	Taste and Odor	

Table C.2: Water Age at the Smoky Hill Tank

	Southern Alignment			Central Alignment			Northern Alignment		
	Water Age (days)			Water Age (days)			Water Age (days)		
	Min Flow	Avg Flow	Max Flow	Min Flow	Avg Flow	Max Flow	Min Flow	Avg Flow	Max Flow
Alternative 1	2.2	0.2	0.1	2.2	0.2	0.1	2.4	0.3	0.1
Alternative 2	3.9	0.4	0.2	3.8	0.4	0.1	4.1	0.5	0.1
Alternative 3	3.9	0.4	0.2	3.8	0.4	0.1	4.1	0.5	0.1

Note: The Northern Power Alignment Alternative is similar to the Central Alignment.

Appendix D – Surge Analysis

Surge Analysis

The following analysis studied the impact of power failure on the planned Pump Stations (PS). The analysis provided an estimate of transient surge pressures during a power outage and proposed solutions to mitigate possible extreme pressure transients by utilizing surge chambers and air valves.

The evaluation resulted in the following conclusions and recommendations:

- Adding a surge chamber at each pump station would mitigate the pressure transients caused by the power failure to within acceptable limits. Under Alternative 1 scenario, one surge chamber can be used for the central and northern alignment profiles. Under Alternative 2 scenario, each pump station has a surge chamber and the design recommendation is suitable for any of the three pipe profiles.
- Of the three potential pipe profiles, the Southern profile requires the surge chamber/s as described above with the addition of air valves and a pressure sustaining valve to prevent cavitation in the case of power outage. This is due to a high point unique to this specific profile.

Overview

The hydraulic transient analysis was conducted using the Bentley HAMMER computer program. HAMMER uses the method of characteristics described by Benjamin E. Wylie and Victor L. Streeter¹.

Analysis Objectives

The objectives of the present analysis were to evaluate if any unacceptable pressures, extreme high or low, resulted from a power failure causing an abrupt pump station shutdown and to determine, if needed, the measures required to manage extreme pressure transients within acceptable limits. A safety factor of 2 on vapor pressure was used for the minimum pressure. Column separation is expected to occur at -11.8 psi at EL 6,100 feet. Therefore, the evaluation criteria used to design and size surge mitigation methods was to keep minimum pressure above -5.9 psi.

Model Summary

The pipe section connecting the upstream PS and Smoky Hill Tank is 42 inches in diameter. Two pipe wall thickness were considered, 1/2" and 3/8". Of the two, the design with 3/8" wall thickness pipe resulted in a slightly higher uncontrolled maximum velocity (Southern Alternative 1 average flow 30.35 mgd and 30.31 mgd for 1/2" and 3/8" respectively). To be conservative, the pipe wall thickness of 3/8" was assumed throughout the analysis. The wave speed of the selected pipe was calculated to be 3,538 ft/sec. The friction factor of all pipe was set to a Hazen Williams C factor of 140.

Analyses

Three potential pipe routes and two PS alternatives were considered. The Northern Power pipeline alignment alternative was not evaluated, but is similar to the Central Alignment. Alternative 1 involved a single PS with three 30" high pressure pumps and three 12" high pressure pumps. In the enclosed figures, this PS is labeled as PS Wet Well. Alternative 2 involved two PSs, a low-pressure PS at the upstream end and a high-pressure PS approximately 4,500 feet downstream of the first PS. The low-

¹ Wylie, Benjamin E. and Victor L. Streeter, *Fluid Transients in Systems*, Prentice Hall, 1993

pressure PS pumped to the top of a small hill then flowed by gravity to a new wet well at the high-pressure PS. The gravity section was not modeled.

In each scenario the system was evaluated assuming power failure after 10 seconds of steady state operations. The PSs were assumed to have two active 30" pumps, one standby 30" pump and three 12" low flow pump that were inactive. The pump performance curves are shown in Figure D.1.

Alternative 1

Under alternative 1, of the three pipeline alignment options, the southern alignment required air valves at a peak prior to the Smoky Hill Tank and a pressure sustaining valve just upstream of the Smoky Hill Tank to maintain positive pressure over the peak. The central and northern alignments do not have a point higher than the Smoky Hill Tank at any point of the route, hence such measures were not necessary. A surge chamber must be installed at the PS located at the BWPF. The recommended surge chamber and valve specs are shown in Table D.1 and Table D.2.

Table D.1: Alternative 1 Recommended Surge Chamber

Total vol. (gal)	Initial air vol. (gal)	Initial water vol. (gal)	Min P estimate (psi)	D _{in} (in)	D _{out} (in)
17000	7000	10000	Northern, -5.03	18	36
17000	7000	10000	Central, -4.15	18	36
17000	7000	10000	Southern, -5.82	18	36

gal=gallon

psi=pounds per square inch

in=inch

Table D.2: Alternative 1 Recommended Valve Specifications

	Elevation (ft)	D _{in} (in)	D _{out} (in)	Distance from low pressure PS (ft)
AV1	6120	12	0.3	6112.50
AV2	6116.35	12	0.3	6119.70
PSV at 35 psi	6098.78	42	42	6095.00

Applies to southern profile only

Figure D.5 through Figure D.13 summarize simulated pressure and hydraulic grade line (HGL) envelope plots and pressure time series plots recorded at PS Wet Well for the three profiles. These pressure envelope and HGL plots show the maximum, minimum, and steady state pressure experienced at a location throughout the simulated time. The pressure time series plot signifies the occurrence of pressure transient event caused by the power outage and the pressure damping function served by the surge chamber. The maximum and minimum pressures are within acceptable limits.

Alternative 2 and 3

For all three pipeline profiles, the low-pressure PS pumps water over a 30-foot hill to the next PS. The interval between this hill and the second pump station was assumed to be a gravity fed section and was not modeled. The configuration of Alternative 2 allowed the first pump station to have a smaller surge chamber than Alternative 1. The high-pressure PS required larger surge chambers. Their specifications are shown in D.7 and Table D.8. The simulation result indicated that the same surge chamber design could be applied to all three potential profiles. The maximum and minimum pressures are within acceptable limits. The results are shown in Figures Figure D.14 through Figure D.25.

Table D.7: Alternative 2 Recommended Surge Chambers for the Low-Pressure PS

Total vol. (gal)	Initial air vol. (gal)	Initial water vol. (gal)	Min P estimate (psi)	D _{in} (in)	D _{out} (in)
12500	5000	7500	Northern, -5.57	18	36
12500	5000	7500	Central, -3.97	18	36
12500	5000	7500	Southern, -5.27	18	36

Table D.8: Alternative 2 Recommended Surge Chambers for the High-Pressure PS

Total vol. (gal)	Initial air vol. (gal)	Initial water vol. (gal)	Min P estimate (psi)	D _{in} (in)	D _{out} (in)
16000	7000	9000	Northern, -5.18	18	36
16000	7000	9000	Central, -5.97	18	36
16000	7000	9000	Southern, -3.68	18	36

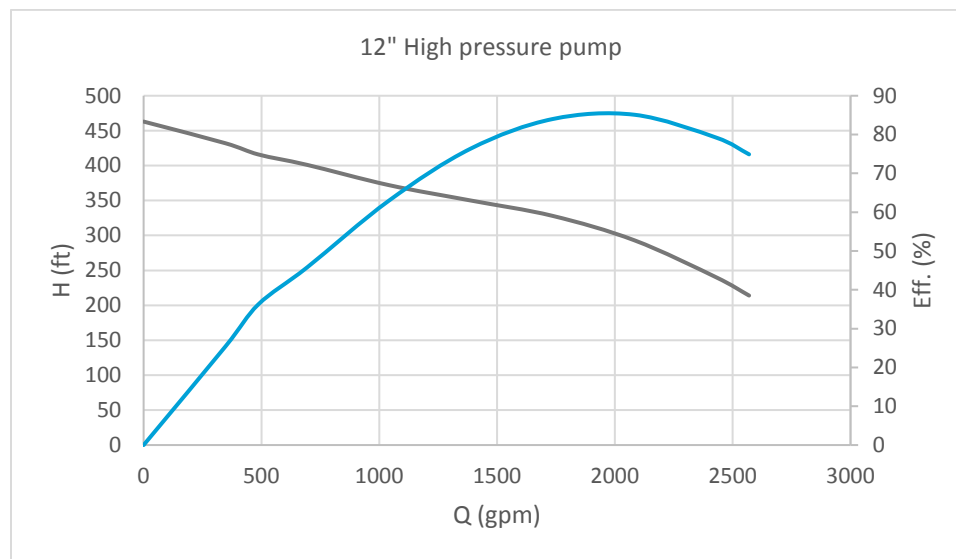
Conclusion and Recommendation

The installation of surge chambers as a protection against extreme surging was found to be necessary. For each alternative, one surge chamber design could be used for all three potential profiles. For the southern alignment profile only, air valves and a pressure sustaining valve must also be installed.

Air valves are prone to malfunction. The valves can stick from infrequent use and valve vaults can fill with water making them non-effective. Therefore, they must be properly installed and maintained to provide reliable system protection. In addition, they let large amounts of air into the system which needs to be accounted for during start up procedures. It is important for the owner to accept this responsibility for the protection of the system when air valves are part of the selected mitigation alternative.

Surge chambers are the most reliable transient control device. Surge chambers require air compressors and controls to ensure they are properly set when needed. Surge chambers act as an energy source following power failure and as a shock absorber during pressure upsurges. They tend to remove sharp pressure spikes and create smooth, controlled pressure oscillations until friction dampens out transient pressure waves.

Figure D.1: Assumed Pump Curves



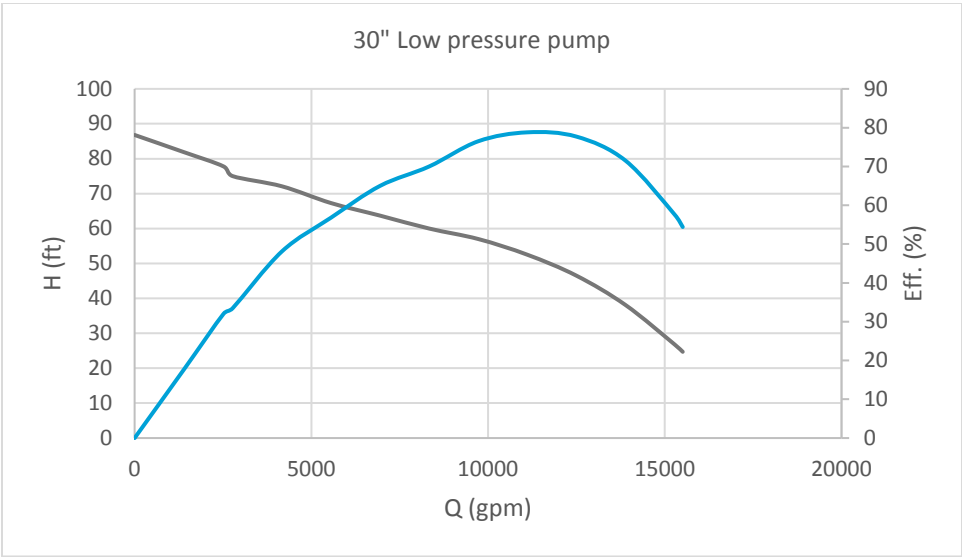
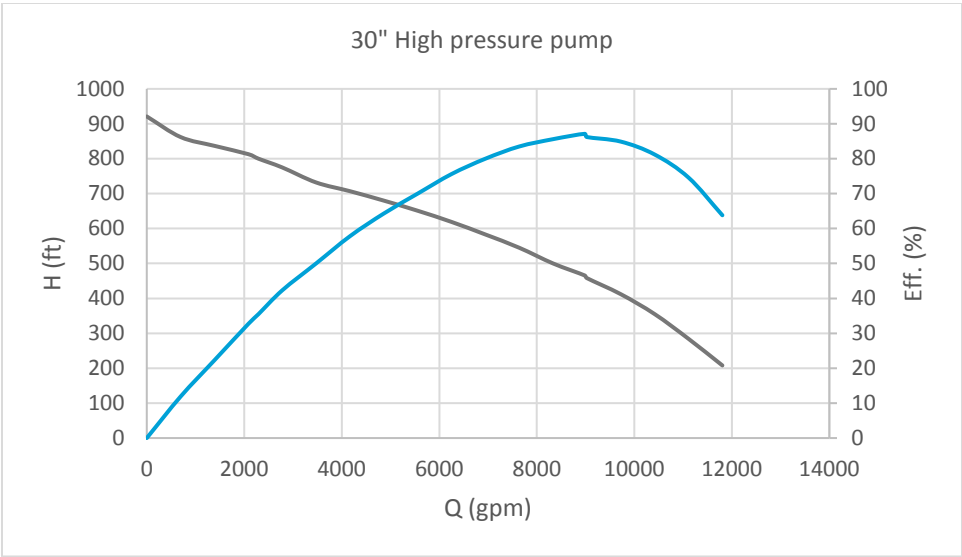
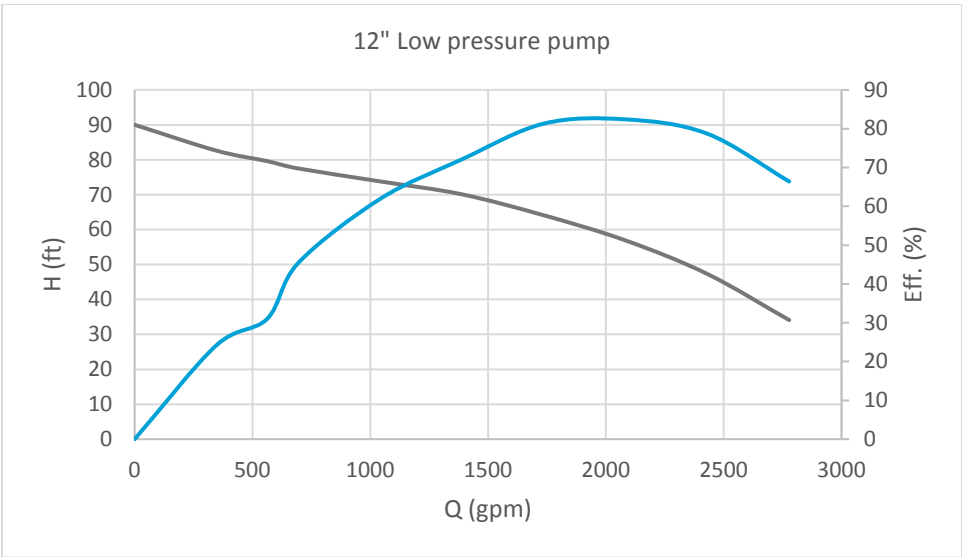
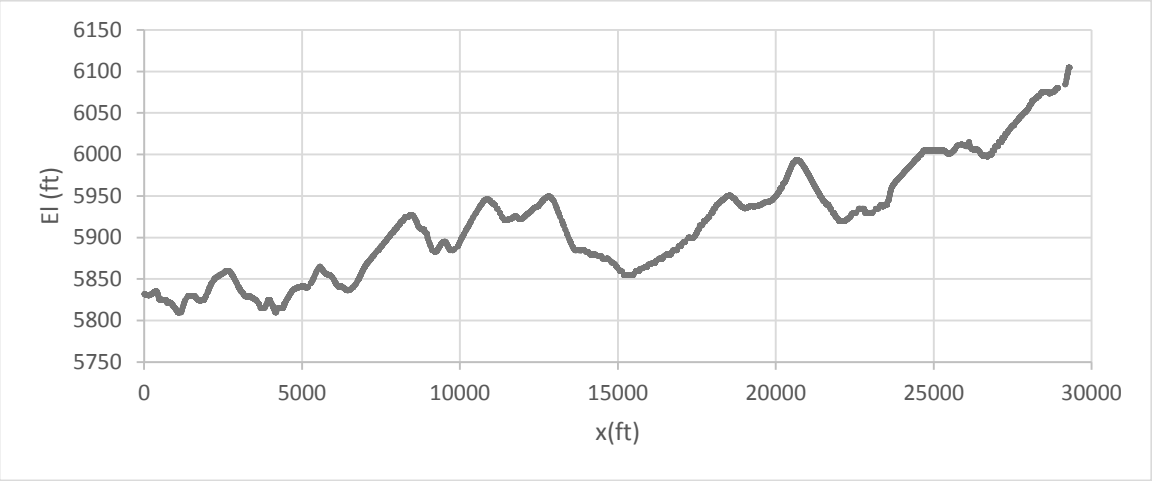
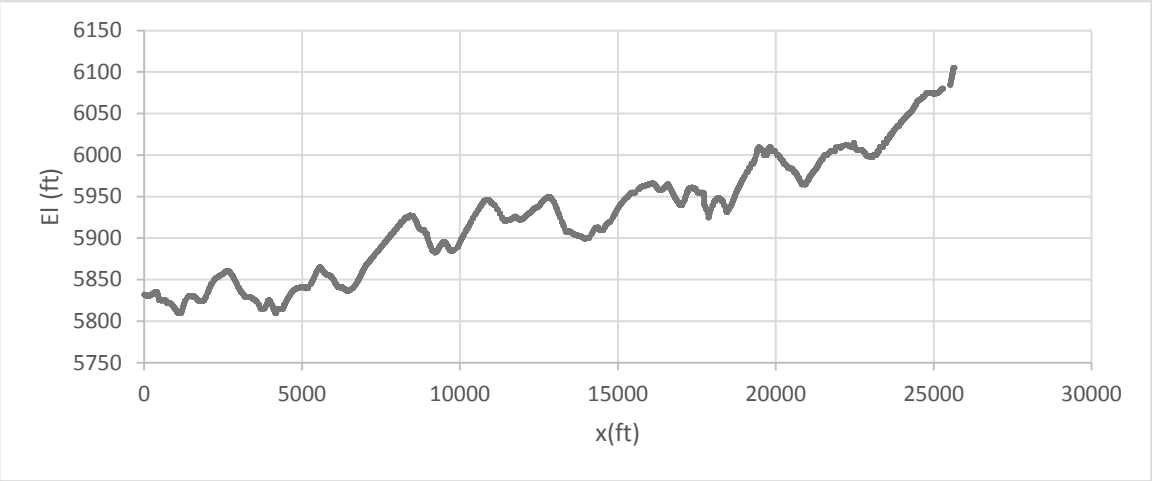


Figure D.2: Assumed Northern, Central and Southern Profiles

Northern Pipeline Alignment Profile



Central Pipeline Alignment Profile



Southern Pipeline Alignment Profile

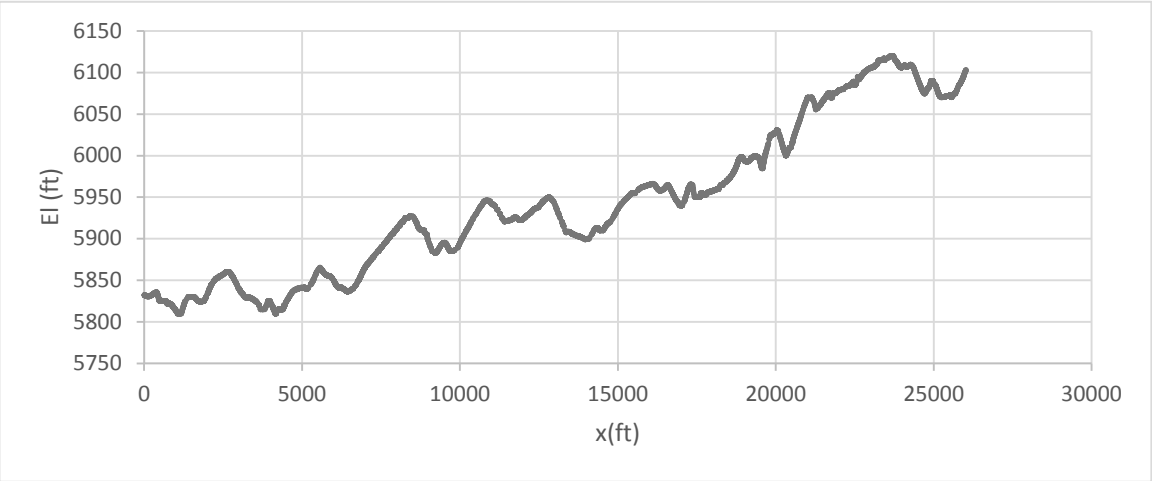


Figure D.1: Alternative 1 Layout

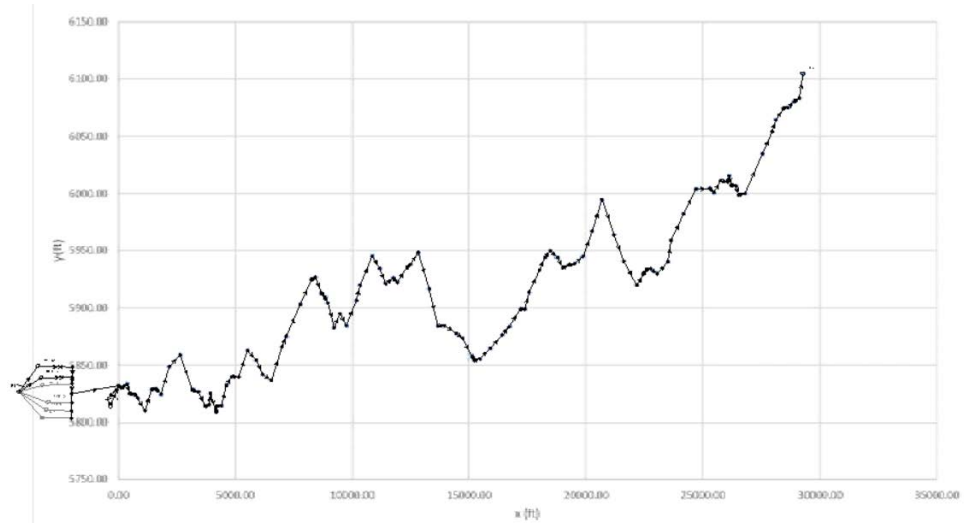
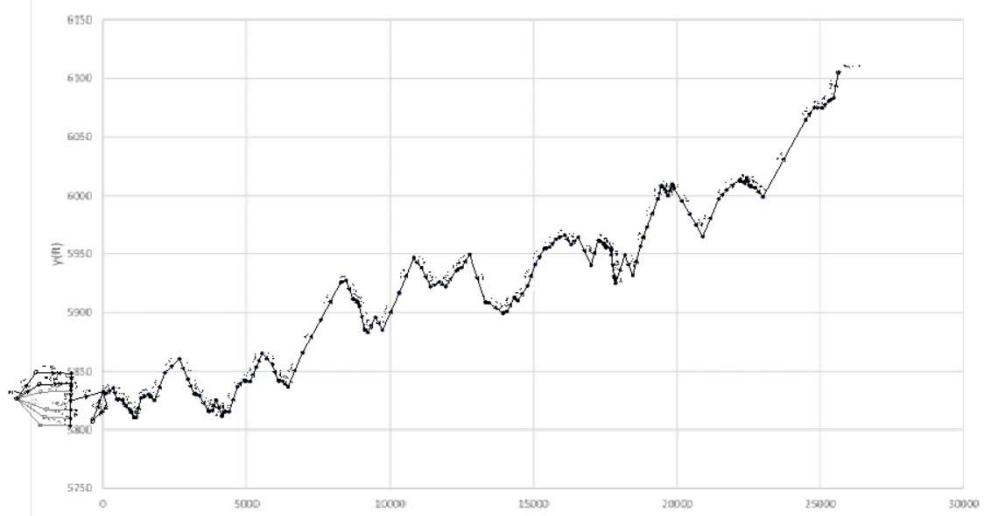
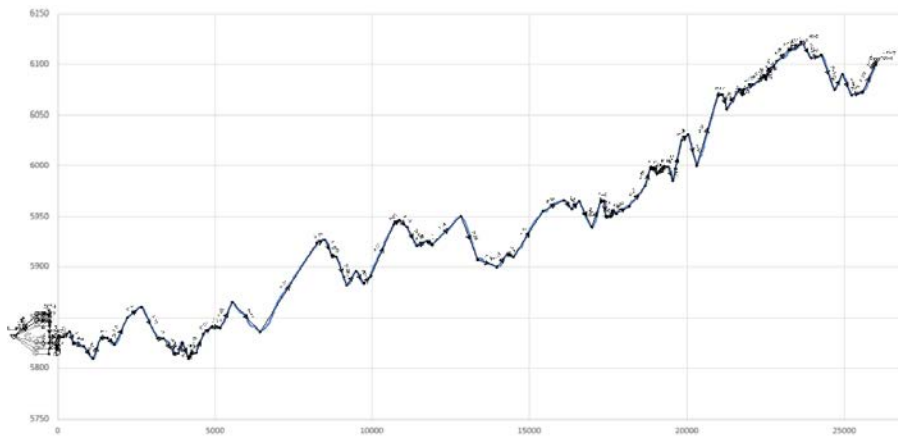
Northern*Central**Southern*

Figure D.4: Northern Profile, Alternative 1, Pressure Envelope Plot

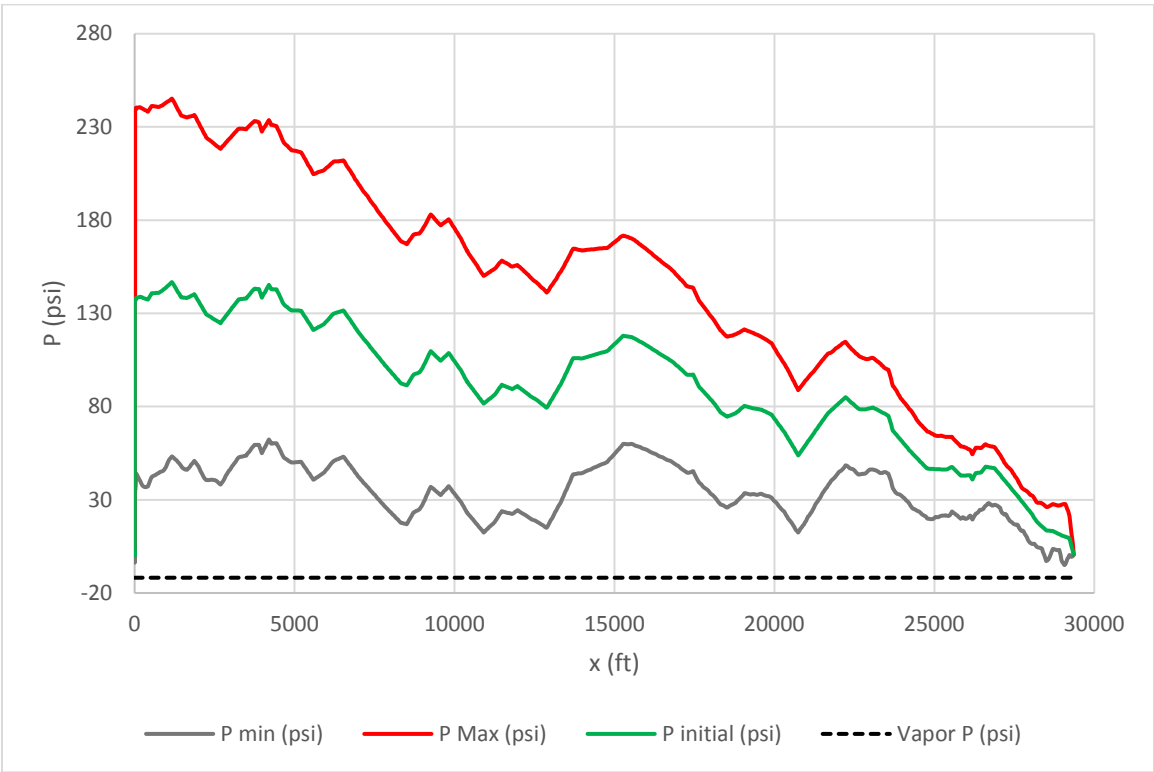


Figure D.5: Northern Profile, Alternative 1, HGL Envelope Plot

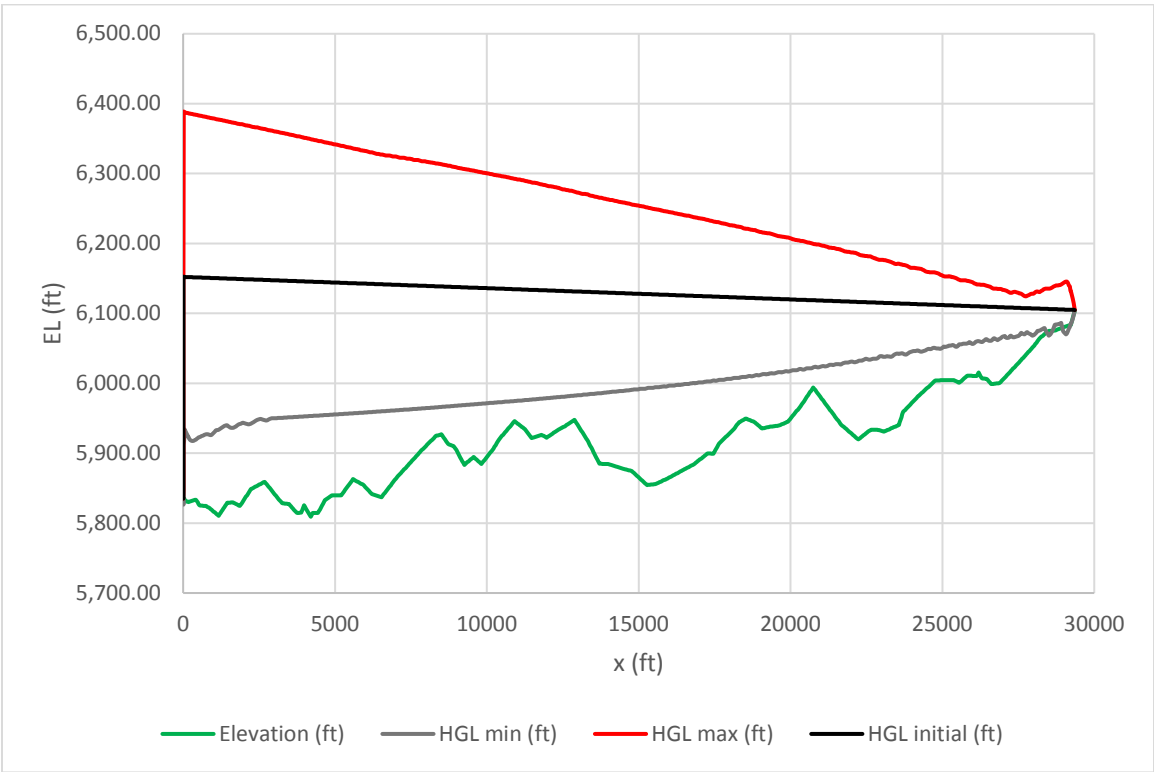


Figure D.6: Northern Profile, Alternative 1, Pressure Time Series at PS Wet Well

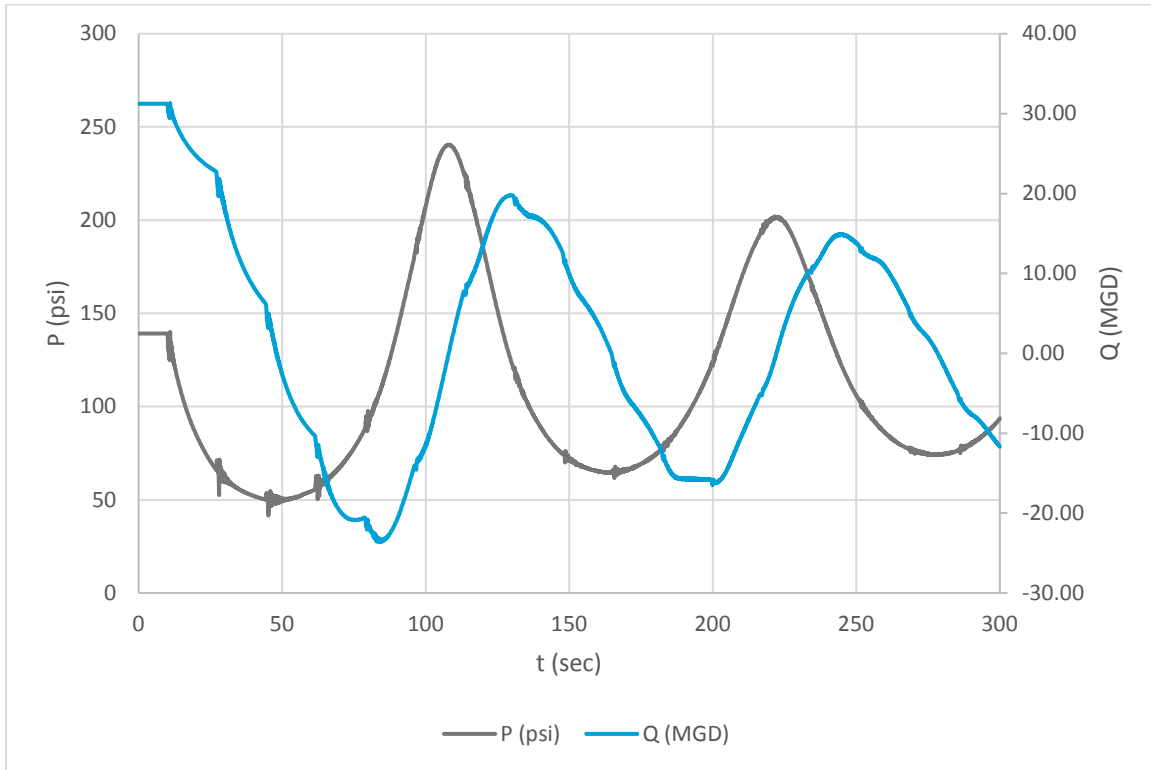


Figure D.7: Central Profile, Alternative 1, Pressure Envelope Plot

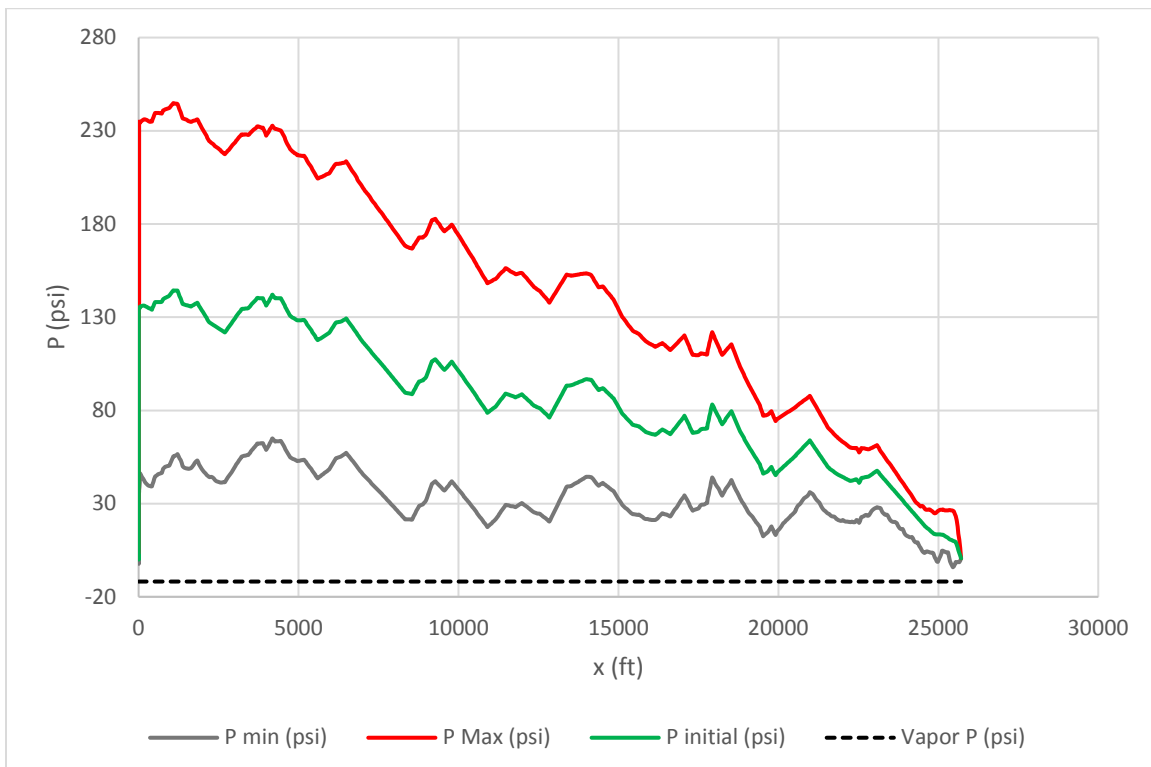


Figure D.8: Central Profile, Alternative 1, HGL envelope plot

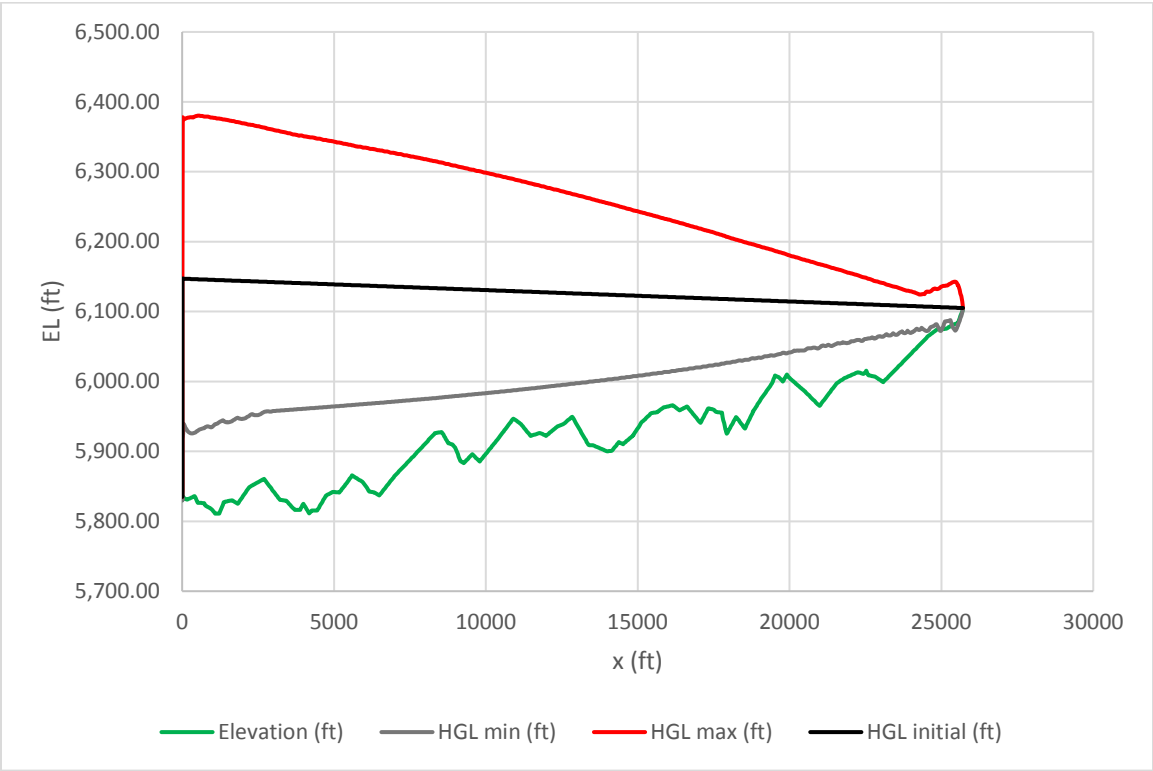


Figure D.9: Central Profile, Alternative 1, Pressure time series at PS Wet well

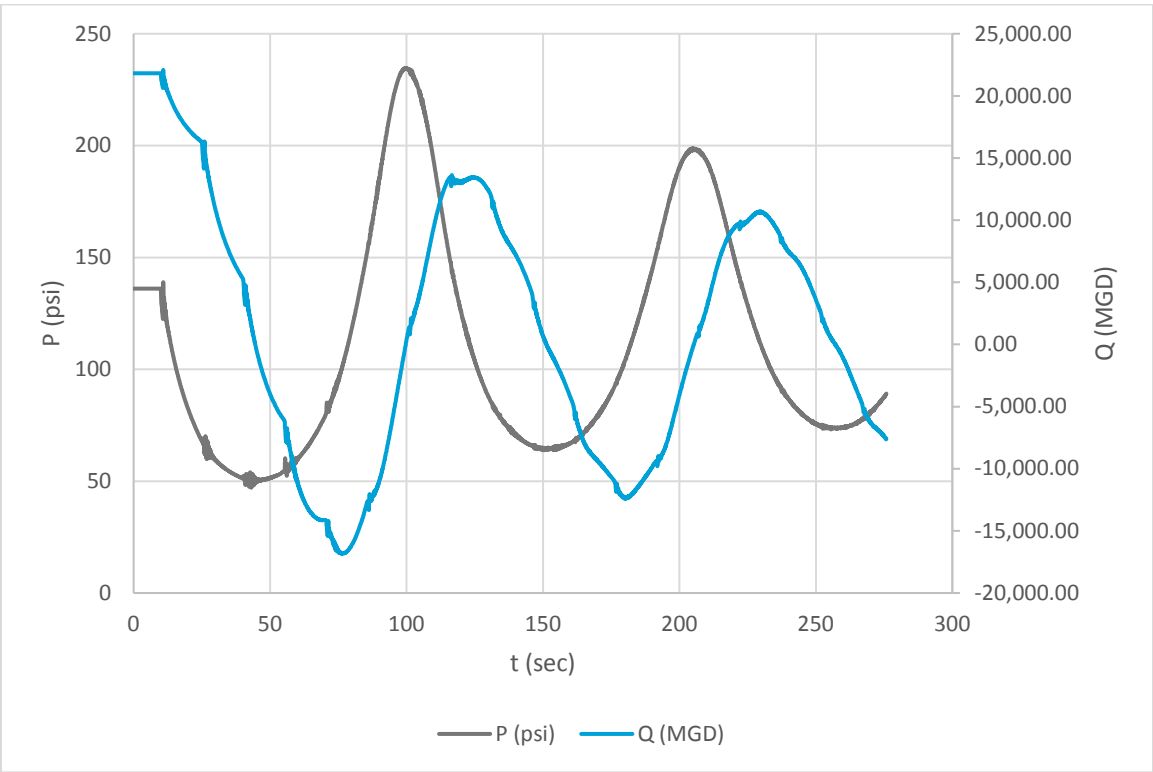


Figure D.10: South Profile, Alternative 1, Pressure envelope plot

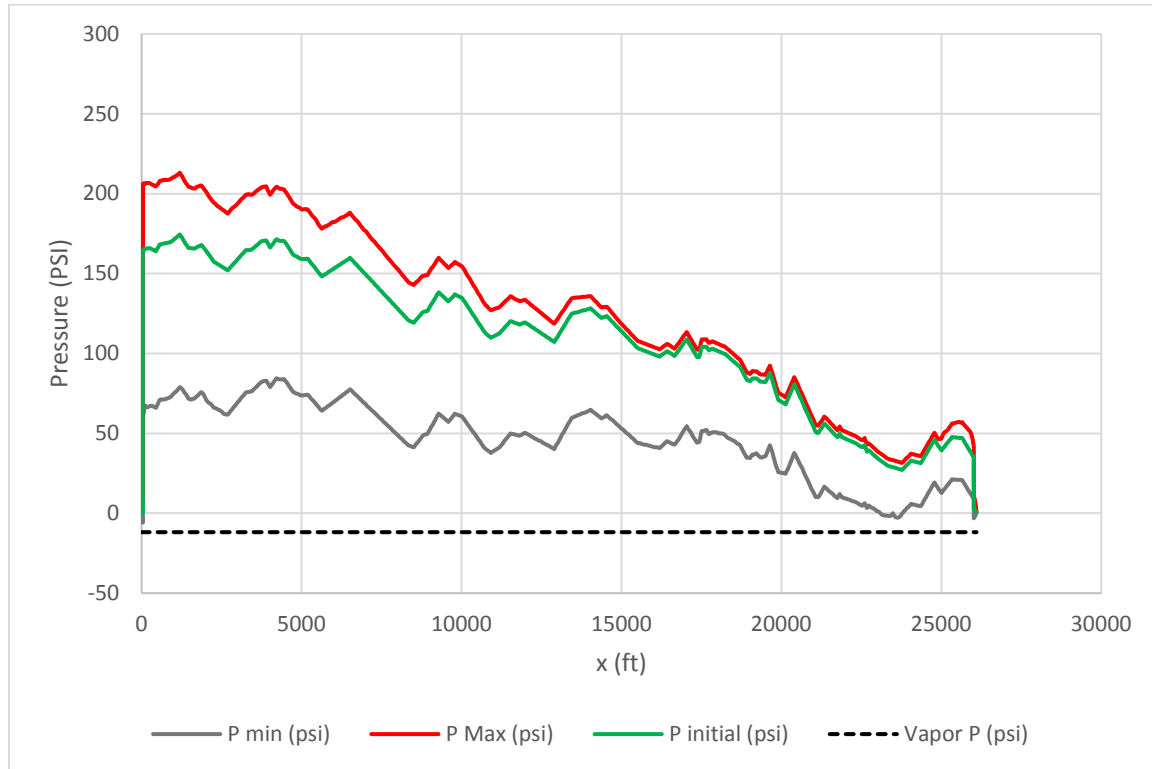


Figure D.11: South Profile, Alternative 1, HGL envelope plot

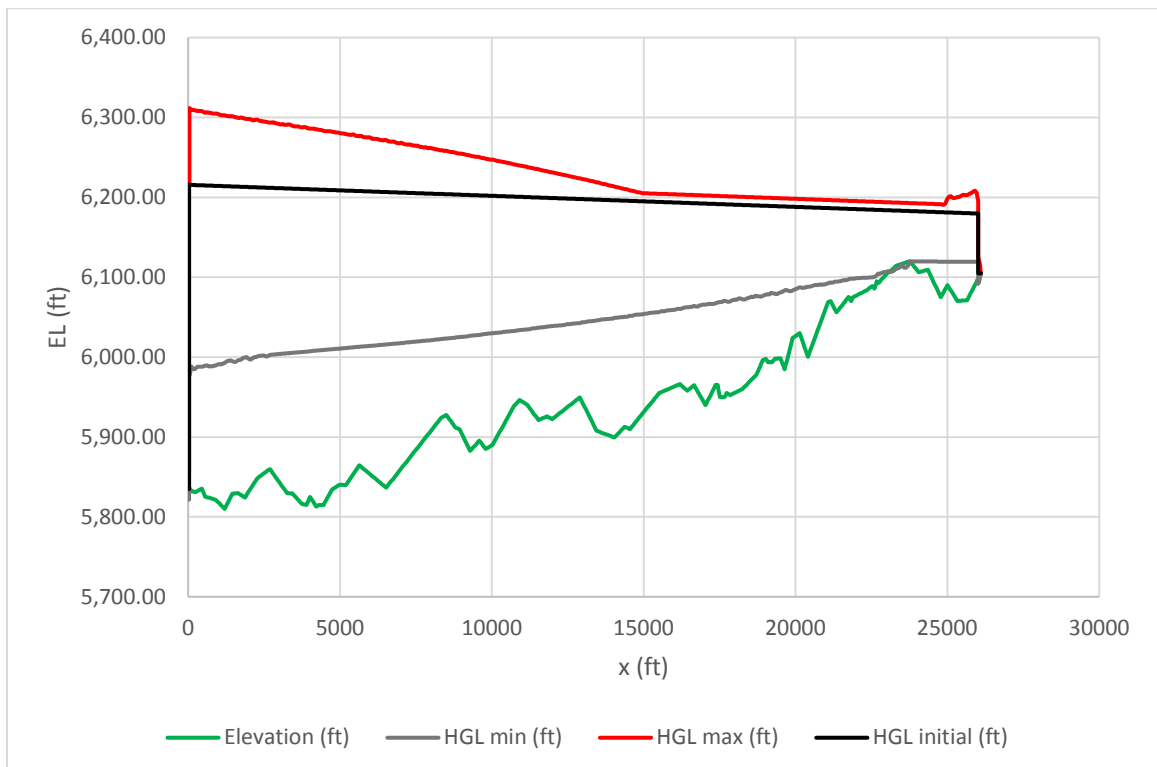


Figure D.12: South Profile, Alternative 1, Pressure time series at PS Wet well

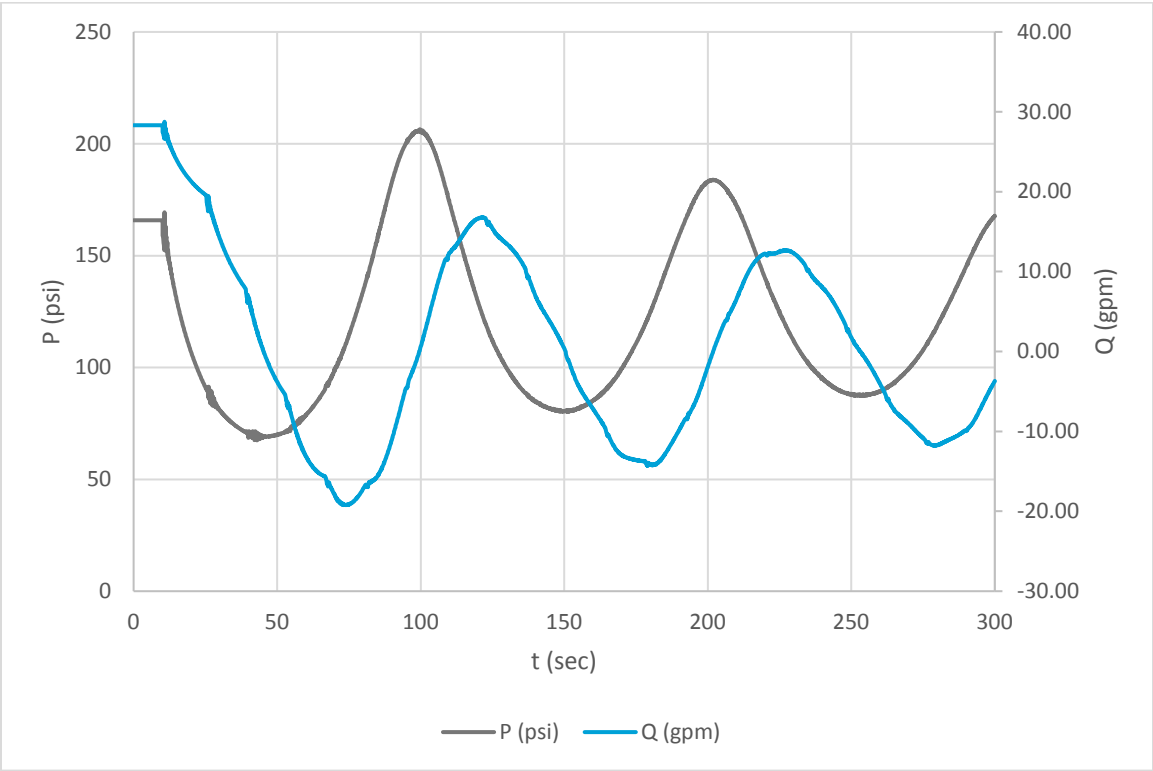
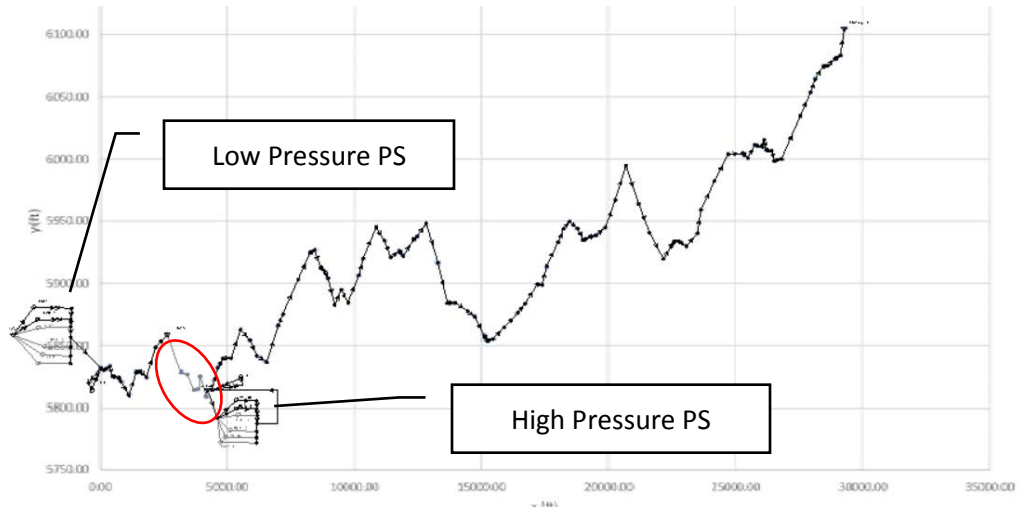


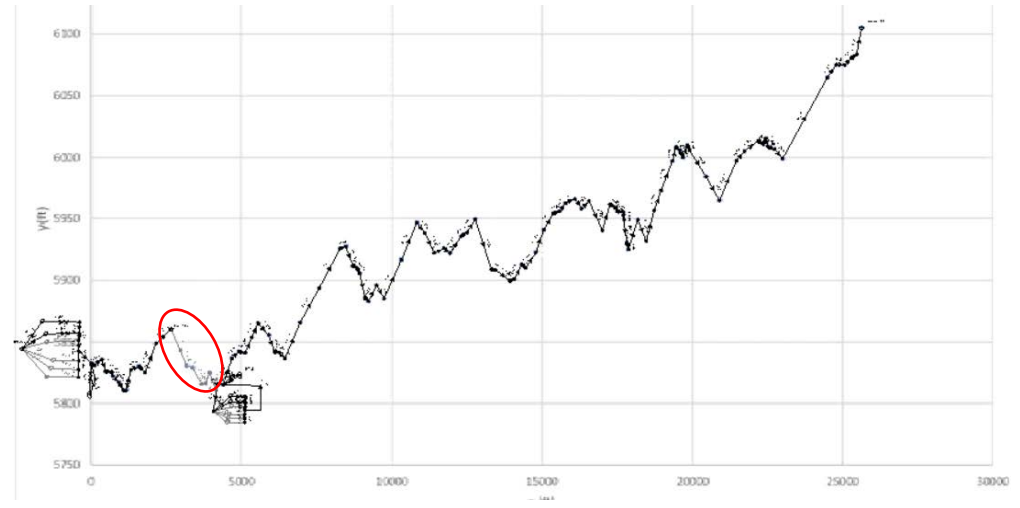
Figure D.12

Figure D.13: Alternative 1 layout with the gravity fed section to the high pressure PS noted

Northern



Central



Southern

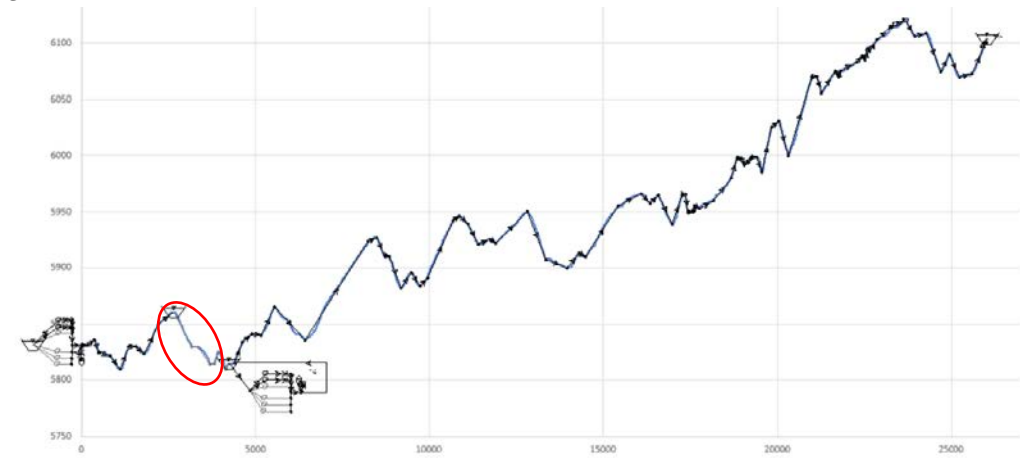


Figure D.14: Northern Profile, Alternative 2, Pressure envelope plot

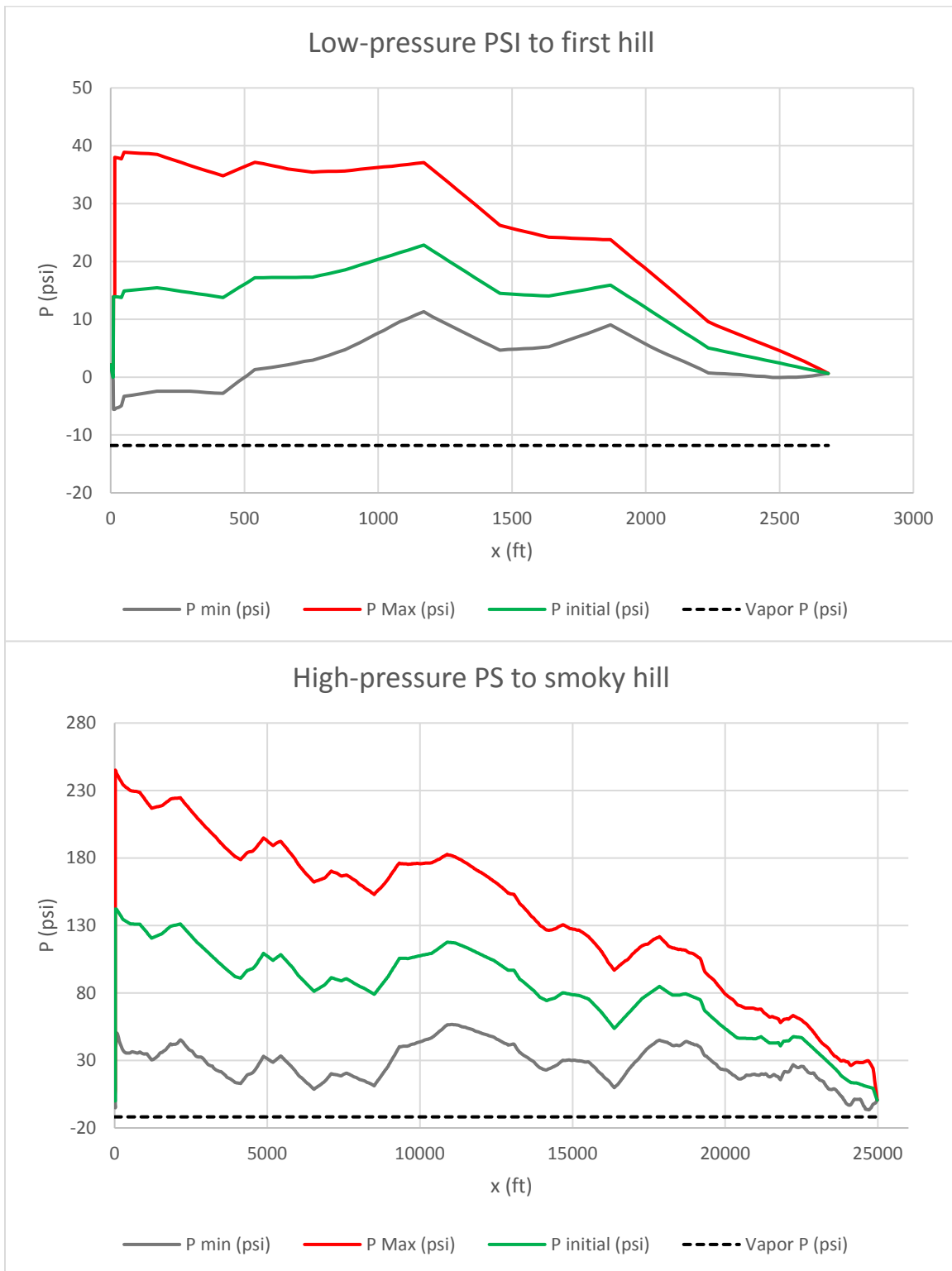
Figure D.2
Northern Profile, Alternative 2, Pressure envelope plot

Figure D.15: Northern Profile, Alternative 2, HGL envelope plot



Figure D.3
Northern Profile, alternative 2, HGL envelope plot

Figure D.16: Northern Profile, Alternative 2, Pressure time series at Low Pressure PS

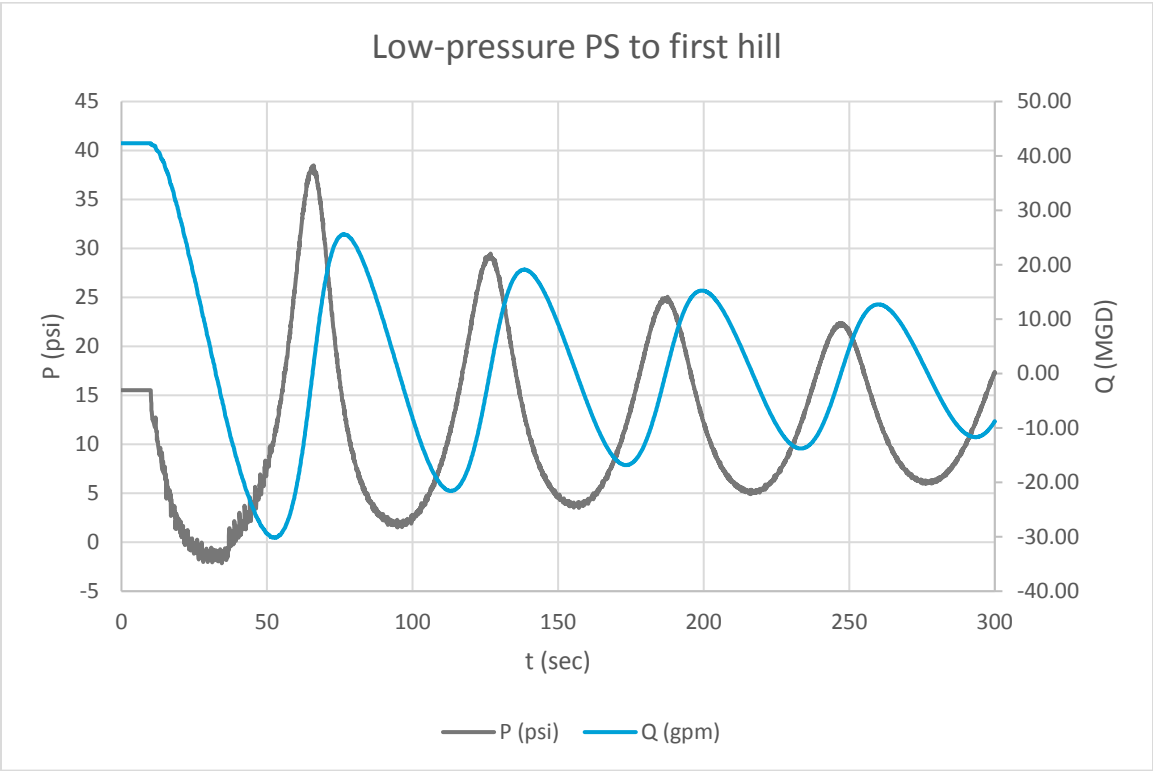


Figure D.4

Northern Profile, alternative 2, Pressure time series at Low Pressure PS

Figure D.17: Northern Profile, Alternative 2, Pressure time series at High Pressure PS

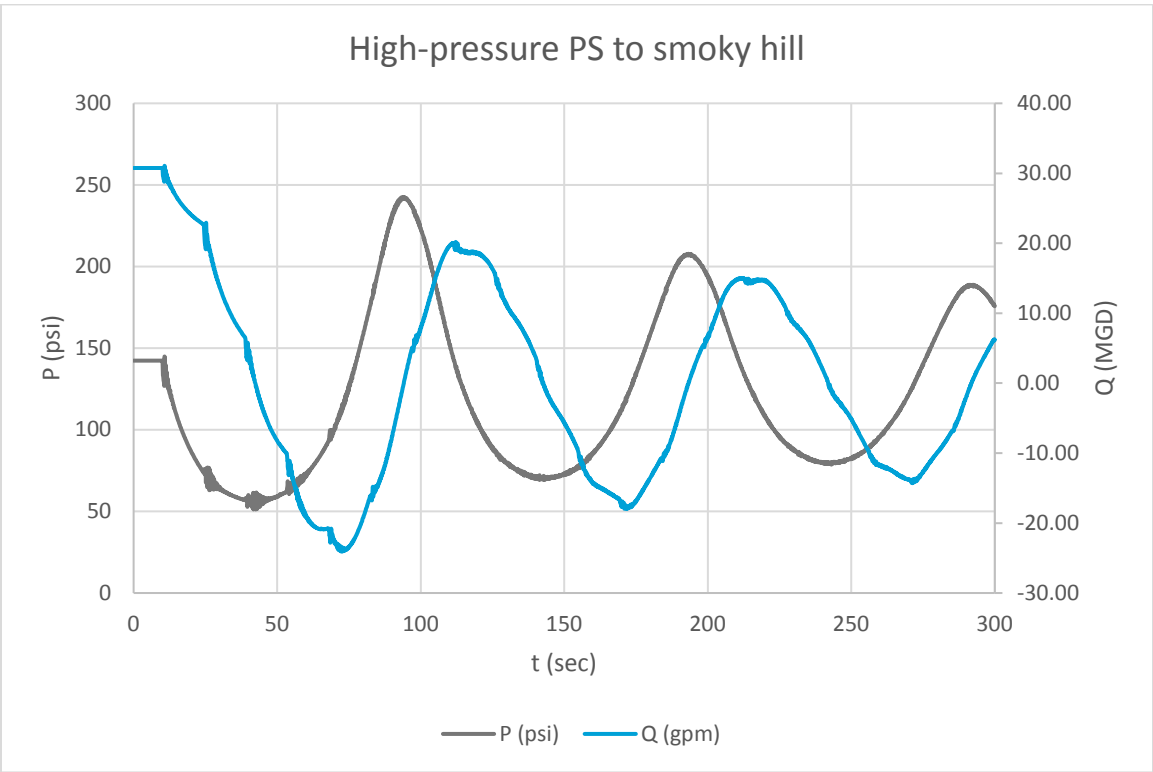


Figure D.5

Northern Profile, alternative 2, Pressure time series at High Pressure PS

Figure D.18: Central Profile, Alternative 2, Pressure envelope plot

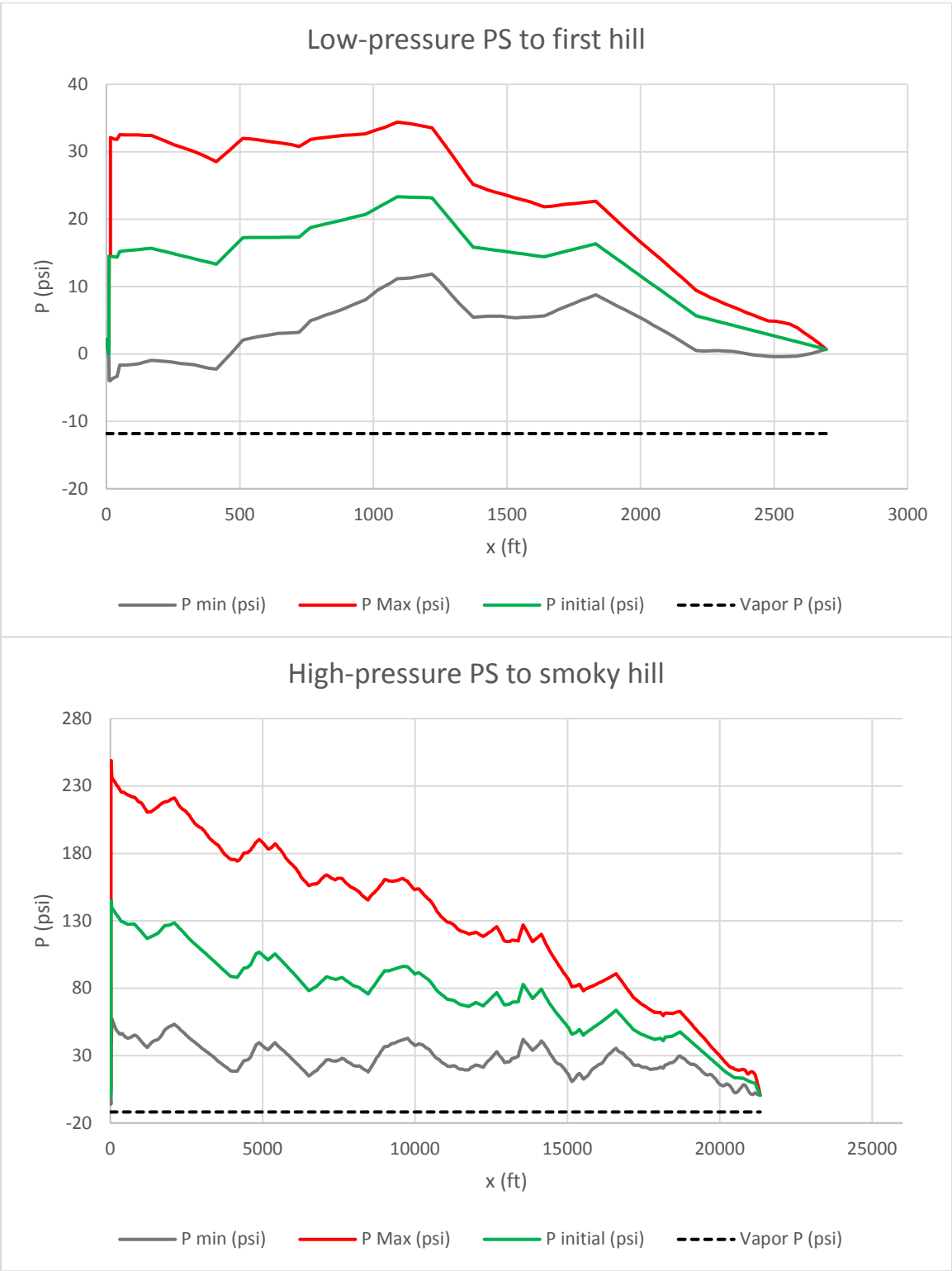


Figure D.6
Central Profile, alternative 2, Pressure envelope plot

Figure D.19: Central Profile, Alternative 2, HGL envelope plot

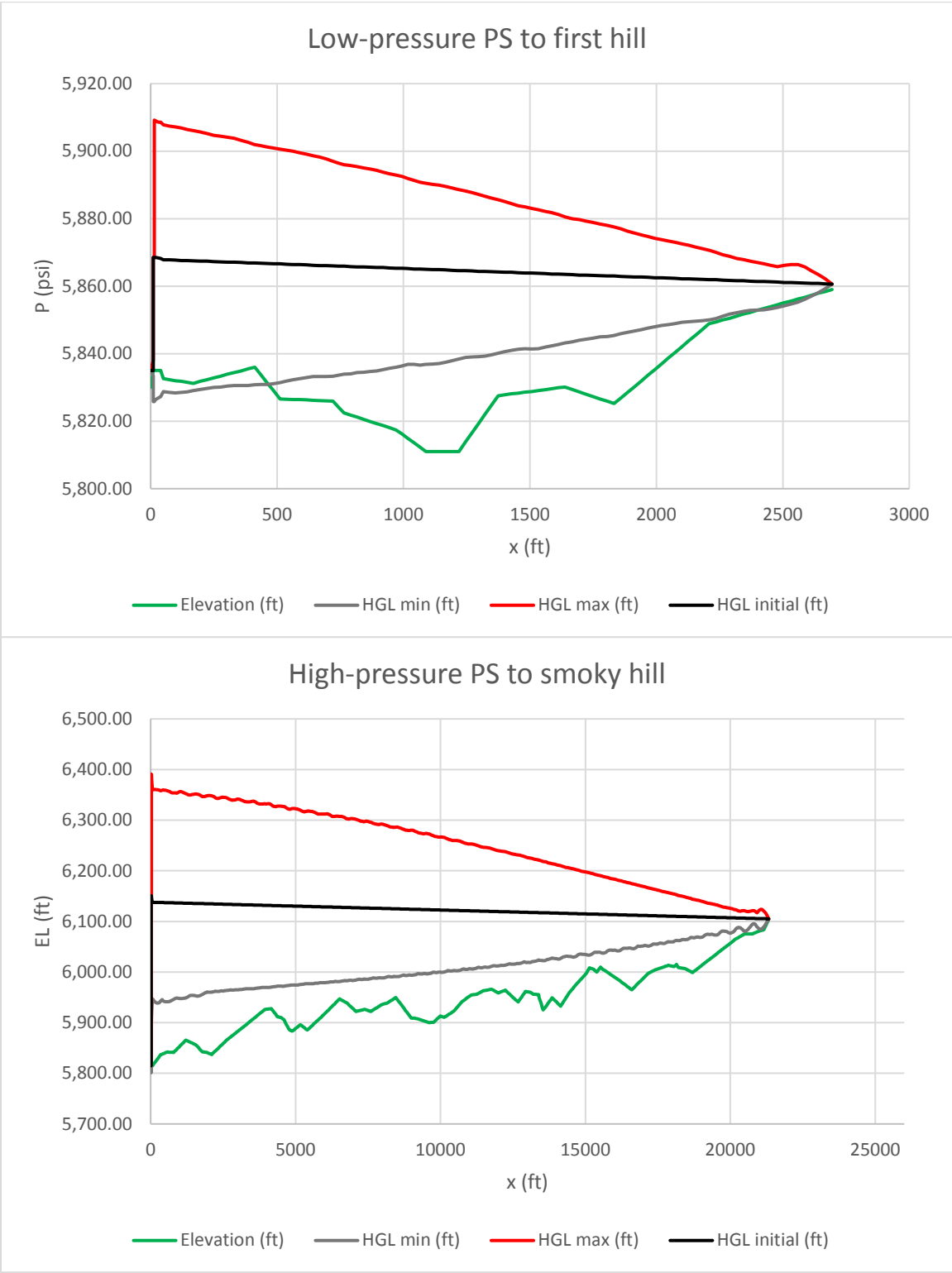


Figure D.7
Central Profile, alternative 2, HGL envelope plot

Figure D.20: Central Profile, Alternative 2, Pressure time series at Low Pressure PS

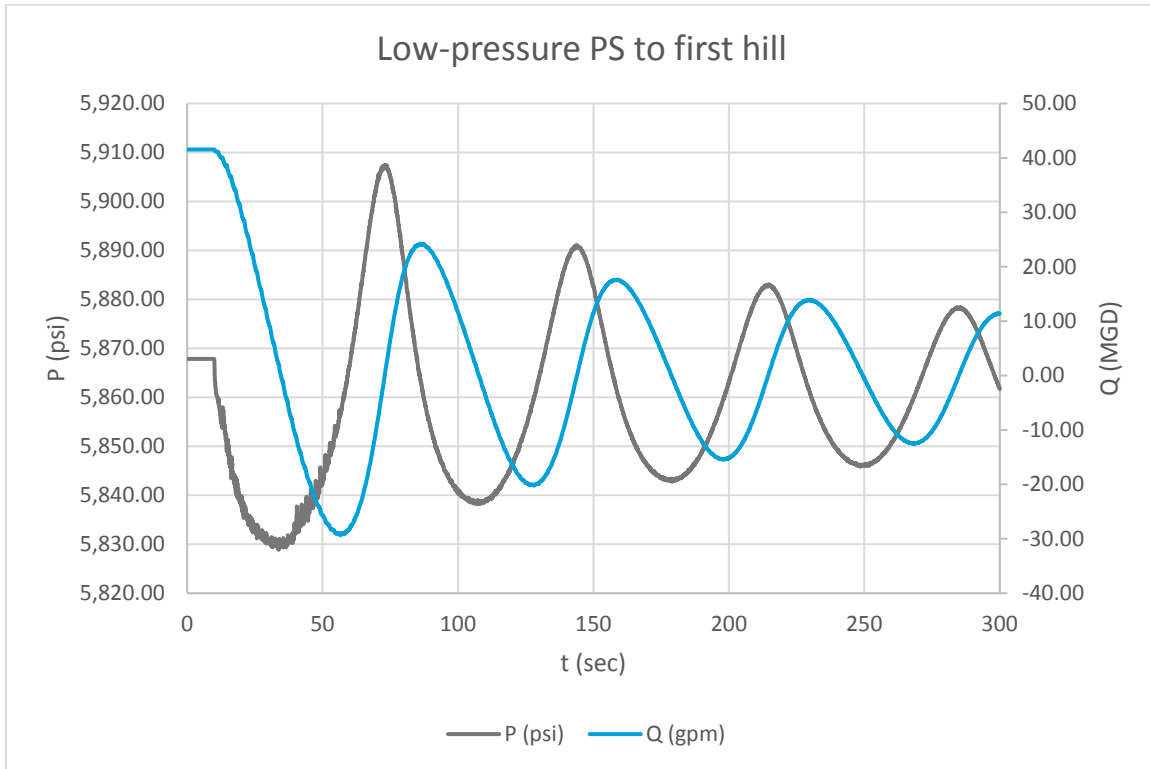


Figure D.8

Central Profile, alternative 2, Pressure time series at Low Pressure PS

Figure D.21: Central Profile, Alternative 2, Pressure time series at High Pressure PS

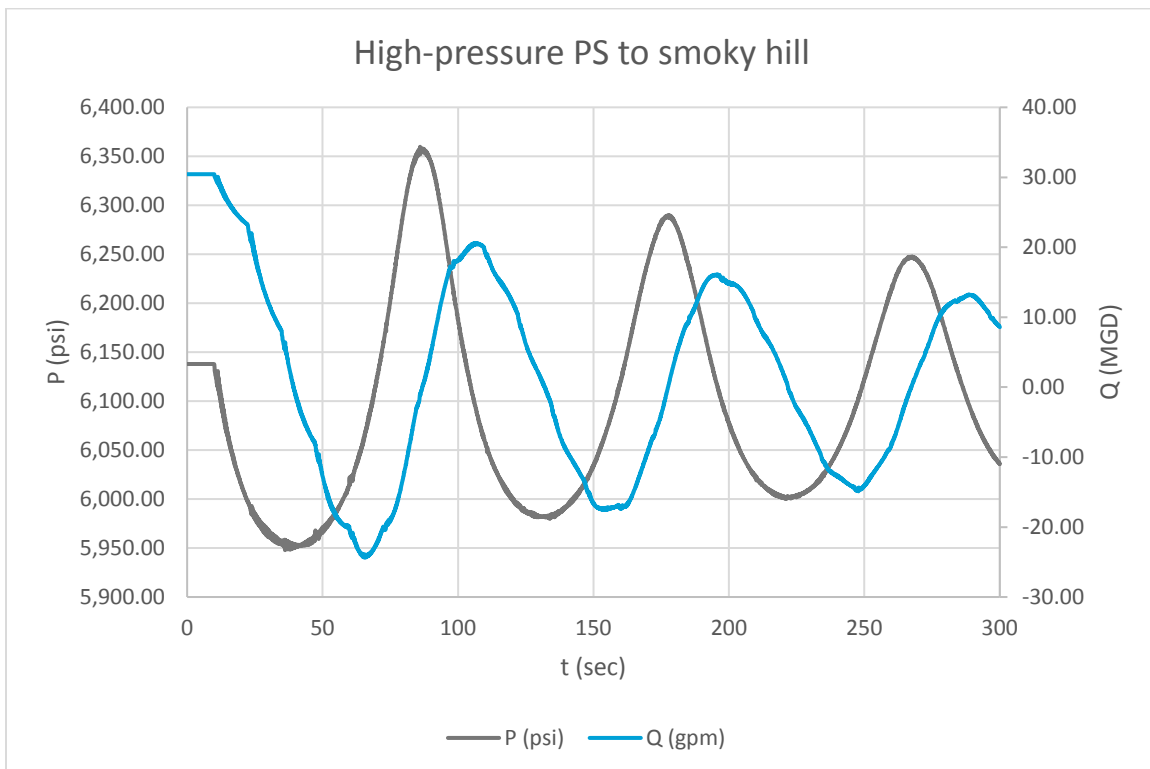


Figure D.9

Central Profile, alternative 2, Pressure time series at High Pressure PS

Figure D.22: Southern Profile, Alternative 2, Pressure envelope plot

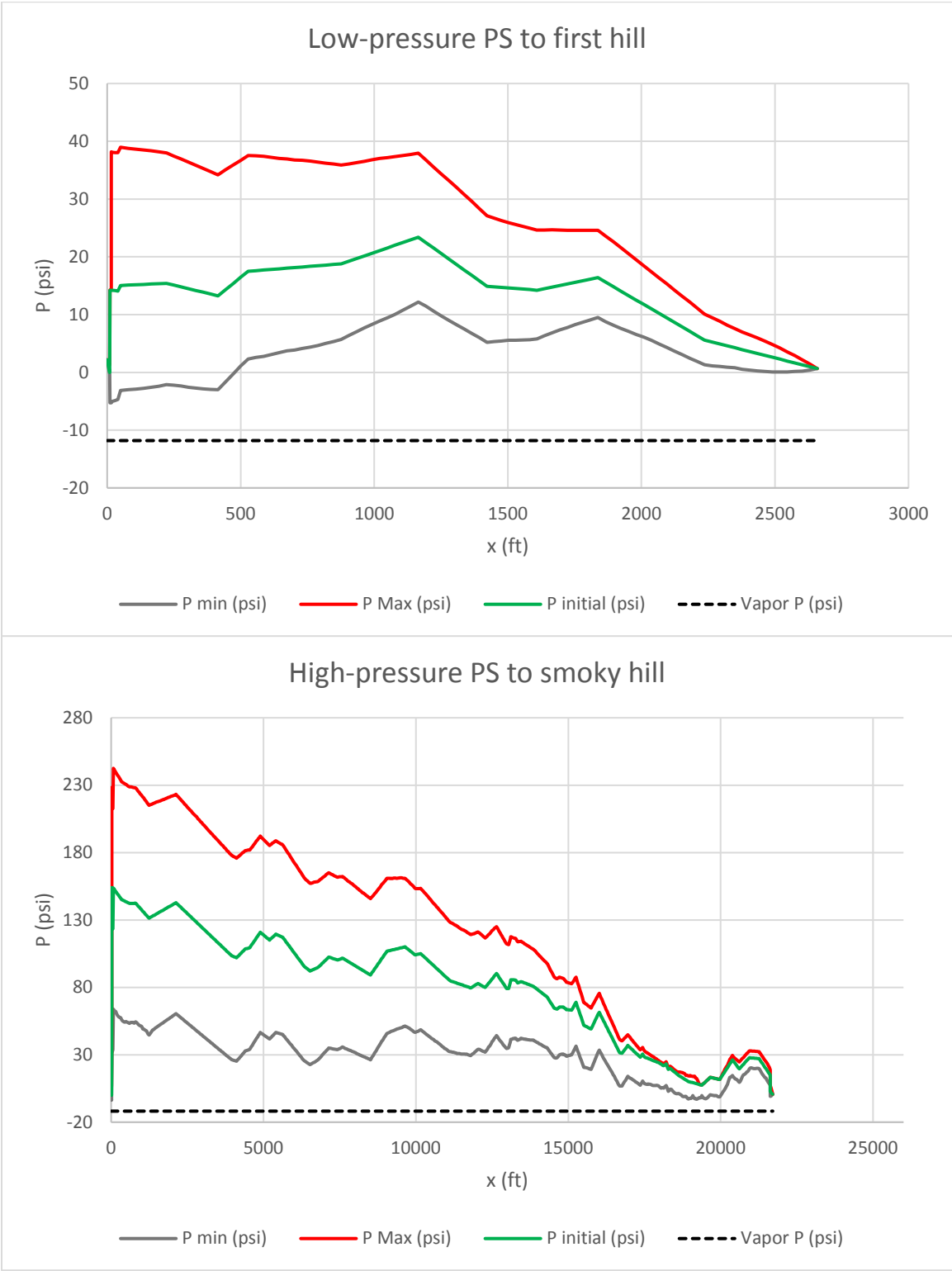


Figure D.23: Southern Profile, Alternative 2, HGL envelope plot

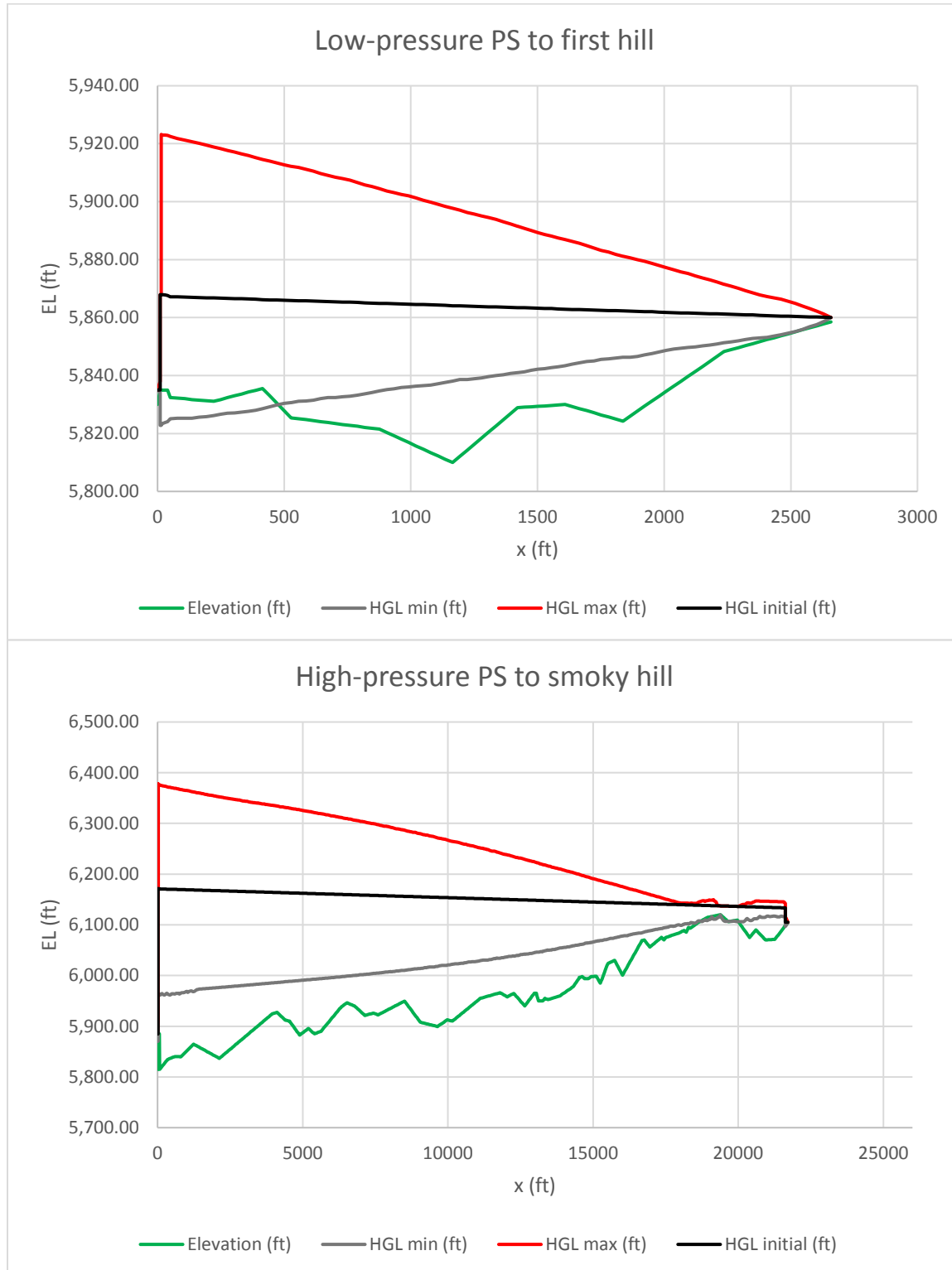
Figure D.10
Southern Profile, alternative 2, HGL envelope plot

Figure D.24: Southern Profile, Alternative 2, Pressure time series at Low Pressure PS

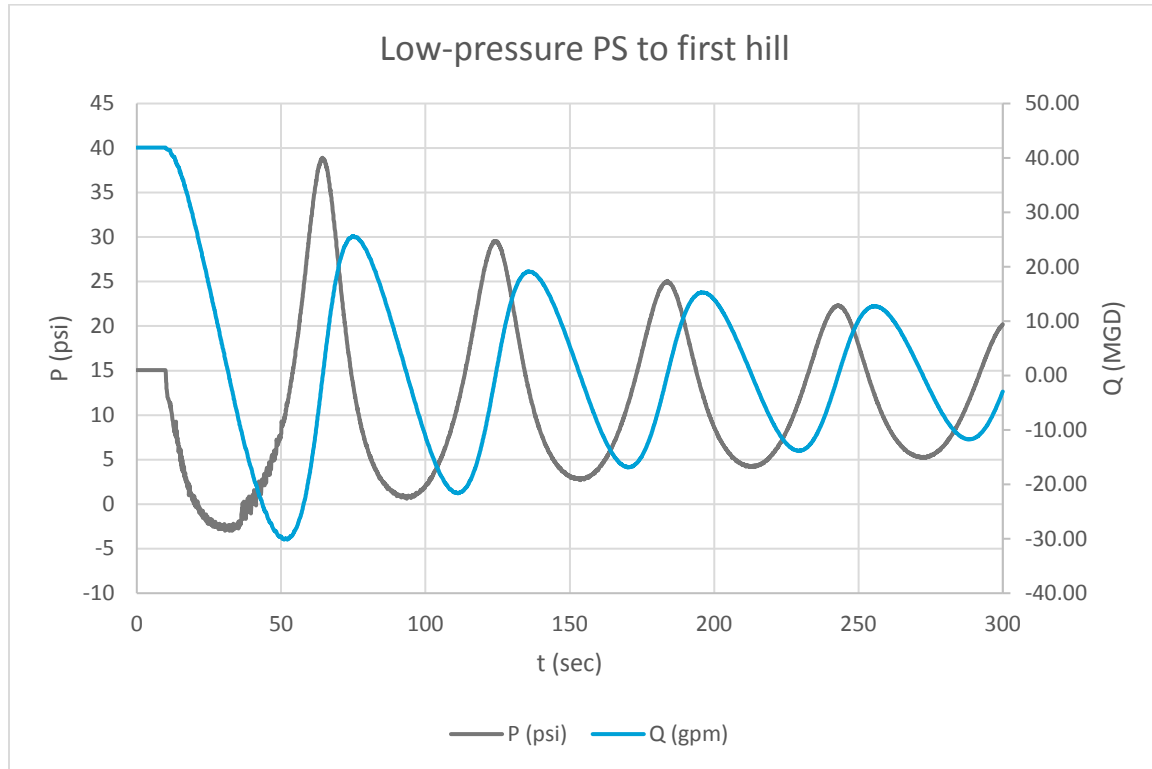
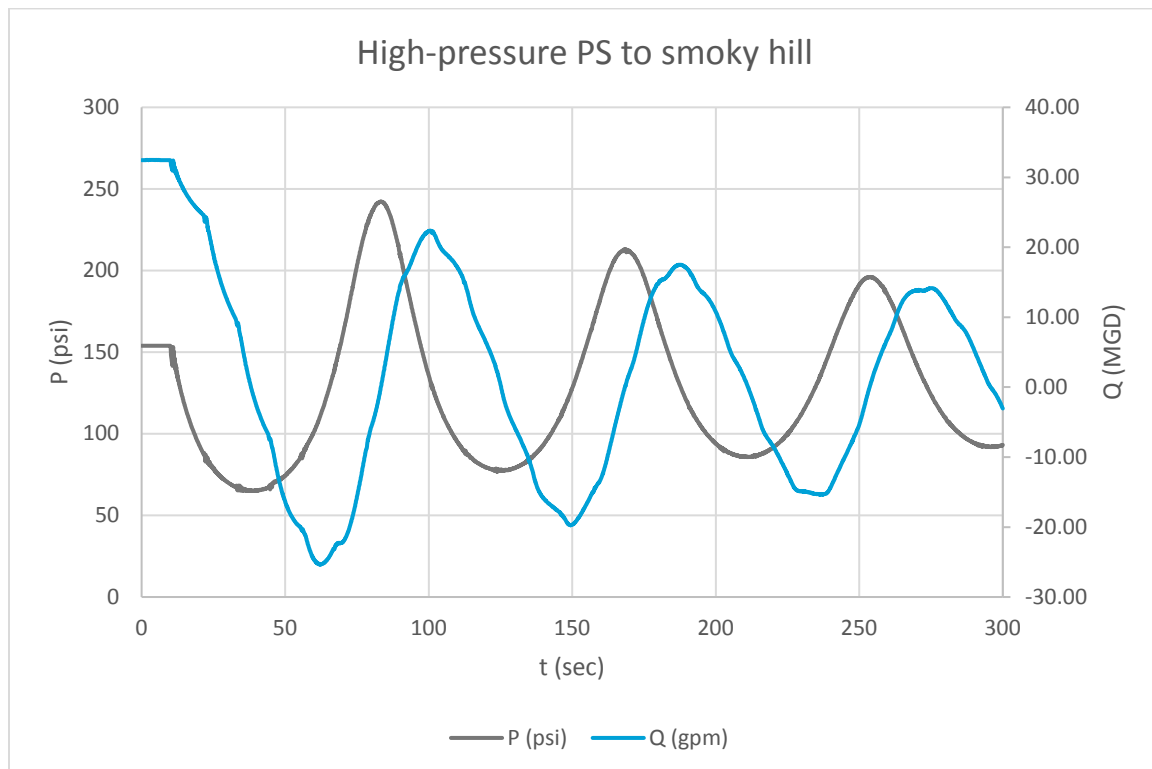


Figure D.11

Southern Profile, Alternative 2, Pressure time series at Low Pressure PS

Figure D.25: Southern Profile, Alternative 2, Pressure time series at High Pressure PS



Appendix E – Cost Estimate

7/10/2018

Summary

JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702800.03.31.06 PREPARED BY: E.R.MEYER		
WISE Binney Connection Pump Station Study COST SUMMARY (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)		
DESCRIPTION (ALT 1) - Single Pump Station	INCLUDED IN ESTIMATE?	TOTAL COST (in 2018 dollars)
1. 2 Flow Control Valve Vaults and Conveyance Piping	Yes	\$3,884,300
2. Chlorine Contact Basin	Yes	\$3,132,600
3. Finished Water Pump Station (Final)	Yes	\$9,169,000
5. Chemical Building - LAS	Yes	\$1,526,000
6. Chemical Building - Sodium Hypochlorite	Yes	\$1,435,000
7. Chemical Building - Caustic	Yes	\$1,435,000
TOTAL COST		\$20,581,900
DESCRIPTION (ALT 2) - Two Pump Station	INCLUDED IN ESTIMATE?	TOTAL COST (in 2018 dollars)
1. 2 Flow Control Valve Vaults and Conveyance Piping	Yes	\$3,884,300
2. Chlorine Contact Basin	Yes	\$3,132,600
3. Finished Water Pump Station (Final)	Yes	\$9,169,000
4. Intermediate Finished Water Pump Station	Yes	\$7,047,300
5. Chemical Building - LAS	Yes	\$1,526,000
6. Chemical Building - Sodium Hypochlorite	Yes	\$1,435,000
7. Chemical Building - Caustic	Yes	\$1,435,000
TOTAL COST		\$27,629,200
DESCRIPTION (ALT 3) - Two Pump Station (Deferred Capital)	INCLUDED IN ESTIMATE?	TOTAL COST (in 2018 dollars)
1. 2 Flow Control Valve Vaults and Conveyance Piping	Yes	\$3,884,300
2. Chlorine Contact Basin	Yes	\$3,132,600
3. Finished Water Pump Station (Final)	Yes	\$9,169,000
4. Intermediate Finished Water Pump Station	Yes	\$7,047,300
5. Chemical Building - LAS	Yes	\$1,526,000
6. Chemical Building - Sodium Hypochlorite	Yes	\$1,435,000
7. Chemical Building - Caustic	Yes	\$1,435,000
8. Reuse of Wemlinger Pump Station	Yes	\$2,309,000
TOTAL COST		\$29,938,200

7/10/2018

Item 1

JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702800.03.31.06 PREPARED BY: E.R.MEYER					
WISE Binney Connection Pump Station Study (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)					
DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
1. 2 Flow Control Valve Vaults and Conveyance Piping					
Number of Vaults	2	EA			
Wall Length	53.00	FT			
Wall Width	21.00	FT			
Wall Height	9.00	FT			
Wall Thickness	1.00	FT			
Slab Thickness	1.50	FT			
Elevated Slab Thickness	1.50	FT			
Excavation Side Slope Ratio	1.00	-1			
Burial Depth of Structure	3.00	LF			
Volume of Structure	538.8	CY			
Slab Length	57.00	FT			
Slab Width	25.00	FT			
Excavation Length	61.00	FT			
Excavation Width	29.00	FT			
Excavation Depth	14.00	FT	Includes structure burial depth		
Sitework:					
Site Prep	1	LS	\$500.00	\$500	
Excavation	1,759	CY	\$10.00	\$17,591	
Imported Fill Under Slab	26	CY	\$51.57	\$1,361	
Native Backfill	1,220	CY	\$8.37	\$10,211	
Haul Excess	539	CY	\$8.37	\$4,508	
Surface Restoration	413	SY	\$20.00	\$8,251	
Conveyance Pipe:					
Pipe Trench Excavation, Bedding, Backfill and Surface Restoration	500	LF	\$110.00	\$55,000	
54" Pipe (Welded Steel Cement Mortar Lined)	500	LF	\$738.79	\$369,394	Based on 2018 RSM 15107-620-2220
Allowance for Fitting and Valves	15%		\$369,393.75	\$55,409	
Concrete:					
Slab on Grade (1.5 feet thick)	79	CY	\$442.91	\$35,064	
Concrete Walls (9 feet high, 1 foot thick)	32	CY	\$750.50	\$24,266	
Elevated Slab (1 foot thick)	47	CY	\$1,161.94	\$54,439	
Hatch Curb (8" wide, 12" high)	0.79	CY	\$450.00	\$356	
Enclosure:					
Dog House	100	SF	\$100.00	\$10,000	
Metals:					
Stairs	14	RISERS	\$502.06	\$7,029	
Handrail	25.4	LF	\$92.04	\$2,336	2018 RSM 05500-500-0020
Aluminum Grating Over Sump	4.0	SF	\$92.04	\$368	
Guard Posts	6	EA	\$507.68	\$3,046	2018 RSM 05120-260-0890
Moisture Protection:					
Aluminum Access Hatch (4' x 4' with lock)	1	EA	\$2,988.00	\$2,988	Based on 2018 RSM 08310-350-0300
Aluminum Access Hatch (6' x 6' with lock)	1	EA	\$6,473.00	\$6,473	Based on 2018 RSM 08310-350-0300
Equipment:					
Sump Pump	1	EA	\$1,200.00	\$1,200	
I&C:					
36" Electromagnetic Flowmeter	1	EA	\$43,200.00	\$43,200	
12" Electromagnetic Flowmeter	1	EA	\$18,000.00	\$18,000	
Mechanical:					
54" Wall Pipe	1	EA	\$4,432.73	\$4,433	Based on 2018 RSM 15107-620-2220
54" Pipe (Welded Steel Cement Mortar Lined)	10	LF	\$738.79	\$7,388	Based on 2018 RSM 15107-620-2220
54" Insulated Flange	1	EA	\$540.00	\$540	
54" x 12" Tee	1	EA	\$18,952.50	\$18,953	Based on 2018 RSM 15107-660-3490
54" x 36" Reducer	1	EA	\$15,000.00	\$15,000	
36" Pipe (Welded Steel Cement Mortar Lined)	40	LF	\$492.53	\$19,701	Based on 2018 RSM 15107-620-2220
36" Bend	2	EA	\$6,230.00	\$12,460	2018 RSM 15107-660-3349
36" Dismantling Joints	1	EA	\$720.00	\$720	
36" BFV with Electric Operator	3	EA	\$19,468.25	\$58,405	Based on 2018 RSM 02080-500-3500
12" Pipe (Welded Steel Cement Mortar Lined)	30	LF	\$328.35	\$9,851	Based on 2018 RSM 15107-620-2220
12" Bend	3	EA	\$908.50	\$2,726	2018 RSM 15107-660-3330
12" Insulating Flange	1	EA	\$120.00	\$120	
12" Dismantling Joint	1	EA	\$720.00	\$720	
12" Restrained Dismantling Joint	1	EA	\$1,200.00	\$1,200	
12" BFV Valve with Electric Operator	3	EA	\$2,755.50	\$8,267	Based on 2018 RSM 02080-500-3340
2" Pipe (PVC Sch 80) [Sump pump piping]	30	LF	\$34.73	\$1,042	Based on 2018 RSM 15107-520-1120

WISE - COST ESTIMATE 5.29.2018

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Item 1

JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702800.03.31.06 PREPARED BY: E.R.MEYER					To: Summary Sheet
WISE Binney Connection Pump Station Study (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)					
DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
Electrical:					
Distribution Panel Board	1	EA	\$1,000.00	\$1,000	
Mini Power Center	1	EA	\$5,000.00	\$5,000	
Local Control Panel	1	EA	\$1,000.00	\$1,000	
General Purpose Box	1	EA	\$1,000.00	\$1,000	
Enclosed Circuit Breaker (480v, 60A, 3P)	1	EA	\$2,500.00	\$2,500	
Subtotal				\$903,013	
Allowance for Misc. Items	5%		\$903,012.71	\$45,151	
Subtotal				\$948,163	
ALLOWANCES:					
Finishes Allowance	3.00%		\$948,163.34	\$28,445	
I & C Allowance	3.00%		\$948,163.34	\$28,445	
Mechanical Allowance	5.00%		\$948,163.34	\$47,408	
Electrical Allowance	5.00%		\$948,163.34	\$47,408	
Subtotal				\$1,099,869	
CONTRACTOR MARKUPS:					
Overhead	12%		\$1,099,869.48	\$131,984	
Subtotal				\$1,231,854	
Profit	5%		\$1,231,853.81	\$61,593	
Subtotal				\$1,293,447	
Mob/Bonds/Insurance	5%		\$1,293,446.51	\$64,672	
Subtotal				\$1,358,119	
Contingency	30%		\$1,358,118.83	\$407,436	
SUBTOTAL with Markups				\$1,765,554	
Escalation	0.0%		\$1,765,554.48	\$0	
SUBTOTAL Construction Cost with Escalation				\$1,765,554	
Tax	0%		\$1,059,332.69	\$0	
TOTAL Construction Cost with Escalation & Tax				\$1,765,554	
Market Adjustment Factor	10%		\$1,765,554.48	\$176,555	
TOTAL Construction Cost with Escalation & Tax, Location Adjustment Factor and Market Adjustment Factor				\$1,942,110	
Permitting Allowance	0%		\$1,942,109.93	\$0	
Engineering	0%		\$1,942,109.93	\$0	
SDC	0%		\$1,942,109.93	\$0	
Commissioning & Startup	0%		\$1,942,109.93	\$0	
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor, and Permitting Allowance	1	EA		\$1,942,110	
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor, and Permitting Allowance	2	EA	\$1,942,109.93	\$3,884,220	

7/10/2018

Item 2

JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702800.03.31.06 PREPARED BY: E.R.MEYER					To: Summary Sheet
WISE Binney Connection Pump Station Study (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)					
DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
2. CHLORINE CONTACT BASIN					
Wall Length	150.00	FT			
Wall Width	63.00	FT			
Wall Height	18.00	FT			
Wall Thickness	2.50	FT			
Slab Thickness	2.50	FT			
Elevated Slab Thickness	1.00	FT			
Excavation Side Slope Ratio	1.00	:1			
Burial Depth of Structure	3.00	LF			
Volume of Structure	8,393.0	CY			
Slab Length	157.00	FT			
Slab Width	70.00	FT			
Excavation Length	161.00	FT			
Excavation Width	74.00	FT			
Excavation Depth	24.00	FT	Includes structure burial depth		
Sitework:					
Site Prep	1	LS	\$500.00	\$500	
Excavation	17,476	CY	\$10.00	\$174,760	
Imported Fill Under Slab	204	CY	\$51.57	\$10,496	
Imported Backfill	9,083	CY	\$51.57	\$468,436	
Haul Excess	8,393	CY	\$8.37	\$70,230	
Surface Restoration	2,408	SY	\$20.00	\$48,156	
Concrete:					
Slab on Grade (2.5 feet thick)	1,018	CY	\$442.91	\$450,702	
Concrete Walls (18 feet high, 2.5 feet thick)	9	CY	\$750.50	\$6,995	
Elevated Slab (1 foot thick)	6	CY	\$1,161.94	\$6,503	
Internal Baffle Walls	270.00	CY	\$750.50	\$202,635	
Hatch Curb (8" wide, 12" high)	0.79	CY	\$450.00	\$356	
Metals:					
Aluminum Access Ladder	36.0	VLF	\$92.95	\$3,346	2018 RSM 05500-500-0020
Guard Posts	6	EA	\$507.68	\$3,046	2018 RSM 05120-260-0890
Moisture Protection:					
Aluminum Access Hatch (4' x 4' with lock)	4	EA	\$2,988.00	\$11,952	Based on 2018 RSM 08310-350-0300
I&C:					
Level Indicator Transmitter	3	EA	\$2,500.00	\$7,500	
Mechanical:					
54" Wall Pipe	1	EA	\$4,432.73	\$4,433	Based on 2018 RSM 15107-620-2220
54" BFV with Valve Box	1	EA	\$26,202.38	\$26,202	Based on 2018 RSM 02080-500-3500
54" Insulating Flange	1	EA	\$540.00	\$540	
12" Vent	2	EA	\$4,000.00	\$8,000	
Electrical:					
Distribution Panel Board	1	EA	\$1,000.00	\$1,000	
Mini Power Center	1	EA	\$5,000.00	\$5,000	
Local Control Panel	1	EA	\$1,000.00	\$1,000	
General Purpose Box	1	EA	\$1,000.00	\$1,000	
Enclosed Circuit Breaker (480v, 60A, 3P)	1	EA	\$2,500.00	\$2,500	
Subtotal				\$1,515,286	
Allowance for Misc Items	5%		\$1,515,285.96	\$75,764	
Subtotal				\$1,591,050	
ALLOWANCES:					
Finishes Allowance	0.50%		\$1,591,050.26	\$7,955	
I & C Allowance	3.00%		\$1,591,050.26	\$47,732	
Mechanical Allowance	3.00%		\$1,591,050.26	\$47,732	
Electrical Allowance	5.00%		\$1,591,050.26	\$79,553	

WISE - COST ESTIMATE 5.29.2018

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Item 2

JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702800.03.31.06 PREPARED BY: E.R.MEYER					To: Summary Sheet
WISE Binney Connection Pump Station Study (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)					
DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
Subtotal				\$1,774,021	
CONTRACTOR MARKUPS:					
Overhead	12%		\$1,774,021.04	\$212,883	
Subtotal				\$1,986,904	
Profit	5%		\$1,986,903.56	\$99,345	
Subtotal				\$2,086,249	
Mob/Bonds/Insurance	5%		\$2,086,248.74	\$104,312	
Subtotal				\$2,190,561	
Contingency	30%		\$2,190,561.18	\$657,168	
SUBTOTAL with Markups				\$2,847,730	
Escalation	0.0%		\$2,847,729.53	\$0	
SUBTOTAL Construction Cost with Escalation				\$2,847,730	
Tax	0%		\$1,708,637.72	\$0	
TOTAL Construction Cost with Escalation & Tax				\$2,847,730	
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor	100.00			\$2,847,730	
Market Adjustment Factor	10%		\$2,847,729.53	\$284,773	
TOTAL Construction Cost with Escalation & Tax, Location Adjustment Factor and Market Adjustment Factor				\$3,132,502	
Permitting Allowance	0%		\$3,132,502.48	\$0	
Engineering	0%		\$3,132,502.48	\$0	
SDC	0%		\$3,132,502.48	\$0	
Commissioning & Startup	0%		\$3,132,502.48	\$0	
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor, and Permitting Allowance				\$3,132,502	

7/10/2018

Item 3

JACOBS

WISE Binney Connection Pump Station Study

PROJECT NO: 702800.03.31.06

PREPARED BY: E.R.MEYER

To: Summary Sheet

WISE Binney Connection Pump Station Study

(This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)

DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
3. FINISHED WATER PUMP STATION (Final)					
Wall Length	100.00	FT			
Wall Width	30.00	FT			
Wall Height	29.00	FT			
Wall Thickness	2.50	FT			
Slab Thickness	2.50	FT			
Elevated Slab Thickness	1.00	FT			
Excavation Side Slope Ratio	1.00	:1			
Burial Depth of Structure	0.00	LF			
Volume of Structure	4,423.6	CY			
Slab Length	107.00	FT			
Slab Width	37.00	FT			
Excavation Length	111.00	FT			
Excavation Width	41.00	FT			
Excavation Depth	32.00	FT	Includes structure burial depth		
Sitework:					
Site Prep	1	LS	\$500.00	\$500	
Excavation	12,498	CY	\$10.00	\$124,975	
Imported Fill Under Slab	73	CY	\$51.57	\$3,781	
Imported Backfill	8,074	CY	\$51.57	\$416,394	
Haul Excess	4,424	CY	\$8.37	\$37,015	
Surface Restoration	1,859	SY	\$20.00	\$37,180	
Concrete:					
Slab on Grade (2.5 feet thick)	367	CY	\$442.91	\$162,359	
Concrete Walls (29 feet high, 2.5 feet thick)	9	CY	\$750.50	\$6,995	
Elevated Slab (1 feet thick)	6	CY	\$1,161.94	\$6,503	
Hatch Curb (8" wide, 12" high)	0.79	CY	\$450.00	\$356	
Building:					
Building:	5,000	SF	\$100.00	\$500,000	
I&C:					
24" Electromagnetic Flowmeter	1	EA	\$30,000.00	\$30,000	
Level Indicator Transmitter	2	EA	\$2,500.00	\$5,000	
Equipment:					
Pump - Small	3	EA	\$156,814.20	\$470,443	
Pump - Large	3	EA	\$315,953.52	\$947,861	
Surge Tank	1	EA	\$180,000.00	\$180,000	
Mechanical:					
36" Piping (Welded Steel Cement Mortar Lined)	80	LF	\$492.53	\$39,402	Based on 2018 RSM 15107-620-2220
36" Bend	2	EA	\$6,230.00	\$12,460	2018 RSM 15107-660-3349
36" x 24" Tee	1	EA	\$12,635.00	\$12,635	2018 RSM 15107-660-3490
36" x 12" Tee	2	EA	\$12,635.00	\$25,270	2018 RSM 15107-660-3490
36" x 30" Tee	3	EA	\$12,635.00	\$37,905	2018 RSM 15107-660-3490
36" Blind Flange	2	EA	\$4,599.00	\$9,198	Based on 2018 RSM 15107-660-2518
30" Piping (Welded Steel Cement Mortar Lined)	90	LF	\$410.44	\$36,939	Based on 2018 RSM 15107-620-2220
30" Double Wafer Check Valve	3	EA	\$69,806.88	\$209,421	Based on 2018 RSM 02080-500-3730
30" BFV Electric Operated	3	EA	\$16,556.88	\$49,671	Based on 2018 RSM 02080-500-3500
24" Piping (Welded Steel Cement Mortar Lined)	20	LF	\$328.35	\$6,567	2018 RSM 15107-620-2220
24" BFV Electric Operated	2	EA	\$13,645.50	\$27,291	Based on 2018 RSM 02080-500-3500
12" Piping (Welded Steel Cement Mortar Lined)	60	LF	\$328.35	\$19,701	Based on 2018 RSM 15107-620-2220
12" BFV Electric Operated	2	EA	\$2,755.50	\$5,511	Based on 2018 RSM 02080-500-3340
12" Double Wafer Check Valve	2	EA	\$5,980.50	\$11,961	2018 RSM 02080-500-3720
Electrical:					
VFD - Low Voltage	3	EA	\$37,743.75	\$113,231	Based on 2018 RSM 16220-900-0250
VFD - Medium Voltage	3	EA	\$105,682.50	\$317,048	Based on 2018 RSM 16220-900-0250
Subtotal				\$3,863,572	
Allowance for Misc Items	5%		\$3,863,571.84	\$193,179	

7/10/2018

Item 4

JACOBS

WISE Binney Connection Pump Station Study

PROJECT NO: 702800.03.31.06

PREPARED BY: E.R.MEYER

To: Summary Sheet

WISE Binney Connection Pump Station Study

(This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)

DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
4. INTERMEDIATE FINISHED WATER PUMP STATION (ALT 2&3)					
Wall Length	150.00	FT			
Wall Width	75.00	FT			
Wall Height	18.00	FT			
Wall Thickness	2.50	FT			
Slab Thickness	2.50	FT			
Elevated Slab Thickness	1.00	FT			
Excavation Side Slope Ratio	1.00	:1			
Burial Depth of Structure	0.00	LF			
Volume of Structure	9,874.1	CY			
Slab Length	157.00	FT			
Slab Width	82.00	FT			
Excavation Length	161.00	FT			
Excavation Width	86.00	FT			
Excavation Depth	21.00	FT	Includes structure burial depth		
Sitework:					
Site Prep	1	LS	\$500.00	\$500	
Excavation	16,580	CY	\$10.00	\$165,799	
Imported Fill Under Slab	238	CY	\$51.57	\$12,295	
Imported Backfill	6,706	CY	\$51.57	\$345,835	
Haul Excess	9,874	CY	\$8.37	\$82,623	
Surface Restoration	2,670	SY	\$20.00	\$53,409	
Concrete:					
Slab on Grade (2.5 feet thick)	1,192	CY	\$442.91	\$527,965	
Concrete Walls (18 feet high, 2.5 feet thick)	9	CY	\$750.50	\$6,995	
Elevated Slab (1 foot thick)	6	CY	\$1,161.94	\$6,503	
Hatch Curb (8" wide, 12" high)	0.79	CY	\$450.00	\$356	
Building:					
Building:	5,000	SF	\$80.00	\$400,000	
I&C:					
24" Electromagnetic Flowmeter	1	EA	\$30,000.00	\$30,000	
Equipment:					
Pump - Small	3	EA	\$60,000.00	\$180,000	
Pump - Large	3	EA	\$180,000.00	\$540,000	
Surge Tank	1	EA	\$180,000.00	\$180,000	
Mechanical:					
36" Piping (Welded Steel Cement Mortar Lined)	80	LF	\$492.53	\$39,402	Based on 2018 RSM 15107-620-2220
36" Bend	2	EA	\$6,230.00	\$12,460	2018 RSM 15107-660-3349
36" x 24" Tee	1	EA	\$12,635.00	\$12,635	2018 RSM 15107-660-3490
36" x 12" Tee	2	EA	\$12,635.00	\$25,270	2018 RSM 15107-660-3490
36" x 30" Tee	3	EA	\$12,635.00	\$37,905	2018 RSM 15107-660-3490
30" Piping (Welded Steel Cement Mortar Lined)	90	LF	\$410.44	\$36,939	Based on 2018 RSM 15107-620-2220
30" BFV Electric Operated	3	EA	\$16,556.88	\$49,671	Based on 2018 RSM 02080-500-3500
30" Double Wafer Check Valve	3	EA	\$69,806.88	\$209,421	Based on 2018 RSM 02080-500-3730
24" Piping (Welded Steel Cement Mortar Lined)	20	LF	\$328.35	\$6,567	2018 RSM 15107-620-2220
24" BFV Electric Operated	2	EA	\$13,645.50	\$27,291	Based on 2018 RSM 02080-500-3500
12" Piping (Welded Steel Cement Mortar Lined)	60	LF	\$328.35	\$19,701	Based on 2018 RSM 15107-620-2220
12" BFV Electric Operated	2	EA	\$2,755.50	\$5,511	Based on 2018 RSM 02080-500-3340
12" Double Wafer Check Valve	2	EA	\$5,980.50	\$11,961	2018 RSM 02080-500-3720
Electrical:					
VFD Small - Low Voltage	3	EA	\$11,700.00	\$35,100	2018 RSM 16220-900-0190
VFD Large - Low Voltage	3	EA	\$26,407.00	\$79,221	2018 RSM 16220-900-0240
Subtotal				\$3,141,334	
Allowance for Misc Items	5%		\$3,141,333.81	\$157,067	

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Item 5

JACOBS

WISE Binney Connection Pump Station Study

PROJECT NO: 702600.03.31.06

PREPARED BY: E.R.MEYER

To: Summary Sheet

WISE Binney Connection Pump Station Study

(This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)

DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
5. CHEMICAL BUILDING - LAS					
Sitework:					
Overall Sitework	1	LS	\$20,000.00	\$20,000	
Excavation	529	CY	\$4.18	\$2,215	
Imported Fill Under Slab	32	CY	\$51.57	\$1,645	
Native Backfill	154	CY	\$8.37	\$1,286	
Haul Excess	376	CY	\$8.37	\$3,143	
Asphalt Concrete Pavement	924	SY	\$55.00	\$50,838	
Concrete:					
Slab on Grade	70	CY	\$442.91	\$31,004	
Containment Walls	41	CY	\$750.50	\$30,715	
Containment Pedestals	5	CY	\$750.50	\$3,954	
Concrete Equipment Pad	36	CY	\$400.43	\$14,325	
Chemical Delivery Pad	31	CY	\$400.43	\$12,458	
Precast Concrete Vault (10' x 10, PVC lined)	1	EA	\$25,622.22	\$25,622	
HVAC Pad	1	CY	\$400.43	\$544	
Concrete Pads	0	CY	\$400.43	\$177	
Precast Chemical Pull Box (5' x 4')	1	EA	\$3,500.00	\$3,500	
Building:					
Building:	1,122	SF	\$80.00	\$89,760	
Metals:					
FRP Grating/Platform	298	SF	\$150.00	\$44,700.00	
FRP Stairs	12	RISER:	\$502.06	\$5,491.90	
FRP Ladder	10	VLF	\$120.00	\$1,200.00	
Handrail	70	LF	\$92.04	\$5,873.28	
Bollards	9	EA	\$507.68	\$4,569	2018 RSM 05120-260-0890
Moisture Protection:					
Aluminum Access Hatches for Precast Containment Vault (3' x 3')	2	EA	\$1,500.00	\$3,000	
Doors and Windows:					
Single Man Door	1	EA	\$900.00	\$900	
Double Man Door	1	EA	\$1,200.00	\$1,200	
Equipment:					
Aqueous Ammonia Storage Tanks	2	EA	\$66,000.00	\$132,000	
Aqueous Ammonia Scrubber	1	EA	\$21,600.00	\$21,600	
Aqueous Ammonia Feed Pumps	2	EA	\$14,400.00	\$28,800	
Trench Drain	12	SF	\$100.00	\$1,200	
Sump Pump	1	EA	\$3,000.00	\$3,000	
Mechanical:					
MAU-1 (2500 cfm, 460 v, 107 MBU cooling, 60 kw electric heating)	1	EA	\$24,000.00	\$24,000.00	
Exhaust Fan (2650 cfm)	1	EA	\$5,000.00	\$5,000.00	
Ductwork	1	LS	\$15,000.00	\$15,000.00	
Tankless Water Heater	2	EA	\$1,500.00	\$3,000.00	
Safety Shower	2	EA	\$2,000.00	\$4,000.00	
Electrical:					
Lighting:					
High Bay LED (112w)	9	EA	\$1,500.00	\$13,500	
Exit Signs	2	EA	\$500.00	\$1,000	
Wall Mounted CFL (42w)	2	EA	\$1,000.00	\$2,000	
Emergency Lights	2	EA	\$1,000.00	\$2,000	
Subtotal				\$614,219	
Allowance for Misc Items	5%		\$614,218.77	\$30,711	
Subtotal				\$644,930	
ALLOWANCES:					
Finishes Allowance	3.00%		\$644,929.70	\$19,348	
I & C Allowance	10.00%		\$644,929.70	\$64,493	
Mechanical Allowance	15.00%		\$644,929.70	\$96,739	Includes HVAC
Electrical Allowance	6.00%		\$644,929.70	\$38,696	

WISE - COST ESTIMATE 5.29.2018

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Item 5

JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702600.03.31.06 PREPARED BY: E.R.MEYER						To: Summary Sheet
WISE Binney Connection Pump Station Study (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)						
DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE	
Subtotal				\$864,206		
CONTRACTOR MARKUPS:						
Overhead	12%		\$864,205.80	\$103,705		
Subtotal				\$967,910		
Profit	5%		\$967,910.50	\$48,396		
Subtotal				\$1,016,306		
Mob/Bonds/Insurance	5%		\$1,016,306.02	\$50,815		
Subtotal				\$1,067,121		
Contingency	30%		\$1,067,121.33	\$320,136		
SUBTOTAL with Markups				\$1,387,258		
Escalation	0.0%		\$1,387,257.72	\$0		
SUBTOTAL Construction Cost with Escalation				\$1,387,258		
Tax	0%		\$832,354.63	\$0		
TOTAL Construction Cost with Escalation & Tax				\$1,387,258		
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor	100.00			\$1,387,258		
Market Adjustment Factor	10%		\$1,387,257.72	\$138,726		
TOTAL Construction Cost with Escalation & Tax, Location Adjustment Factor and Market Adjustment Factor				\$1,525,983		
Permitting Allowance	0%		\$1,525,983.50	\$0		
Engineering	0%		\$1,525,983.50	\$0		
SDC	0%		\$1,525,983.50	\$0		
Commissioning & Startup	0%		\$1,525,983.50	\$0		
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor, and Permitting Allowance				\$1,525,983		

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JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702800.03.31.06 PREPARED BY: E.R.MEYER						To: Summary Sheet
WISE Binney Connection Pump Station Study (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)						
DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE	
6. CHEMICAL BUILDING - SODIUM HYPOCHLORITE						
<i>Sitework:</i>						
Overall Sitework	1	LS	\$20,000.00	\$20,000		
Excavation	529	CY	\$4.18	\$2,215		
Imported Fill Under Slab	32	CY	\$51.57	\$1,645		
Native Backfill	154	CY	\$8.37	\$1,286		
Haul Excess	376	CY	\$8.37	\$3,143		
Asphalt Concrete Pavement	924	SY	\$55.00	\$50,820		
<i>Concrete:</i>						
Slab on Grade	70	CY	\$442.91	\$31,004		
Containment Walls	41	CY	\$750.50	\$30,715		
Containment Pedestals	5	CY	\$750.50	\$3,954		
Concrete Equipment Pad	36	CY	\$400.43	\$14,325		
Chemical Delivery Pad	31	CY	\$400.43	\$12,458		
Concrete Vault (10' x 10', PVC Lined - Precast)	1	EA	\$27,000.00	\$27,000		
<i>Building:</i>						
Building:	1,122	SF	\$80.00	\$89,760		
<i>Metals:</i>						
FRP Grating / Platform	300	SF	\$120.00	\$36,000		
FRP Stairs	12	RISERS	\$502.06	\$6,025		
FRP Ladder	10	VLF	\$120.00	\$1,200.00		
Handrail	70.0	LF	\$92.04	\$6,443		
<i>Moisture Protection:</i>						
Aluminum Access Hatches for Precast Containment Vault (3' x 3')	2	EA	\$1,500.00	\$3,000		
<i>Doors and Windows:</i>						
Single Man Door	1	EA	\$900.00	\$900		
Double Man Door	1	EA	\$1,200.00	\$1,200		
<i>Equipment:</i>						
Sodium Hypochlorite Storage Tanks	2	EA	\$66,000.00	\$132,000		
Sodium Hypochlorite Feed Pumps	2	EA	\$14,400.00	\$28,800		
Trench Drain	12	SF	\$100.00	\$1,200		
Sump Pump	1	EA	\$3,000.00	\$3,000		
<i>Mechanical:</i>						
MAU-1 (2500 cfm, 460 v, 107 MBU cooling, 60 kw electric heating)	1	EA	\$24,000.00	\$24,000.00		
Exhaust Fan (2650 cfm)	1	EA	\$5,000.00	\$5,000.00		
Ductwork	1	LS	\$15,000.00	\$15,000.00		
Tankless Water Heater	2	EA	\$1,500.00	\$3,000.00		
Safety Shower	2	EA	\$2,000.00	\$4,000.00		
<i>Electrical:</i>						
<i>Lighting:</i>						
High Bay LED (112w)	9	EA	\$1,500.00	\$13,500		
Exist Signs	2	EA	\$500.00	\$1,000		
Wall Mounted CFL (42w)	2	EA	\$1,000.00	\$2,000		
Emergency Lights	2	EA	\$1,000.00	\$2,000		
Subtotal				\$577,591		
Allowance for Misc Items	5%		\$577,590.65	\$28,880		
Subtotal				\$606,470		
ALLOWANCES:						
Finishes Allowance	3.00%		\$606,470.18	\$18,194		
I & C Allowance	10.00%		\$606,470.18	\$60,647		
Mechanical Allowance	15.00%		\$606,470.18	\$90,971		
Electrical Allowance	6.00%		\$606,470.18	\$36,388		
Subtotal				\$812,670		
CONTRACTOR MARKUPS:						
Overhead	12%		\$812,670.05	\$97,520		

WISE - COST ESTIMATE 5.29.2018

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Item 6

JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702800.03.31.06 PREPARED BY: E.R.MEYER					To: Summary Sheet
WISE Binney Connection Pump Station Study (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)					
DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
Subtotal				\$910,190	
Profit	5%		\$910,190.45	\$45,510	
Subtotal				\$955,700	
Mob/Bonds/Insurance	5%		\$955,699.97	\$47,785	
Subtotal				\$1,003,485	
Contingency	30%		\$1,003,484.97	\$301,045	
SUBTOTAL with Markups				\$1,304,530	
Escalation	0.0%		\$1,304,530.47	\$0	
SUBTOTAL Construction Cost with Escalation				\$1,304,530	
Tax	0%		\$782,718.28	\$0	
TOTAL Construction Cost with Escalation & Tax				\$1,304,530	
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor	100.00			\$1,304,530	
Market Adjustment Factor	10%		\$1,304,530.47	\$130,453	
TOTAL Construction Cost with Escalation & Tax, Location Adjustment Factor and Market Adjustment Factor				\$1,434,984	
Permitting Allowance	0%		\$1,434,983.51	\$0	
Engineering	0%		\$1,434,983.51	\$0	
SDC	0%		\$1,434,983.51	\$0	
Commissioning & Startup	0%		\$1,434,983.51	\$0	
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor, and Permitting Allowance				\$1,434,984	

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JACOBS

WISE Binney Connection Pump Station Study

PROJECT NO: 702800.03.31.06

PREPARED BY: E.R.MEYER

WISE Binney Connection Pump Station Study

(This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)

To: Summary Sheet

DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
7. CHEMICAL BUILDING - CAUSTIC					
Sitework:					
Overall Sitework	1	LS	\$20,000.00	\$20,000	
Excavation	529	CY	\$4.18	\$2,215	
Imported Fill Under Slab	32	CY	\$51.57	\$1,645	
Native Backfill	154	CY	\$8.37	\$1,286	
Haul Excess	376	CY	\$8.37	\$3,143	
Asphalt Concrete Pavement	924	SY	\$55.00	\$50,820	
Concrete:					
Slab on Grade	70	CY	\$442.91	\$31,004	
Containment Walls	41	CY	\$750.50	\$30,715	
Containment Pedestals	5	CY	\$750.50	\$3,954	
Concrete Equipment Pad	36	CY	\$400.43	\$14,325	
Chemical Delivery Pad	31	CY	\$400.43	\$12,458	
Concrete Vault (10' x 10', PVC Lined - Precast)	1	EA	\$27,000.00	\$27,000	
Building:					
Building:	1,122	SF	\$80.00	\$89,760	
Metals:					
FRP Grating / Platform	300	SF	\$120.00	\$36,000	
FRP Stairs	12	RISERS	\$502.06	\$6,025	
FRP Ladder	10	VLF	\$120.00	\$1,200.00	
Handrail	70.0	LF	\$92.04	\$6,443	
Moisture Protection:					
Aluminum Access Hatches for Precast Containment Vault (3' x 3')	2	EA	\$1,500.00	\$3,000	
Doors and Windows:					
Single Man Door	1	EA	\$900.00	\$900	
Double Man Door	1	EA	\$1,200.00	\$1,200	
Equipment:					
Caustic Storage Tanks	2	EA	\$66,000.00	\$132,000	
Caustic Feed Pumps	2	EA	\$14,400.00	\$28,800	
Trench Drain	12.0	SF	\$100.00	\$1,200	
Sump Pump	1.0	EA	\$3,000.00	\$3,000	
Mechanical:					
MAU-1 (2500 cfm, 460 v, 107 MBU cooling, 60 kw electric heating)	1	EA	\$24,000.00	\$24,000.00	
Exhaust Fan (2650 cfm)	1	EA	\$5,000.00	\$5,000.00	
Ductwork	1	LS	\$15,000.00	\$15,000.00	
Tankless Water Heater	2	EA	\$1,500.00	\$3,000.00	
Safety Shower	2	EA	\$2,000.00	\$4,000.00	
Electrical:					
Lighting:					
High Bay LED (112w)	9	EA	\$1,500.00	\$13,500	
Exist Signs	2	EA	\$500.00	\$1,000	
Wall Mounted CFL (42w)	2	EA	\$1,000.00	\$2,000	
Emergency Lights	2	EA	\$1,000.00	\$2,000	
Subtotal				\$577,591	
Allowance for Misc Items	5%		\$577,590.65	\$28,880	
Subtotal				\$606,470	
ALLOWANCES:					
Finishes Allowance	3.00%		\$606,470.18	\$18,194	
I & C Allowance	10.00%		\$606,470.18	\$60,647	
Mechanical Allowance	15.00%		\$606,470.18	\$90,971	
Electrical Allowance	6.00%		\$606,470.18	\$36,388	
Subtotal				\$812,670	
CONTRACTOR MARKUPS:					
Overhead	12%		\$812,670.05	\$97,520	
Subtotal				\$910,190	

WISE - COST ESTIMATE 5.29.2018

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Item 7

JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702800.03.31.06 PREPARED BY: E.R.MEYER					To: Summary Sheet
WISE Binney Connection Pump Station Study (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)					
DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
Profit	5%		\$910,190.45	\$45,510	
Subtotal				\$955,700	
Mob/Bonds/Insurance	5%		\$955,699.97	\$47,785	
Subtotal				\$1,003,485	
Contingency	30%		\$1,003,484.97	\$301,045	
SUBTOTAL with Markups				\$1,304,530	
Escalation	0.0%		\$1,304,530.47	\$0	
SUBTOTAL Construction Cost with Escalation				\$1,304,530	
Tax	0%		\$782,718.28	\$0	
TOTAL Construction Cost with Escalation & Tax				\$1,304,530	
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor	100.00			\$1,304,530	
Market Adjustment Factor	10%		\$1,304,530.47	\$130,453	
TOTAL Construction Cost with Escalation & Tax, Location Adjustment Factor and Market Adjustment Factor				\$1,434,984	
Permitting Allowance	0%		\$1,434,983.51	\$0	
Engineering	0%		\$1,434,983.51	\$0	
SDC	0%		\$1,434,983.51	\$0	
Commissioning & Startup	0%		\$1,434,983.51	\$0	
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor, and Permitting Allowance				\$1,434,984	

7/10/2018

Item 8

JACOBS

WISE Binney Connection Pump Station Study

PROJECT NO: 702800.03.31.06

PREPARED BY: E.R.MEYER

WISE Binney Connection Pump Station Study

(This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)

[To: Summary Sheet](#)

DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
8. Reuse of Wenlinger Pump Station (ALT 3)					
Sitework:					
Pipe Trench Excavation, Bedding, Backfill, and Surface Restoration	1	LS	\$7,500.00	\$7,500	
Surface Restoration	1	LS	\$3,333.33	\$3,333	
Concrete:					
Pump Pedestal	4	EA	\$1,000.00	\$4,000	
Core Drill 18" Opening in existing wetwell	4	EA	\$1,000.00	\$4,000	
I&C:					
24" Electromagnetic Flowmeter	1	EA	\$30,000.00	\$30,000	
Equipment:					
Pump - Small	2	EA	\$60,000.00	\$120,000	
Pump - Large	2	EA	\$180,000.00	\$360,000	
Surge Tank	1	EA	\$180,000.00	\$180,000	
Mechanical:					
36" Piping (Welded Steel Cement Mortar Lined)	30	LF	\$492.53	\$14,776	Based on 2018 RSM 15107-620-2220
36" Bend	2	EA	\$6,230.00	\$12,460	2018 RSM 15107-660-3349
36" x 12" Tee	2	EA	\$12,635.00	\$25,270	2018 RSM 15107-660-3490
36" x 30" Tee	2	EA	\$12,635.00	\$25,270	2018 RSM 15107-660-3490
30" Piping (Welded Steel Cement Mortar Lined)	25	LF	\$410.44	\$10,261	Based on 2018 RSM 15107-620-2220
30" BFV Electric Operated	2	EA	\$16,556.88	\$33,114	Based on 2018 RSM 02080-500-3500
30" Double Wafer Check Valve	2	EA	\$69,806.88	\$139,614	Based on 2018 RSM 02080-500-3730
24" Piping (Welded Steel Cement Mortar Lined)	25	LF	\$328.35	\$8,209	2018 RSM 15107-620-2220
24" BFV Electric Operated	2	EA	\$13,645.50	\$27,291	Based on 2018 RSM 02080-500-3500
12" Piping (Welded Steel Cement Mortar Lined)	25	LF	\$328.35	\$8,209	Based on 2018 RSM 15107-620-2220
12" BFV Electric Operated	2	EA	\$2,755.50	\$5,511	Based on 2018 RSM 02080-500-3340
12" Double Wafer Check Valve	2	EA	\$5,980.50	\$11,961	2018 RSM 02080-500-3720
Electrical:					
VFD - Small	2	EA	\$11,700.00	\$23,400	2018 RSM 16220-900-0190
VFD - Large	2	EA	\$26,407.00	\$52,814	2018 RSM 16220-900-0240
Subtotal				\$1,106,992	
Allowance for Misc Items				5%	\$1,106,992.02 \$55,350

Cost Estimate for 480V Pump Station

7/10/2018

Item 3

JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702800.03.31.06 PREPARED BY: E.R.MEYER					
WISE Binney Connection Pump Station Study (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)					
To: Summary Sheet					
DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
3. FINISHED WATER PUMP STATION (Final)					
Wall Length	133.50	FT			
Wall Width	50.00	FT			
Wall Height	29.00	FT			
Wall Thickness	2.50	FT			
Slab Thickness	2.50	FT			
Elevated Slab Thickness	1.00	FT			
Excavation Side Slope Ratio	1.00	:1			
Burial Depth of Structure	0.00	LF			
Volume of Structure	9,169.2	CY			
Slab Length	140.50	FT			
Slab Width	57.00	FT			
Excavation Length	144.50	FT			
Excavation Width	61.00	FT			
Excavation Depth	32.00	FT	Includes structure burial depth		
Sitework:					
Site Prep	1	LS	\$500.00	\$500	
Excavation	20,429	CY	\$10.00	\$204,295	
Imported Fill Under Slab	148	CY	\$51.57	\$7,649	
Imported Backfill	11,260	CY	\$51.57	\$580,722	
Haul Excess	9,169	CY	\$8.37	\$76,725	
Surface Restoration	2,678	SY	\$20.00	\$53,550	
Concrete:					
Slab on Grade (2.5 feet thick)	742	CY	\$442.91	\$328,430	
Concrete Walls (29 feet high, 2.5 feet thick)	9	CY	\$750.50	\$6,995	
Elevated Slab (1 foot thick)	6	CY	\$1,161.94	\$6,503	
Hatch Curb (8" wide, 12" high)	0.79	CY	\$450.00	\$356	
Building:					
Building:	5,000	SF	\$100.00	\$500,000	
I&C:					
24" Electromagnetic Flowmeter	1	EA	\$30,000.00	\$30,000	
Level Indicator Transmitter	2	EA	\$2,500.00	\$5,000	
Equipment:					
Pump - Small	3	EA	\$104,542.80	\$313,628	
Pump - Large	7	EA	\$189,000.00	\$1,323,000	
Surge Tank	1	EA	\$180,000.00	\$180,000	
Mechanical:					
36" Piping (Welded Steel Cement Mortar Lined)	80	LF	\$492.53	\$39,402	Based on 2018 RSM 15107-620-2220
36" Bend	2	EA	\$6,230.00	\$12,460	2018 RSM 15107-660-3349
36" x 24" Tee	1	EA	\$12,635.00	\$12,635	2018 RSM 15107-660-3490
36" x 12" Tee	2	EA	\$12,635.00	\$25,270	2018 RSM 15107-660-3490
36" x 30" Tee	3	EA	\$12,635.00	\$37,905	2018 RSM 15107-660-3490
36" Blind Flange	2	EA	\$4,599.00	\$9,198	Based on 2018 RSM 15107-660-2518
30" Piping (Welded Steel Cement Mortar Lined)	90	LF	\$410.44	\$36,939	Based on 2018 RSM 15107-620-2220
30" Double Wafer Check Valve	3	EA	\$69,806.88	\$209,421	Based on 2018 RSM 02080-500-3730
30" BFV Electric Operated	3	EA	\$16,556.88	\$49,671	Based on 2018 RSM 02080-500-3500
24" Piping (Welded Steel Cement Mortar Lined)	20	LF	\$328.35	\$6,567	2018 RSM 15107-620-2220
24" BFV Electric Operated	2	EA	\$13,645.50	\$27,291	Based on 2018 RSM 02080-500-3500
12" Piping (Welded Steel Cement Mortar Lined)	60	LF	\$328.35	\$19,701	Based on 2018 RSM 15107-620-2220
12" BFV Electric Operated	2	EA	\$2,755.50	\$5,511	Based on 2018 RSM 02080-500-3340
12" Double Wafer Check Valve	2	EA	\$5,980.50	\$11,961	2018 RSM 02080-500-3720
Electrical:					
VFD - Low Voltage	3	EA	\$37,743.75	\$113,231	Based on 2018 RSM 16220-900-0250
VFD - Low Voltage	7	EA	\$67,938.75	\$475,571	Based on 2018 RSM 16220-900-0250
Subtotal				\$4,710,085	
Allowance for Misc Items	5%		\$4,710,085.13	\$235,504	
Subtotal				\$4,945,589	
ALLOWANCES:					

7/10/2018

Item 3

JACOBS WISE Binney Connection Pump Station Study PROJECT NO: 702800.03.31.06 PREPARED BY: E.R.MEYER					To: Summary Sheet
WISE Binney Connection Pump Station Study (This estimate was prepared in May 2018, ENR CCI 20 City Average = 11012.77)					
DESCRIPTION	QUANTITY	UNIT	\$/UNIT (includes Material & Installation)	TOTAL COST	REFERENCE
Finishes Allowance	3.00%		\$4,945,589.39	\$148,368	
I & C Allowance	5.00%		\$4,945,589.39	\$247,279	
Mechanical Allowance	5.00%		\$4,945,589.39	\$247,279	
Electrical Allowance	15.00%		\$4,945,589.39	\$741,838	
Subtotal				\$6,330,354	
CONTRACTOR MARKUPS:					
Overhead	12%		\$6,330,354.42	\$759,643	
Subtotal				\$7,089,997	
Profit	5%		\$7,089,996.95	\$354,500	
Subtotal				\$7,444,497	
Mob/Bonds/Insurance	5%		\$7,444,496.80	\$372,225	
Subtotal				\$7,816,722	
Contingency	30%		\$7,816,721.64	\$2,345,016	
SUBTOTAL with Markups				\$10,161,738	
Escalation	0.0%		\$10,161,738.13	\$0	
SUBTOTAL Construction Cost with Escalation				\$10,161,738	
Tax	0%		\$6,097,042.88	\$0	
TOTAL Construction Cost with Escalation & Tax				\$10,161,738	
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor	100.00			\$10,161,738	
Market Adjustment Factor	10%		\$10,161,738.13	\$1,016,174	
TOTAL Construction Cost with Escalation & Tax, Location Adjustment Factor and Market Adjustment Factor				\$11,177,912	
Permitting Allowance	0%		\$11,177,911.94	\$0	
Engineering	0%		\$11,177,911.94	\$0	
SDC	0%		\$11,177,911.94	\$0	
Commissioning & Startup	0%		\$11,177,911.94	\$0	
TOTAL Construction Cost with Escalation & Tax, and Location Adjustment Factor, and Permitting Allowance				\$11,177,912	

Appendix F – Construction Schedule

