

02/21/2011

1	PLATTE RIVER RECOVERY IMPLEMENTATION PROGRAM
2	Water Advisory Committee Meeting Minutes
3	Conference Call & WebEx
4	
5	<u>February 1, 2011</u>
6	
7	Attendance (call-in)
8	Cory Steinke – WAC Chair, CNPPID
9	Jerry Kenny – Executive Director PRRIP, Headwaters Corp
10	Stove Smith ED Office/Headwaters Corp
11	Sieve Smith – ED Office/Headwaters Corp
12	Sira Sarlon – ED Office/Headwaters Corp
13	Bruce Sackett – ED Office/Headwaters Corp
14	Joug Hallull – NDNK Jim Schneider – NDND
15	Jilli Schliehdel – InDink Jon Altenhofen – Northern Colorado WCD
10	Joh Altenholen – Normenn Colorado w CD Mike Drain – CNDDID
10	Pich Holloway Tri Bain NPD
10	Pat Goltl – NDNR
20	Brock Merrill – Bureau of Reclamation
20	Leff Runge – U.S. Fish and Wildlife Service
21	Mahonri Williams – Bureau of Reclamation
23	Kent Miller – Twin Platte NRD
24	Suzanne Sellers – Colorado Water Conservation Board
25	Tom Econopouly $-$ U.S. Fish and Wildlife Service
26	Duane Woodward – CPRND
27	Matt Hoobler – Wyoming SEO
28	Mike Besson – Wyoming Water Development Office
29	
30	Other Attendees
31	Kenny Roberg – National Weather Service
32	Teresa Keck – National Weather Service
33	John Heaston – Nature Conservancy
34	Matt McConville – HDR
35	
36	Welcome and Administrative: Cory Steinke, WAC Chair
37	Introductions were made. There were no agenda modifications. The November WAC Minutes
38	were approved with no modifications.
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40	WAP Project Updates: Beorn Courtney, ED Office
41	Elm Creek Reservoir – The Elm Creek Reservoir January 2011 draft feasibility report was
42	provided to the WAC on the Program website. Olsson was scheduled to present their findings at
43	the WAC meeting today but since it was changed to a conference call due to weather, their



- presentation was postponed until the next WAC meeting to allow for a face-to-face discussion.
 CPNRD is waiting for feedback from the WAC on the draft report. If you have comments on
 the Elm Creek Reservoir report, you can either email them to Beorn Courtney or wait until
- 47 the next WAC meeting when Olsson will present their findings.
- 48

49 J2 Rereg Reservoir – The ED Office and CNPPID have met with Olsson several times to address concerns on the hydrocyling mitigation analysis. It was agreed that Olsson will move 50 forward with a synthetic hourly data set that represents how CNPPID plans to operate in the 51 future rather than how CNPPID historically operated. The synthetic data set was generated by 52 Cory Steinke, using historical diversion records and proposed J-2 releases. The use of a dead 53 pool to address issues relating to low storage volumes will also be included in the Olsson 54 analysis. The updated analysis is due next week and a revised memo will be provided to the 55 WAC in late February. The schedule on this project has been delayed but is moving forward 56 again. Under a different task under this same scope of work, Olsson has completed the Phelps 57

58 County Canal capacity investigation (Task 2.2.1) and Geotech Report (Task 3).

59

Groundwater recharge – After the last WAC meeting, there was a kickoff groundwater recharge
 meeting and field visit with the workgroup. The workgroup looked at the Gothenburg and
 Phelps potential sites identified in pre-feasibility and reviewed the EA Engineering and DBS&A
 proposal. The workgroup has reviewed the following documents from the Consultant: Available

- Information and Data Gaps technical memo and Fieldwork Plan. Data collection for assisting in the design of a pilot project will occur next week. The workgroup recommended additional data
- 66 collection regarding drains located below the Phelps recharge site.
- 67

68 Bill Hahn, a special advisor to the Program, is preparing a numerical model of the Phelps site to

evaluate effects of a recharge project near Phelps 9.7. Hahn and Smith (ED Office) will get input

regarding model setup from workgroup members interested in the model.

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⁷² In pre-feasibility, some concerns were raised on the Gothenburg site because of high

- 73 groundwater levels. The Phelps site looked promising considering the close proximity to
- 74 Program lands. The workgroup decided to hold off on moving forward at the Gothenburg site
- and to focus on the Phelps Site. The workgroup would like to collect more data on the
- ⁷⁶Gothenburg site and revisit the pre-feasibility data. Additional information from an NPPD canal
- 77 system winter operations report by Applegate Group will be used to help assess the potential
- issues with winter operations in the Gothenburg Canal. The report will be distributed later this
- month or in early March for circulation to the WAC.
- 80
- 81 The ED Office and groundwater recharge workgroup members have explored using
- 82 Environmental Account (EA) water from Lake McConaughy as a water supply for a
- groundwater recharge pilot project. A conference call with NDNR was held on January 31 to
- discuss using EA water on a temporary basis and potentially long-term basis for recharge
- 85 projects. Considering that the process could be simpler for a temporary permit for pilot project
- purposes, CNPPID and the ED Office will work on developing an application for temporary use



- of EA water in a pilot project. A different application process is anticipated to be required for a
- 88 permanent recharge project. The NDNR expressed it would be useful to have letters of support
- from existing water right permit holders. The ED Office will begin to contact WAC
- 90 representatives regarding support letters and the Program will also submit a support letter.
- 91

92 Sellers had a question on when recharge would operate, either in summer or winter. Smith said

- recharge was assumed to run outside of the irrigation system for the prefeasibility study. The
 NPPD canal system winter operations report will give more information on the potential of using
- canals in the winter and could change recharge operation assumptions. Courtney noted the pilot
- project may occur during the irrigation season to make it more feasible to complete. For winter
- canal operations, a large volume of water to fill the canal would need to be diverted and routed
- through the system for a relatively small volume of water to be diverted into the pilot project.
- 99 Sellers asked whether the pilot tests should occur at the same time of year as proposed full-scale
- 100 recharge operations. Courtney said the workgroup has talked some about this and while the pilot
- 101 project should theoretically be run in the winter similar to the proposed operation of a permanent
- 102 recharge project, the feasibility of getting landowner permissions and water supply available
- during the irrigation season may force pilot project operations outside of the ideal season. The
- 104 workgroup will keep this in mind when planning the pilot project.
- 105

NE Water Leasing and Water Management Incentives – Some background documents were
 provided to the WAC in November on methods to quantify consumptive use on irrigated lands
 and what water would be available for water leasing. The ED Office identified a workgroup at

- 109 the November WAC meeting. Since the last meeting, the ED Office has started reviewing the
- 110 Water Management Incentives (WMI) Water Action Plan (WAP) project and formulating a plan
- 111 to move forward. WMI projects have some similar components to the Nebraska Water Leasing
- and Net Controllable Conserved Water projects. The ED Office would like to initially combine
- 113 the Nebraska Water Leasing workgroup with the WMI workgroup to discuss
- similarities/differences between these projects and better define the individual workgroup
- direction. The ED Office will send information to the Water Leasing and WMI workgroups
 and request a meeting date.
- 116 117

118 **Pathfinder Municipal Account**: Mike Purcell, WWDO

119 The Pathfinder Municipal Account contract was provided to the WAC members on the Program

- website. Pages 3-4 of the document are the "meat and potatoes" of the agreement. The purchase
- price is going to be a unit price per acre-foot based on the costs to Wyoming. At this time, the
- construction is not completed so the total cost is unknown. There is a 15% construction
- contingency and the estimated O&M cost is \$3 to \$6 per acre-foot per year. The cost per acre-
- foot is roughly calculated as the Total Construction Cost amortized over 50 years with a 4%
- discount rate and divided by 9,600 acre-feet per year of anticipated Program yield, plus annual
- 126 O&M costs. The Program is not required to lease this water. Purcell said the price is about \$91
- 127 per acre-foot at the dam. The 2009 Water Action Plan Update estimated a cost of \$80-\$100 per
- acre-foot at the dam.
- 129



Altenhofen had a question on the formula Wyoming used to calculate the cost because it appears

- to differ from other WAP projects. Purcell responded that the GC was informed that the total
- 132 project costs for Pathfinder Modification Account are included in the unit pricing. He noted that 133 without this improvement, there would not be the Pathfinder EA for the Program (Initial Three
- 134 States Project). There was some discussion among WAC members as to whether the total cost
- 135 for improvements should be included in the unit price since this would include improvements
- 136 made to the capacity of the Pathfinder EA, which is Wyoming's contribution to the Program.
- 137 The discussion centered on dividing the total construction cost by the total EA plus the
- 138 Municipal Account yield instead of the 9,600 acre-feet per year available for lease by the
- 139 Program. Purcell stated the total cost should be divided by the 9,600 acre-feet per year since this
- is the yield. If the Program chooses not to purchase water in one year, there will still be the
- 141 option to purchase water in future years.
- 142
- 143 Purcell accepted some minor changes to the agreement as suggested by WAC members. Drain
- pointed out a typo in the document requested the addition "...of Wyoming" at the end of the
- sentence on page 3 item C. Hallum requested to add "In accordance with NE law" preface on
- the last sentence on page 4 item 7.
- 147
- 148 Purcell went over the general timeline and procedures to request water from the Municipal
- Account, as described in the draft agreement. The Program will be responsible for conveyance
- 150 losses from the Pathfinder dam to the habitat. The water released from the EA or Municipal
- Account will be protected to the Wyoming state line (permit is pending). Altenhofen asked if
- this water will be entered into the Lake McConaughy EA or if it would be entered into a separate
- Lake McConaughy account. Drain responded that the water would be entered into the Lake
- 154 McConaughy EA and it will be subject to the EA space limitation of 200,000 acre-feet.
- 155

156 Nebraska Depletions Plan: Jim Schneider, NDNR

- 157 The Nebraska New Depletions Plan Update was provided to the WAC on the Program website.
- 158 Schneider discussed the document purpose is to provide a report on the permitting activities and
- 159 inform the WAC on where the NDNR is headed with other tasks in the Nebraska New
- 160 Depletions Plan (NNDP). He went over the two pieces in the NNDP Update: the annual report
- in Attachment A and the progress reporting in Attachment B. A memo was provided to the GC
- 162 in 2008 describing previous updates. Attachment A in the NNDP Update relates to the NNDP
- 163 Section IV bullet 3. Tables 1 and 2 in Attachment A are the new permitted uses after January 1, 2006 Table 1 above the offects required and Table 2 is a superson of required (Table 1 lists
- 164 2006. Table 1 shows the offsets required and Table 2 is a summary of permits (Table 1 lists
- required offsets from the wells in Table 2). The tables include well and surface water permits issued from 2006 through 2009 and the required offsets as determined by the individual Natural
- Resource Districts (NRDs). There was a discussion among WAC members whether the NNDP
- 168 Update included sufficient information regarding the timing and location of the collective
- 169 depletions as described in bullet 3.
- 170
- 171 Altenhofen requested clarification on the statement "...NOT in 2840" in the "Notes" column in
- Table 1. Schneider said this comment means the new depletion is not within the area of 28



percent depletion over 40 years. Another clarification is the "Replacement" column in Table 2 173 describes whether the well was a replacement well, not if offsets are required. Besson had a 174 question about the positive and negative designations in the "Transferred Acres" column. 175 Schneider described that some NRDs do a straight transfer of acreage (Tri-Basin) while others 176 calculate a net increase or decrease in acreage to obtain a net depletion of zero. If the transferred 177 acres value is a negative number, this represents more acreage at the original location than at the 178 new location (i.e. the user may take a reduction in acreage based on the stream depletion 179 calculations). There were some suggestions from the WAC to add additional information to 180 Table 1 to aid the WAC in following along. Schneider noted that the NRDs are not required to 181 use the same methodology to calculate the offsets so it is difficult to compile all the information 182 in a uniform format. In some cases it is not an "apples to apples" comparison. Schneider said 183 the net effect on the river is zero for each NRD but the NDNR will work on the presentation of 184 185 data if needed.

186

Sellers inquired whether supplemental well depletions are considered instantaneous or lagged 187

back to the river and if this impacts target flows. Schneider responded the consumptive use has 188 not changed because the irrigated acreage has not changed when a supplemental well permit is 189

issued. Schneider said that while the NRDs do not require replacement to address the lag from 190

these depletions, Nebraska will address to ensure the target flows are whole. This will be 191

investigated further as land use inventory is completed under Section IV bullet 4. Drain also 192

asked about changes in timing and location when using supplemental wells and the potential 193

increase in consumptive use from adding an additional water source to the land. Schneider said 194

the first round of COHYST didn't include an option to assess comingled acres but this is being 195

addressed in current modeling efforts. NDNR does not believe there is a collective impact based 196 197 on the information they have at this time. This may be revised once the COHYST model is

- updated. 198
- 199

The NDNR plans to complete the land use inventory required in Section IV bullet 4 in 2011 for 200

the 2005-2010 time period. In 2009, the NDNR and the NRDs implemented Integrated 201

Management Plans (IMPs) as required in Section V item m. The IMPs laid out the mechanisms 202

203 for reporting information. The NDNR will extend groundwater model runs to quantify the

change in depletions from all uses relative to the 1997 baseline. There was a suggestion from a 204

205 WAC member to add information on the IMPs in the NNDP Update.

206

Schneider went on to discuss Attachment B in the NNDP Update. Attachment B goes through 207 the institutional and financial mechanisms to offset 1997 to 2005 depletions. The mechanisms 208

include programs to retire irrigated land and convert use to other land uses with lower 209

consumptive uses. Table 1 summarizes the irrigated acres retired under each of the current

210 programs. 211

212

213 Additionally, Nebraska also plans on using conjunctive management projects and WAP projects

to mitigate depletions. Page 5 of Attachment B describes the COHYST update which is 214

anticipated to be completed in 2011 with land use, groundwater and surface water routing. The 215



- NDNR found problems in the initial irrigated acreage datasets. The assessment of new
- depletions between 1997 and 2005 may significantly change based on updated irrigated acreage.
- The results will be included in the COHYST report at the end of the year. The NDNR is also
- 219 working on municipal and industrial depletions tracking in the model.
- 220
- Drain stated that the report shows the NRDs are doing what the rules require, but inquired about
- the forum to express concerns about appropriateness of the offset calculation methodologies.
- 223 Schneider suggested each water user contact the NDNR directly to discuss concerns. Kenny
- commented that this could also be done in a process through the WAC after the calculations are reported to the WAC.
- 226
- 227 Drain requested clarification on when the NDNR intends to invest in WAP projects and if the
- NDNR will pay back a portion of the initial costs already spent by participants on collecting
- background information. Schneider responded that they anticipate having funding in the future
- but he is unsure when NDNR will contribute at this time. Kenny said the NDNR offered funding
- for reservoir feasibility studies in the past but the GC declined. Contributions from the NDNR
- and past costs might be negotiated with the project participants. Runge asked if there is a time
- limit on when NDNR must participate. Kenny said the time has not passed yet.
- 234
- 235 Schneider addressed the differences in the reporting period requirements. The 1997-2005
- depletion offsets have been calculated and there are measures in place to offset these depletions.
- Attachment A in this NNDP update is the tracking of permitting activities since 2006 which will
- fall under the five year assessment in Section IV bullet 5. There is a different requirement for
- the 2006-2009 annual reporting on depletions and offsets. The NDNR does not need to calculate
- additional offsets until 2012 as stated in Section IV bullet 5.
- 241
- There was a conversation on what information should be passed on from the WAC to the GC. It was discussed whether a recommendation, approval or acceptance of assumptions, should be
- included in the correspondence to the GC. Courtney said the GC is looking for feedback from
- the WAC on the document and it can be in any form preferred by the WAC. The WAC agreed
- to accept the permit tabulation as meeting the permitting report requirement and accepting the
- remainder of the document as an update on the NNDP, which provides a good summary on
- water-related activities and provides information on where Nebraska is going on these activities,
- but to let the GC know that some WAC members believe there may still be issues in the
- determination of offsets, or that more information needs to be provided to the WAC so that they
- can better understand the methodologies being used. The WAC would also like to start
- discussing NDNR's level of interest (or at what stage NDNR will be able to identify) in the
- 253 Water Action Plan (WAP) projects that NDNR expressed interest in the previous WAP reports.
- 254 Steinke stated no WAC vote was required to approve any pieces in the NNDP Update. **The ED**
- 255 Office will draft a formal memo describing the WAC discussion on the NNDP Update as
- reflected in the minutes and pass this information on to the GC.
- 257
- 258



Hydraulic Modeling Related to Channel Capacity: Steve Smith, EDO and Kenny Roberg, NWS

Smith gave a presentation on channel capacity at North Platte Choke Point and Kearney gage. 261 The presentation went over the accompanying memo given to the WAC. Potential causes of 262 decreased hydraulic capacity were discussed, including reduced North Platte River flows and 263 vegetation growth. There were questions on the reduction in peak flow stage in the 1970s and 264 80s (Figure 4 in the Choke Point memo). In the 1970s, the Highway 83 Bridge was shortened by 265 approximately 1,000 feet and the channel dredged to route water around construction which may 266 have had an impact on the peak flows in Figure 4. Drain asked if this included a review of the 3 267 states report. Smith said it did not and Drain said he'd provide a copy. Steinke commented that 268 CNPPID lost the Tri-County Diversion dam in 1983, which may have changed the gradient of 269 the river as a result of sediment passing. This could explain the dip in peak flow stage in 1983 in 270 271 Figure 4.

272

273 Smith noted the Kearney gage is also an issue because the flood stage flow is between 6,000 and

7,000 cfs depending on which rating curve is used (NWS modified rating curve indicates 6,000

cfs, but USGS original rating curve indicates 7,000 cfs). Need to be aware of this issue when planning for SDHFs, so as not to exceed NWS flood stage. Smith described how the NWS

obtains raw rating curve data from the USGS and uses it in their flood forecasting model. This

explains why the NWS rating curve can be different than the USGS rating curve. A practical

example of high flow occurred in June 2010, when 8,000 cfs was recorded at the gage resulting

in minor flooding near Kearney.

281

282 Smith requested input from the WAC on long-term and short-term solutions to increase the

North Platte Choke Point capacity. Besson suggested a potential long-term solution of buying

property and/or changing zoning to create flow easements. **The ED Office will provide an**

update on channel capacity to the GC at the March 2011 meeting. WAC members can

286 provide any input on short-term vs. long-term solutions via email to Steve Smith.

287

Roberg (Senior Forecaster and Hydrology Program Leader in the NWS Forecast Office in North
Platte, NE) gave a presentation on how flood stage is determined, history of the North Platte

290 gage and North Platte gage flow data from 1983 through 2008. Roberg shared several photos of

the North Platte River at or near the gage location at different stages ranging from approximately

5.7 feet to 6.2 feet. A 5.7 foot stage for the North Platte gage is approximately 1,350 cfs with

293 minor overflow in agricultural land in some places. At a stage of 5.9 feet, there is water

intruding on Cody Park but downstream the flow is within the banks. A flood stage around 6.0

feet is approximately 1,600 cfs. At approximately 6.2 feet, there are minor flood conditions and

extensive water in Cody Park, widespread flooding in agricultural lands and encroachment on
 residential properties. Water begins to rise in the ditches along access roads. Above a 6.4 foot

stage, the flow is about 2,700 cfs with widespread flooding and encroachment in buildings and

299 residential properties.

300

The NWS determines flood stage as an established gage height for a given location at which a



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rise in water surface levels begin to impact lives, property or commerce. The issuance of a flood 302

warning is linked to flood stage. NWS wants to be sensitive and allow the necessary flows 303

through the Central Platte to satisfy water users but also make sure the flows do not impact 304 property. Establishing a new flood stage or changes in existing flood stage requires approval

305 from the central region NWS headquarters. Surveying is necessary to determine the elevation 306

- when the water leaves the bank and minor flooding begins. 307
- 308

Roberg discussed historical changes to the North Platte gage. The gage was moved in 1968 and 309

is now located 150 feet downstream of the Highway 83 bridge on right bank. In 1994, the 310 Cooperative Program with the USGS was discontinued. NDNR now owns and maintains records

311

for the gage site. In 1997, a chain gage was installed adjacent to the gage house and remained 312 until 2007. In 2002, the flood stage was lowered from 6.0 to 5.7 feet. The chain gage was 313

removed in 2007 and a wire weight gage was installed in a new location 150 feet upstream of the 314

old gage. There is a 0.17 ft elevation increase between the wire weight gage and previous chain 315

- gage due to the location change. The flood stage was raised to 6.0 feet again in 2008 as a result 316
- of the +0.17 foot shift in the gage elevation. This remains the accurate flood stage based on 317
- surveying and flow observations. 318
- 319

320 Additional Business: Cory Steinke, WAC Chair

- The next WAC meeting was scheduled for April 26, 2011, from 9:30 am 3 pm (Mountain 321
- Time) at the Lake McConaughy Visitors Center. Some tentative items on the next agenda 322 323 will be:
- 324 Colorado and Wyoming Depletions Plans Updates
- Elm Creek Feasibility Study presentation by Olsson 325 •
- CNPPID Reregulating Reservoir hydrocyling mitigation presentation by Olsson (Pre-326 • Feasibility report) 327
- There was no additional business. 328
- 329

Action Items 330

- 331 General WAC
- Comments on the Elm Creek Reservoir report can either be emailed to Beorn Courtney or 332 • wait until the April WAC meeting when Olsson will present their findings. 333
- WAC members can provide any input on Choke Point short-term vs. long-term solutions 334 via email to Steve Smith. 335
- 336

ED Office 337

- The ED Office will send information to the Nebraska Water Leasing workgroup and the 338 • WMI workgroup (identified in a previous WAC meeting) and request a meeting date to 339 340 discuss preliminary information and similarities/differences of these projects.
- The ED Office will draft a formal memo describing the WAC discussion on the NNDP • 341 Update as reflected in the minutes and pass this information on to the GC. 342
- The ED Office will provide a Choke Point update to the GC at the March 2011 meeting. 343 •