Colorado River Drought Management Planning and Status

Joint East Slope Roundtable Meeting
Parker, CO
June 13, 2018

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The views expressed in this presentation are solely those of the presenters. Accordingly, this presentation does not reflect the official position of the State of Colorado or Dept. of Law.

Overview of Drought Planning

- Colorado River Representation
- Law of the River Context
- Interstate Planning
 - Context for Drought Contingency Planning (DCP)
 - Status of DCPs
- Intra-State Planning
 - Current Forums
 - State Outreach Approach
 - Focus: Demand Management Considerations
 - Issues
- Next Steps

Interstate Water Issues

Colorado Water Conservation Board:

"authority to cooperate with the federal government and other states for bringing about the greater utilization of water, and protecting and asserting the rights, interests and authorities of the State of Colorado regarding interstate streams in the state.



Colorado's representatives

- Governor
- Upper Colorado River Commissioner
- Governor's Office
- Attorney General's Office (Federal and Interstate Water)
- Division of Water Resources (interstate compact administration)
- Role of Water Users: Water users and stakeholders from conservation and conservancy districts, municipalities, and the General Assembly serve on work groups, committees, and task forces associated with water issues across the West and inform the work of these representatives.

Context - Colorado River Compact, 1922

- Apportionment Article III(a)
 - The <u>exclusive beneficial use</u> of 7.5 MAF per year of water from the <u>Colorado River System</u> is apportioned to the Upper and Lower Basin <u>respectively</u> which includes all water needed for the supply of any future water rights. (Note: LB gets additional 1 MAF under Art. III (b)).
- Non-Depletion Clause Art III(d)
 - Upper Basin states will not cause the flow at Lee Ferry to be depleted below an aggregate of 75,000,000 acre-feet for any period of ten consecutive years.

THIS IS NOT A DELIVERY OBLIGATION

Context - Upper Colorado River Compact 1948

Article III(a) – apportions "in perpetuity" the Upper Basin's share of the consumptive use of water under the Colorado River Compact to individual states. <u>Arizona gets 50,000 AF annually.</u> The other states may use the following percentages:

State	Percentage	% of 7.5 MAF (fully supply)
Colorado	51.75	3,855,375
New Mexico	11.25	838,125
Utah	23	1,713,500
Wyoming	14	1,043,000

Context - Upper Colorado River Compact cont'd

- Article IV in the event curtailment of use shall become necessary to not deplete the flow at Lee Ferry below that required by Art. III of the Colorado River Compact, the extent of curtailment by each state shall be determined in such amounts and at such times as determined by the UCRC.
- UCRC does NOT have authority to determine how curtailment will be implemented within an individual state.
- We never have been in curtailment, and under historical hydrologic conditions, we will not face a curtailment in foreseeable future.

Context - 2007 Interim Guidelines

- Sets *criteria for shortages* in the Lower Basin.
 - Below elevation 1075 feet 333,000 AF
 - Below elevation 1050 feet 417,000 AF
 - Below elevation 1025 500,000 AF
 - * Assumes Mexico will provide additional shortage savings
- Creates mechanism for Lower Basin to bank water = *Intentionally Created Surplus (ICS)*.
 - Extraordinary conservation
 - System efficiency improvements
 - Tributary conservation
 - Importation of non-system water
 - Total allowable ICS account in Mead 2.1 MAF
- Specifies coordinated operating criteria for Lake Powell and Lake Mead
 - To avoid UB curtailment and reduce impact of LB shortages under low water supplies.

Interstate Contingency Planning – General

- What is it?
 - Planning for drought response to reduce risks associated with reaching critical reservoir elevations at Lake Powell or Lake Mead.





Interstate Contingency Planning – General

• Why are we doing it?

 If critical elevations are breached, the system faces threats to ability to control own destiny – drinking water supply, irrigation, power production, environmental resource preservation, and overall sustainability.

Low probability but High Risk.

- Sensible to plan for the worst case scenarios to avoid potential controversy, conflict, and uncertainty.
- Preparation for but not predicting need for implementation.

DCP v. 2007 Guidelines Discussions

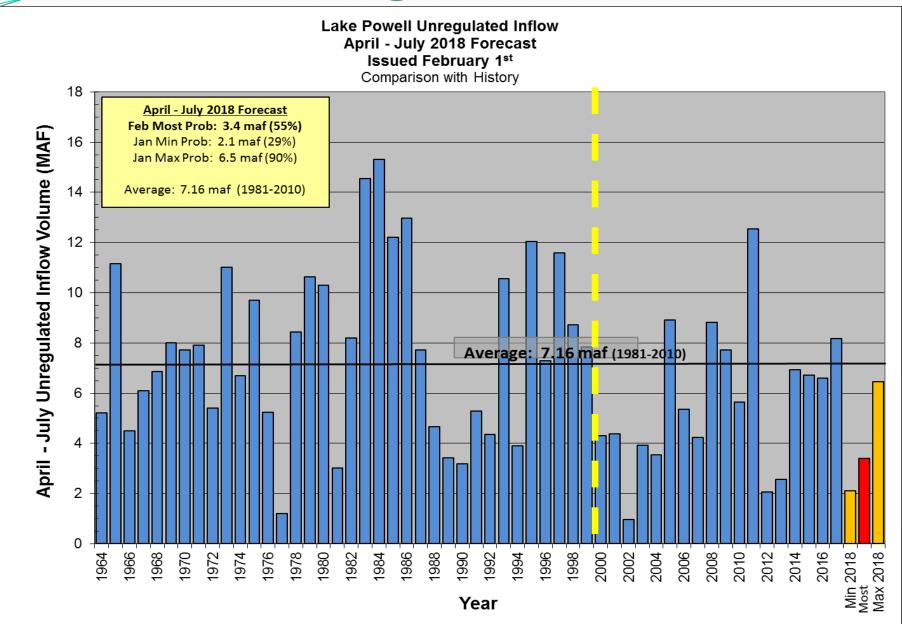
- DCP
 - Emergency responses in place to protect against a crash of the system in UB, LB or both
 - Immediate/through
 2026 if needed

- Guidelines
 - Long-standing operational criteria for system as a whole
 - Expire in 2026, renegotiation begins no later than 2020
- * Preparing for re-negotiations, and negotiating on DCP.
- * NOT likely to negotiate both at the same time.
- * Need to get DCP done to focus fully on re-negotiations for longer-term period

Current Issue: Drought

- Basin Hydrology-How Bad Is It?
- Water Year 2017— good hydrologyWater Year 2018 not gonna say it, but . . .
- Context in Basin
 - ✓ 6 of last 17 years of inflows into Lake Powell were less than 5 million acre-feet. (May be 7 of last 18).
 - ✓ Above-average inflows into Lake Powell have occurred only 5 years since 2000.
 - ✓ 3 of the 4 lowest years on record have occurred during the 17year drought, with 2012 and 2013 being the driest consecutive two-year period in recorded history. (May be 4 of the 5 lowest years)
 - Current realistic predictions are for increasing demand and decreasing supply.

Drought cont'd



Interstate Contingency Planning – General

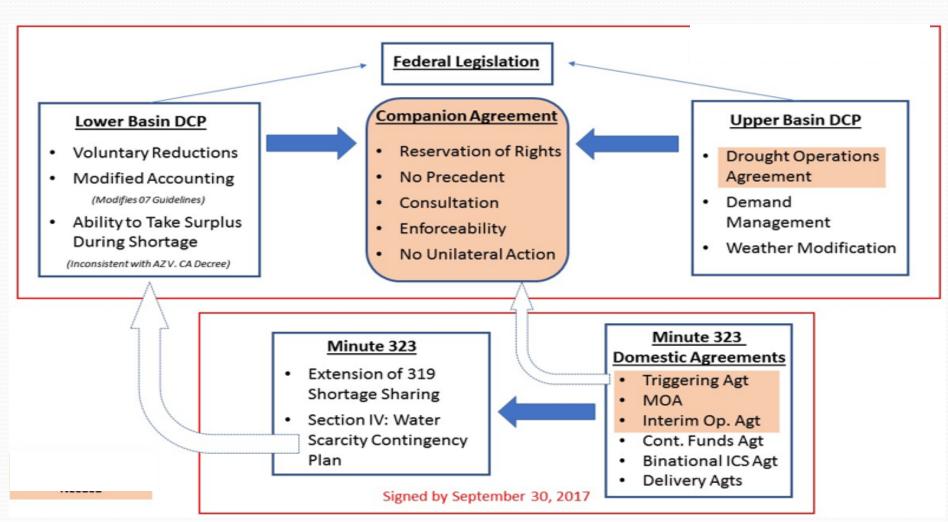
Goals

• Identify methods for providing *additional security* in the Colorado River System in times of ongoing or extended drought.

AND

 Avoid unilateral and uncoordinated efforts that could provoke or lead to litigation or conflict.

Drought Contingency Relationships



Lower Basin DC Planning

- Contingency Planning
 - Implement voluntary reductions in water use beyond those required by the 2007 Interim Guidelines
 - Includes a commitment by the U.S. to work to create or conserve Colorado River system water.
 - Incentivize ICS creation/storage
- Sustainability planning
 - Recognizing need for longer-term mechanisms for addressing "Structural Deficit" in the Lower Basin. But DCP is not solving this deficit.

Contemplated Proposed Lower Basin Reductions

Basiii itcaactioiis									
	2007 Interin	n Guidelines				Combined Reductions (kaf) (2007 Interim Guidelines Shortages + Voluntary Reductions)			
Lake Mead	Silortag	es (kai)	Voluntary Reductions (kaf)			RD (HOHS)			
Elevation (ft)	AZ	NV	AZ	NV	CA	A7		CA	TOTAL
1,090	0	0	192	8	0			0	200
1,085	0	0	192	8				0	200
1,080	0	0	192	8			8	0	200
1,075	320	13	192				21	0	533
1,070	320	13	1			512	21	0	533
1,065	320	13		1	U	512	21	0	533
1,060	320				0	512	21	0	533
1,055				8	0	512	21	0	533
1,050			192	8	0	592	25	0	617
1,045			240	10	200	640	27	200	867
1,040	40	17	240	10	250	640	27	250	917
1,035	400	17	240	10	300	640	27	300	967
1,030	400	17	240	10	350	640	27	350	1,017
< 1,025	480	20	240	10	350	720	30	350	1,100

Upper Basin Contingency Planning

Goals

- Reduce or eliminate probability of Lake Powell reaching minimum power pool elevation through 2026.
- Ensure the *continued operation of the 2007 Interim Guidelines* through 2026.
- Combined with expected actions in Lower Basin, increase the *synergistic benefits* for Basin as a whole.

Minimum Power Pool

- Elevation ~3,490 feet at Lake Powell.
- Below minimum power:
 - Lose large power supply.
 - Lose funds for:
 - Repaying for construction of projects.
 - Operating and maintaining Glen Canyon, Aspinall, Flaming Gorge, Navajo, etc. reservoirs.
 - Implementing compliance with Endangered Species Act, NEPA, and Grand Canyon protection legislation.
 - Increase risk to meeting Compact obligations.

Operational Impacts

- More frequent releases of 8.23 MAF or lower each year.
- Minimum elevation for power generation is approximately 3,490 feet.
- Below 3,490 feet, releases would be made through bypass tubes only.
- As elevation decreases, cannot release full capacity of bypass tubes (15,000 cfs.)
 - 3500' 10.86 MAF annually
 - 3490' 10.60 MAF annually
 - 3450' 9.09 MAF annually
 - 3440' 8.28 MAF annually
 - 3430' 7.41 MAF annually
 - 3420' 6.37 MAF annually
 - 3400' 3.47 MAF annually
 - 3370' = 0 MAF, dead pool

Upper Basin DCP-Plan Elements

- Develop Drought Response Ops for CRSP Facilities
- Explore feasibility and opportunities for Upper Basin demand management
- Weather Modification and Phreatophyte Management
- Term Consistent with term for 2007 Interim Shortage Guidelines

CRSP Reservoir Operations

Navajo Reservoir



Flaming Gorge Reservoir



Blue Mesa Reservoir







Lake Powell

- Agree on operations to implement under emergency conditions to maintain minimum power pool elevation at Lake Powell.
- By conserving water (temporarily) in Lake Powell or moving water available from upper CRSP facilities

What is Demand Management?

UCRC resolution in 2014 - explore feasibility of:

- Temporary
- Voluntary
- Compensated
- Reduction in diversions to conserve water that is otherwise consumptively used

Important Link: To help avoid potential need for involuntary curtailment of Colorado River uses. Specifically geared to ensure compact compliance.

Goals of Demand Management

- Provide secondary compact compliance mechanism (Following use of CRSP facilities)
- Boost storage at Lake Powell, as needed, to:
 - Support Upper Basin's use of compact entitlements
 - Comply with the CR Compact
 - Avoid involuntary curtailment of post-Compact water rights

Demand Management

- Goal evaluate alternatives to facilitate intentional reductions in consumptive use through willing participant arrangements.
- Challenges Working within the prior appropriation system and respecting way of life of water rights holders, to facilitate voluntary reductions in consumptive use on willing participant basis.
- Lots of questions exist Feasibility, accounting, implementation, management and administration. Need to be investigated before determining if viable.
- Evaluation mechanisms Currently include:
 - System Conservation Pilot Program (UCRC)
 - UCRC next steps workgroup
 - Others (intra-state or academic).

Demand Management Considerations

Interstate

- Coordination with Upper Colorado River Commission
 - Storage sites
 - UCRC Rules and Findings (if needed)
- Administration and Accounting within UB
- Consistency with Law of the River, as well as Reclamation Laws and with ESA/NEPA compliance (if needed),
- Interaction with Interim Guidelines or similar framework
- Funding
- Sideboards or guideposts to consider
- Many others

System Conservation Pilot Program

 Facilitating temporary, voluntary, compensated conservation to provide water to the Colorado River System.







System Conservation Pilot Program

Purposes of Program:

- ✓ Educate on role of system conservation.
- Explore interest in participating in voluntary conservation projects.
- ✓ Evaluate whether and to what extent there could be a potential benefit to the Colorado River System.
- ✓ Identify obstacles, considerations, and potential solutions to implementing on a broad scale.
- UCRC, states, and Funders understand that the goal of the pilot program is NOT to ensure that wet water gets to Lake Powell. Rather, investigate options and feasibilities as possible.

System Conservation Pilot Program

Year	Colorado	New Mexico	Utah	Wyoming	Total
2015	5	0	0	5	10
2016	8 ^{A)}	2	1 ^{B)}	9 ^{c)}	20
2017	2	3	6	4	15
Total	15	5	7	18	45

- A) 11 projects were selected but only 8 were implemented.
- B) 2 projects were selected but only 1 was implemented.
- C) 10 projects were selected but only 9 were implemented.
- ❖2018 Projects
 - ✓ SCPP is continuing for one more year.
 - ✓ Currently in process of negotiating contracts with prospective participants.

Intra-State Activities

Focus – Compact Compliance/Curtailment Avoidance

Current Forums

- Compact Compliance Study
- Colorado Water Bank Work Group
- System Conservation Projects
- Risk Studies
- Shepherding White Paper and Workshops
- Colorado Water Plan
- Others

** IMPORTANT FOR THE STATE TO CONSIDER INPUT AND INTERACTIONS BETWEEN ALL OF THESE**

CWCB Outreach Approach

- Identifying and Evaluating Possible <u>Options for Avoiding</u> <u>Compact Curtailment</u>
 - Consistent with direction from Colorado Water Plan
- Focus on <u>Demand Management Considerations</u> to inform progress both inter/intra-state.
 - Keeping in-line with interstate planning considerations
- Outreach to water user / stakeholder community to listen to and have approaches informed by experienced and interested constituencies.
 - Promoting well-informed positions that consider all aspects

CWCB Outreach Approach Cont'd.

- Speak at forums, boards, seminars, roundtables locally and statewide to:
 - Provide context and updates on Colorado River Basin activities
 - Identify/discuss interest in and reasoning for exploring demand management
 - Obtain input and feedback on various demand management considerations
- Conduct workshops and technical outreach
 - Identify specific legal, technical and policy questions associated with demand management
 - Explore flexibilities and obstacles within the state
- Develop demand management position informed by water users/stakeholders considerations and concerns
 - Consider and integrate to extent appropriate input and feedback from outreach
 - Revisit with outreach groups to identify possible positions, and discuss refinements, etc.

Takeaway – Not developing any position regarding whether and how to develop a demand management program in Colorado in a vacuum. Preserve options and opportunities while we seek engagement and input to consider positions going forward.

Demand Management Considerations cont'd

• Intra-state

- Consistency with prior appropriation and state water laws
- Preservation of water rights
- Economic / Environmental considerations
- Monitoring and verification of water conservation
- Administration and Accounting
- Sideboards/limitations to consider
- Water court involvement
- Parity benefits and burdens shared
- Many others

Context - Reactive v. Proactive

- Reactive waiting until crisis occurs
 - Curtailment
 - High level of uncertainty
 - Decreased streamflow (returns and storage recovery)
 - Inefficient allocation of natural and economic resources
 - Litigation
 - Economic ramifications
 - Increase risk of federalization of the Upper Basin
- Proactive control our own destiny-planning ahead to mitigate impacts
 - Reduce risk of uncertainty with curtailment (Risk will never be zero)
 - Explore and develop position for employing mechanisms that manage risk level within Colorado and the Upper Basin
 - An ounce of prevention is worth a pound of cure Benjamin Franklin

Demand Management Considerations cont'd

- Do NOT want to do any program in a vacuum.
- Before we decide or lead with anything, we want to hear from you.
 - Want to hear what you think and have to say.
 - Want to consider observations, concerns, and ideas of people directly affected and implicated by program
- CWCB, AGs staff are available to discuss, listen, learn.
- Iterative process Armed with information, will revisit with interested parties to evaluate options and possibilities.

Next Steps

- Continue interstate DCP negotiations
 - Keeping options / opportunities open in process
- Outreach to be informed on program considerations
- Distill feedback and develop options for CO positions going forward
- Loop back to report and gain additional feedback

Questions/Discussion?

Thank you

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